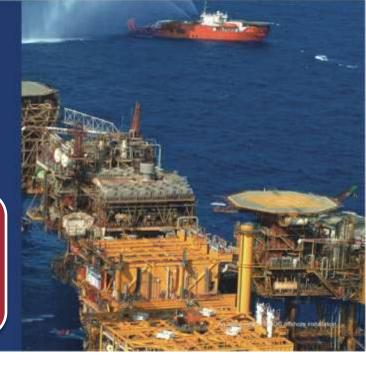


To be global leader in integrated energy business through sustainable growth, knowledge excellence and exemplary governance practices.



## Investors & Analysts Meet, FY'12

Mumbai, 30<sup>th</sup> May 2012





# Highlights FY'12



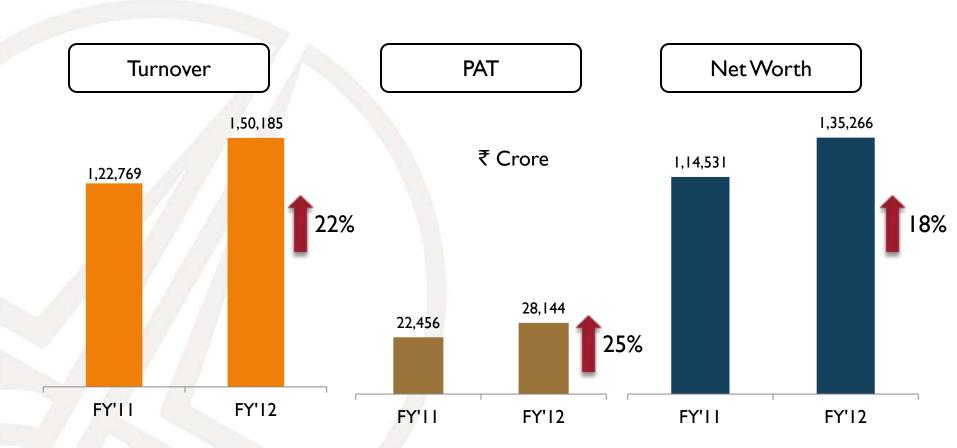
- ▶ Reserve accretion highest in last 2 decades
- ONGC records highest-ever Turnover
- ONGC records highest-ever profit
- Highest-ever dividend
- ONGC shares highest ever subsidy
- Standalone ONGC's Net worth crosses ₹1,00,000 Crore



# Group Financials FY'12



Highest-ever Net worth; up 18%





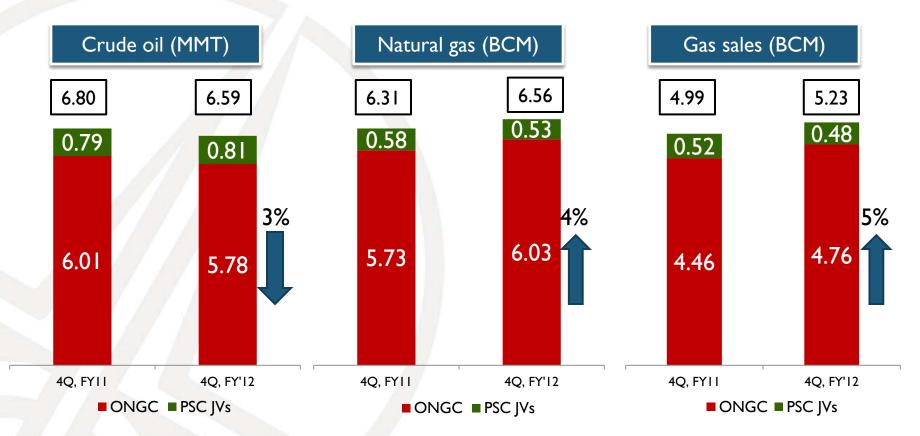
Performance FY'12



# Q4, FY'I2: Physical



Gas sales up 5% over Q4, FY'll

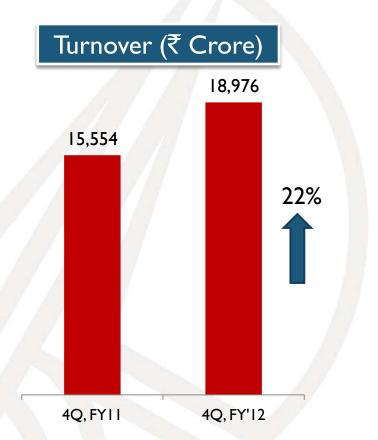


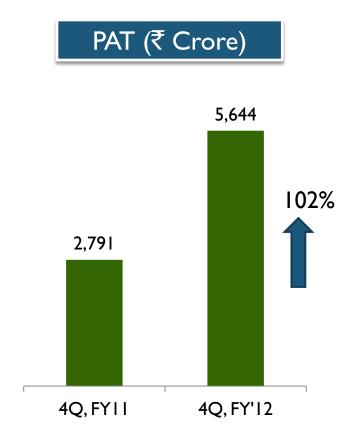


# Q4, FY' I 2: Financial



Profit After Tax (PAT) up 102% over Q4, FY'll





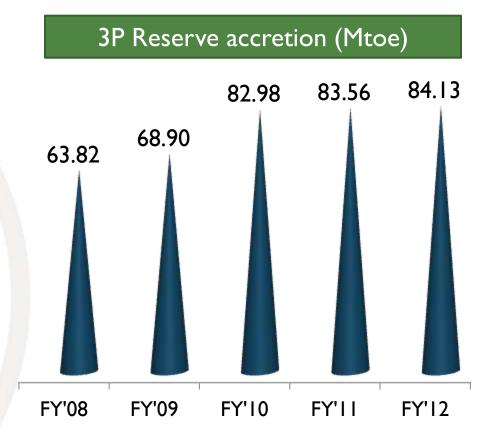


# Reserve Accretion (3P)



▶ Reserve accretion = 84.13 Mtoe; the highest in last 2 decades

# 23 discoveries 15 new prospects 8 new pool



Mtoe: Million tonnes of oil equivalent

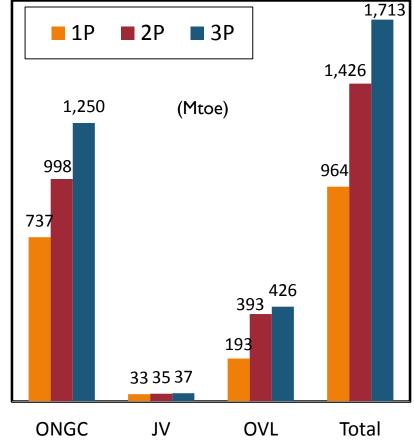


## Reserves



FY'12, Reserves = 1,713.45 mtoe up; 1.5% (FY'11: 1,688 mtoe)

Mtoe	Oil	Gas	Total	% up
ONGC	532.79	717.44	1250.23	3.2
PSC JV	18.04	19.24	37.28	-9.7
OVL	261.24	164.70	425.94	-2.1
Total	812.07	901.38	1713.45	1.5

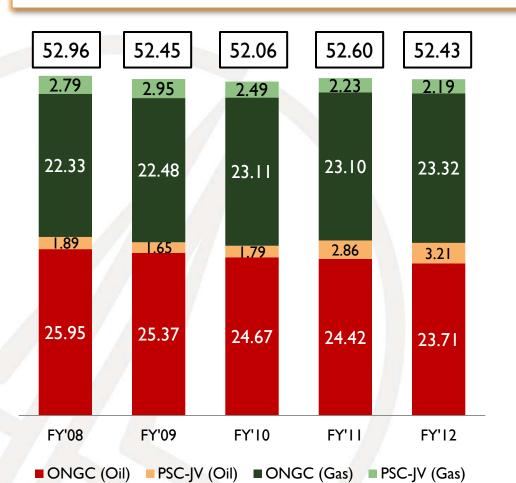




#### Production



Domestic production = 52.43 Mtoe; sustained production



Crude oil production (MMT)				
	FY'll	FY'12		
ONGC	24.42	23.71		
PSC-JV	2.86	3.21		
Total	27.28	26.92		

Natural gas production (BCM)			
	FY'll	FY'12	
ONGC	23.09	23.32	
PSC-JV	2.23	2.19	
Total	25.32	25.51	



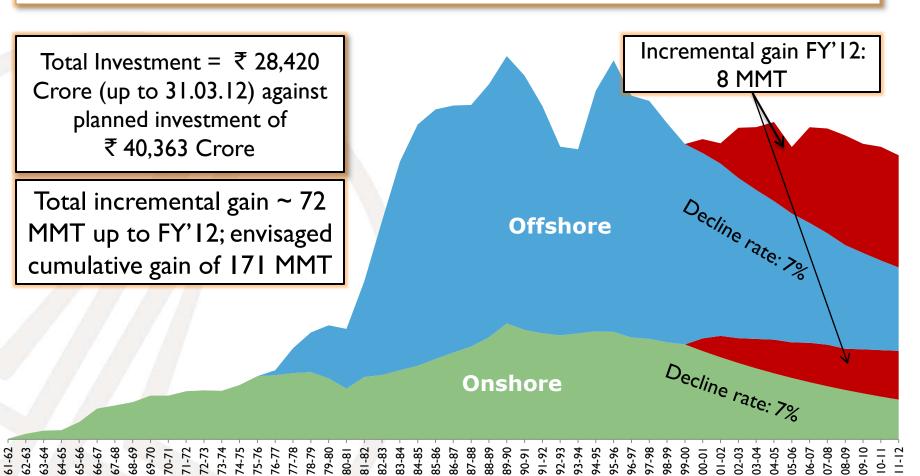
#### IOR/ EOR



Arresting decline: 16 of 22 IOR/EOR projects completed; 6 ongoing

Total Investment = ₹28,420Crore (up to 31.03.12) against planned investment of ₹ 40,363 Crore

Total incremental gain ~ 72 MMT up to FY'12; envisaged cumulative gain of 171 MMT





#### Financials FY'12



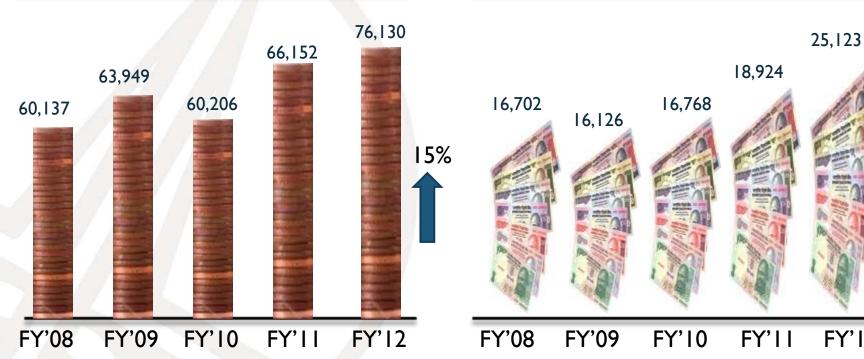
#### **Financials**



Highest-ever turnover & PAT



## Profit after Tax (₹ Crore)



33%

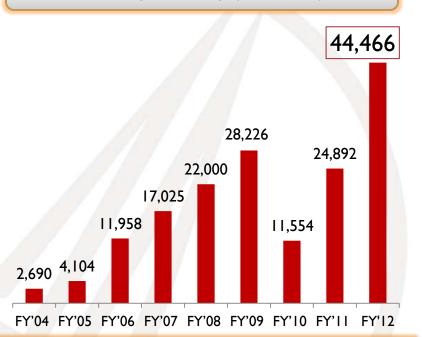


# Under-recovery



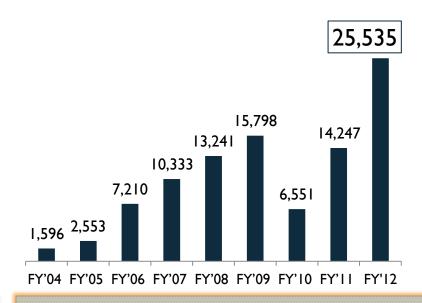
Highest-ever subsidy sharing: ₹ 44,466 Crore; up 79%

Subsidy sharing (₹ Crore)



Total subsidy up to FY'12: ₹ 1,66,915 Crore

Impact on PAT (₹ Crore)



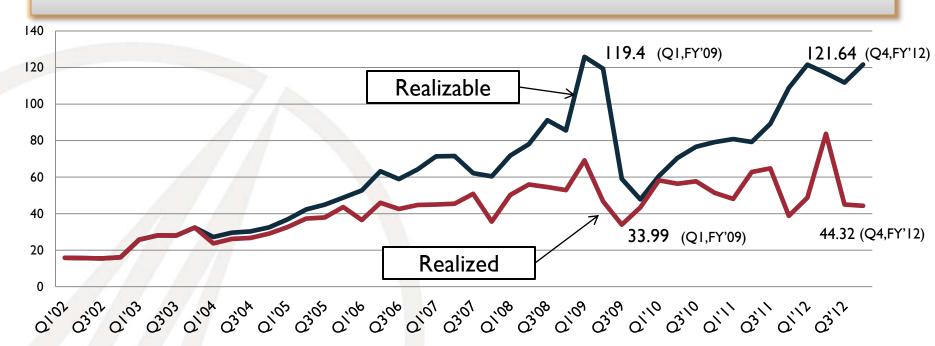
Total impact on PAT up to FY'I2: ₹ 97,064 Crore



# Under-recovery



Q4, FY'12: Highest-ever subsidy discount @ \$77.32/bbl



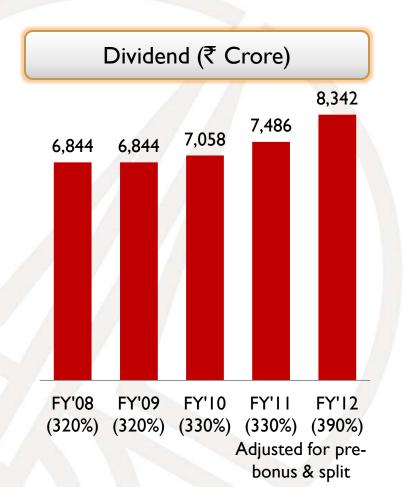
Year wise Crude Oil Price Realization (US\$/bbl)							
Rates	FY'06	FY'07	FY'08	FY'09	FY'10	FY'l I	FY'12
Pre-discount	59.66	66.33	85.54	86.15	71.65	89.41	117.40
Discount	17.32	22.11	32.64	38.45	15.71	35.64	62.69
Post-discount	42.34	44.22	52.90	47.70	55.94	53.76	54.71



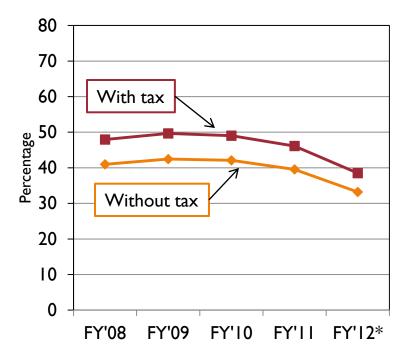
#### Dividend



ONGC, the highest dividend paying company in India



Dividend pay-out ratio (%)

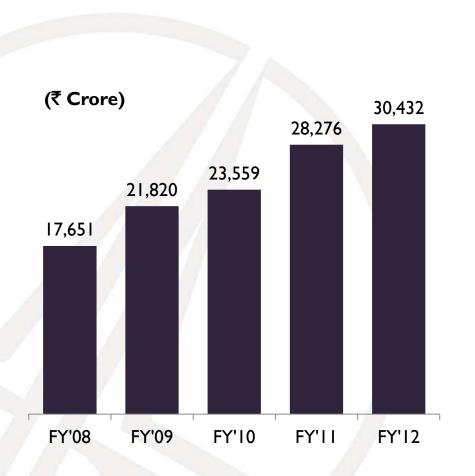




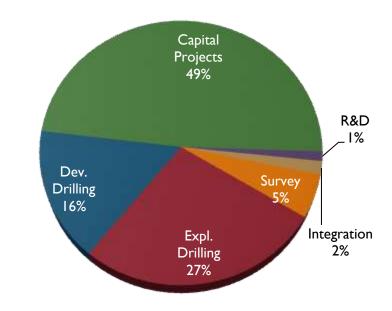
# Capex



#### ▶ ₹121,737 Crore Capex in last 5 years



Capex FY'12 ₹ 30,432 Crore





30 projects in 15 countries 5 discovered 14 exploration 1 pipeline



# Reserves (3P)

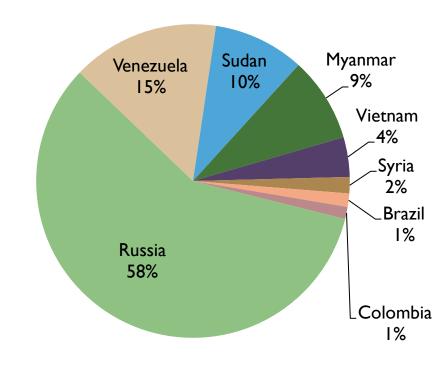


#### 426 Mtoe of O+OEG reserves in 8 countries

	Oil (MMT)	Gas* (BCM)	Total (Mtoe)
PI	97.35	96.03	193.38
P2	150.29	49.03	199.32
P3	13.60	19.64	33.24
Total	261.24	164.70	425.94

<sup>\*</sup> Includes condensate = 2.94 MMT

#### Overseas O+OEG Reserves (3P)

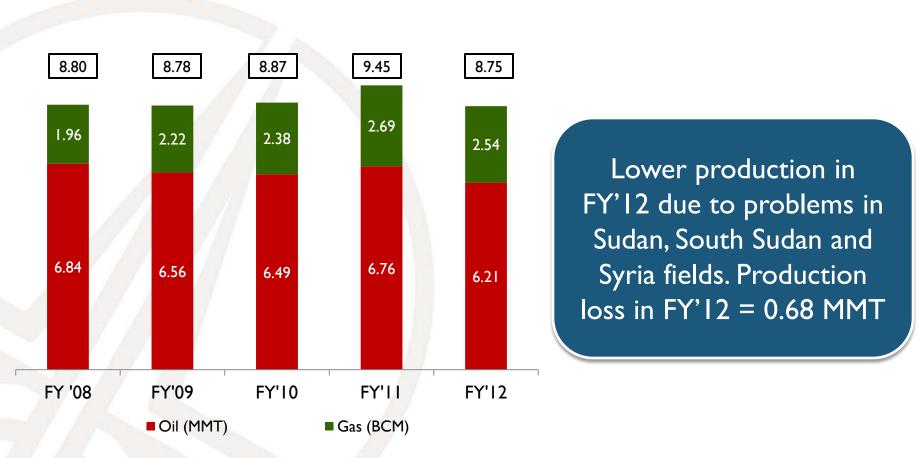




#### Production



#### FY'12, O+OEG production = 8.75 Mtoe





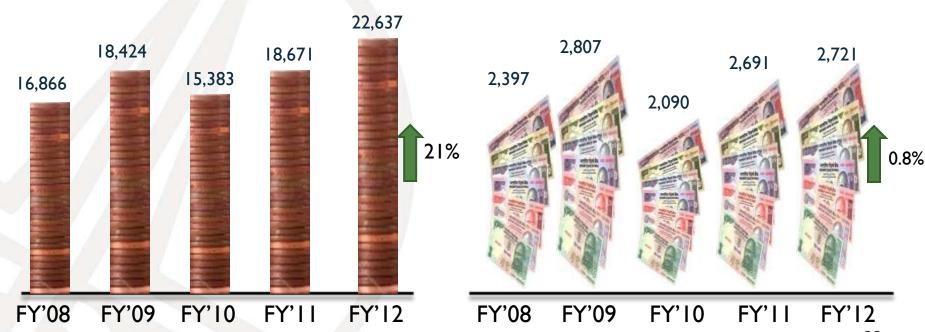
#### Financials FY'12



#### PAT = ₹ 2,721 Crore; up 0.8%

#### Turnover (₹ Crore)

#### Profit after Tax (₹ Crore)

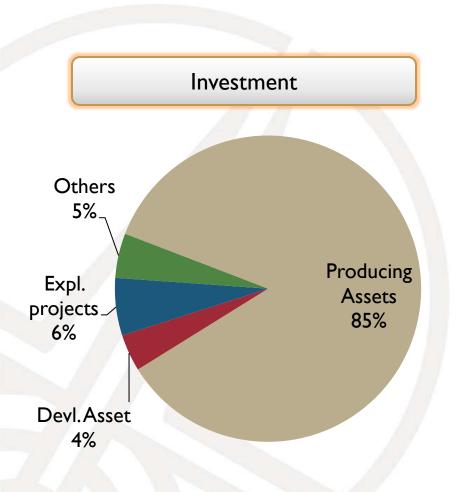


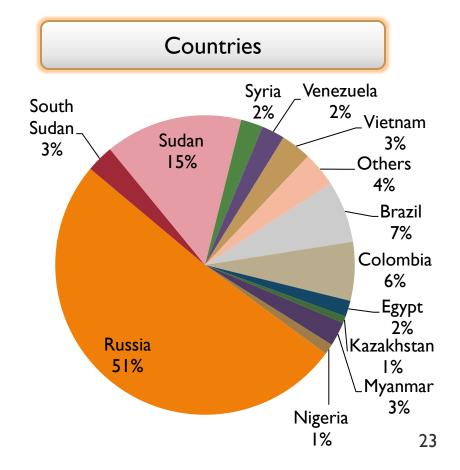


#### Financials FY'12



#### Total Investment = ₹ 66,794 Crore







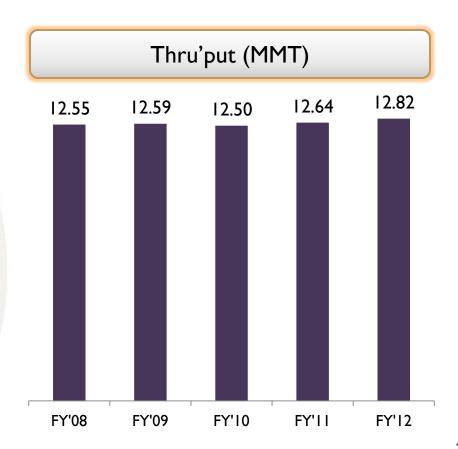


# Refining: MRPL



#### Highest-ever thu'put







## MRPL: Financials

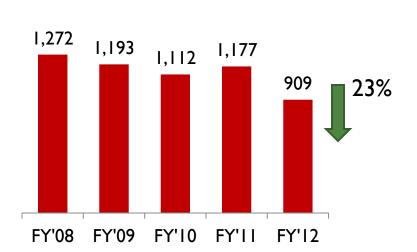


#### Highest-ever Turnover

Turnover (₹ Crore)

Profit after Tax (₹ Crore)









Deepwater, new arena

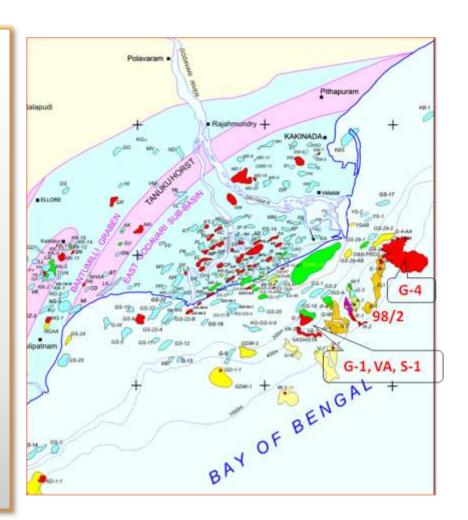


#### Deepwater



# KG offshore discoveries: G-1, G-2, G-4, Vashista, S-1 & G-4-6

- Integrated G-I/GS-I5 development under way. Production from GS-I5 commenced. Production from G-I to commence from end 2012.
- G-4 planned to be developed along with discoveries in the Northern Discovery Area of KG-DWN-98/2.
- Integrated development of VA & SI by 2015.
- ▶ G-4-6:Appraisal commences



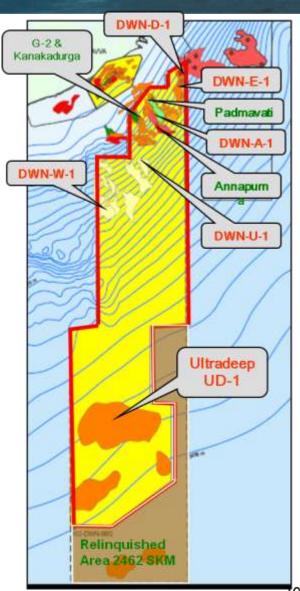


## Deepwater



#### KG-DWN-98/2, KG offshore

- Discoveries: Annapurna, Padmavati, Kanakadurga, D, E, A, U, W, UD (Ultra deep)
- DOC submitted
- Appraisal to begin in 2012-13
- Field to be developed by 2016-17



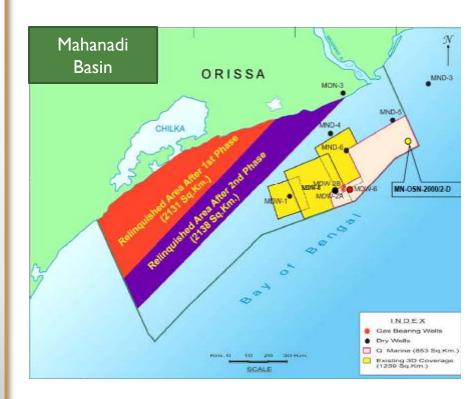


#### Deepwater



#### Mahanadi Basin

- Gas in MDW-2A,2B,6, 10 in MN-OSN-2000/2; MDW-4A,4B, 5 & 11 in MN-DWN-98/3.
- Encouraging results in the adjoining NEC-DWN-2002/2
- MN-DWN-98/3: 5 Wells approved under RHP
- Appraisal from 2012-13
- Integrated Development of MN-DWN-98/3 and MN-OSN-2000/2 during I2<sup>th</sup> Plan period



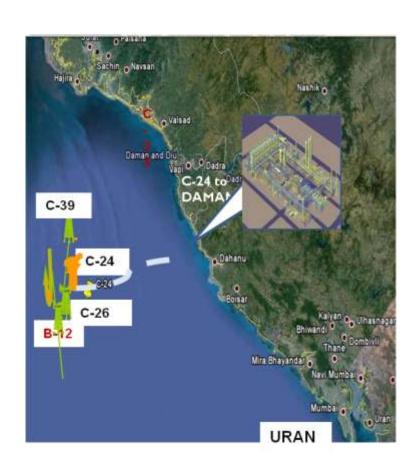


# Daman offshore



#### **Daman Offshore**

- C-series Phase-III development advanced by 4 years
- Upside in reserves
- Fields under development in Phase-III:C-23, C-26 & B-12
- Remaining upside being developed as part of Daman development already on fast track
- Includes development of Daman (main), Daman (North) & C-24





Unconventional

**Alternate** 



# Shale gas



#### ONGC the first to establish Shale gas presence in India

#### Potential Shale Gas basins



USGS estimates 63tcf of Shale gas resources in India

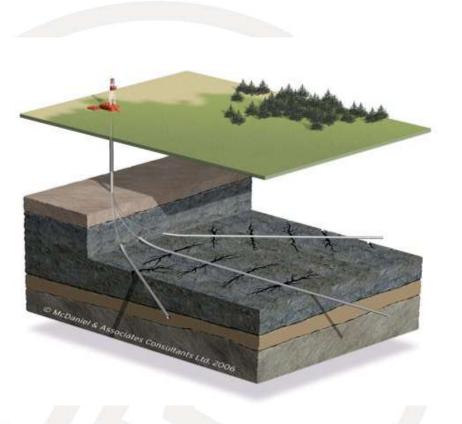
- ONGC planning to explore Cambay,
   KG, Cauvery & Bengal basins in alliance
   with ConocoPhillip in India and
   overseas
- Shale Gas Research Consortium agreement with Energy & Geoscience Institute (EGI), University of Utah, USA.
- Sponsored shale gas research in ISM,
   Dhanbad



#### **CBM**



#### Incidental CBM production commenced in 2010



- Operating in 4 blocks
- Current incidental production 8,000-10,000 scmd from Jharia block
- Farm-in opportunities for faster exploitation of CBM resources
- Planned investment = Rs. 5,000Crore
- Production to increase 600 fold to 6mmscmd in 10 years



# **ONGC Energy Centre**



#### Beyond 'Hydrocarbons'



Agreement with M/s Natural Power Concepts (NPC), Hawaii, USA for the project on "Kinetic Hydro Power Generation in Rivers/ Water Channels/Tail Races of Dams"



Uranium exploration: Two Parametric wells in Tamil Nadu successfully completed in April'2012.



Pilot Power Plant in Cambay Basin using Geothermal Energy in collaboration with M/s. Talboom, Belgium (agreement signed on 21.02.12)



Thermo-Chemical Reactor for Hydrogen Generation. Collaborative projects with IIT-D. Project on catalytic decomposition nearing completion 36



#### Wind Farm



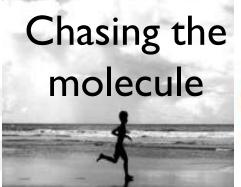
#### 51 MW Wind Farm commissioned in Gujarat



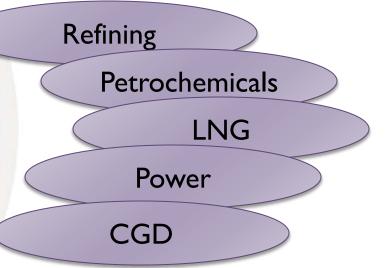
First 51 MW wind farm commissioned in Gujarat on 6<sup>th</sup> Sept 2008

- I 102 MW Wind Farm coming up in Rajasthan
- Investment ₹800 Crore
- Likely commissioning in FY'14











## Petrochemicals



OPaL: world-class one of the biggest Petrochemical Plants in Asia

I.I MMTPA Ethylene Cracker & Polymer plant



#### ONGC Petro-additions Ltd.

- 95% of contracts awarded
- ▶ 53% of the project completed
- Commissioning Q1, 2014
- Project cost: ₹ 21,396 Crore
- Rupee term loan being tied up
- Equity holding: ONGC (26%), GAIL (15%), GSPCL (5%), balance to be tied up



## **Petrochemicals**



OMPL: a value addition project to monetize MRPL's aromatic streams

Aromatic Petrochemical Complex producing Paraxylene (0.92 MMTPA) & Benzene (0.27 MMTPA)



ONGC Mangalore Petrochemicals Ltd.

- 97% of contracts awarded
- Project implementation in full swing
- Project cost: ₹ 5,750 Crore
- Term loan of ₹ 2,508 Crore & ECB loan of US\$ 250 million tied up
- Completion: Q4, FY'13

Equity holding: ONGC (46%), MRPL (3%)



#### Power



OTPC: 726.6 MW (2x363.3MW) gas based CCPP at Pallatana in Tripura

Aims to monetize idle gas in Tripura



ONGC Tripura Power Company Ltd.

- Generation project under advanced stage of implementation
- Project cost: ₹ 3,429 Crore
- Unit 1 commissioning July'12& Unit 2 in Oct'2012

Equity holding: ONGC (50%), Govt. of Tripura (0.5%), IL&FS (26%)



#### SEZ

#### Dahej SEZ Limited



Incorporated on 21st Sept 2004

Project cost ~ ₹ 1,050 Crore Operational in FY'12
Turnover: ₹48.41 Crore;
PAT: ₹ 19.77 Crore

ONGC : 23% GIDC : 26%

To be tied up: 51%

#### **SEZ** for petrochemical industries with **ONGC**

#### Mangalore SEZ Limited



Incorporated on 24th Feb 2006

Project cost ~ ₹ 3,054 Crore Operational in FY'12 Revenue: Rs. 19 Lakh ONGC: 26% KIADB: 23% ILFS+KCCI: 51%

**SEZ** for petrochemical industries with **OMPL** 



Our Commitments





United Nations
Framework Convention
on Climate Change

- 19 CDM Projects approved; 6 registered with UNFCCC
- Issuance of CER started Total CER issued: 10,508; ONGC- the only Indian PSU to achieve this feat
- Second 'Sustainability Report' published



- ONGC continues its quest to make positive, tangible difference in lives of the vulnerable & disenfranchised stakeholders
- 2% of PAT for CSR activities



#### **CSR**







ONGC's sports equity



ONGC takes pride as 'Principal Sponsor' of Indian contingent for London Olympics 2012









.... blue print for brighter future





# **Aspirations**



Fold production growth in E&P



Fold growth in Revenue & EBITDA



Fold growth in Market cap



Shaping moves to be launched



Fold growth in international E&P production





 Grow overseas E&P to source 60 mmtoe/year of O+OEG by 2030

2. Secure alliance for new resource types

Shaping Moves

- 3. Unlock 450+ mmtoe from domestic YTF (yet-to-find) reserves
- 4. Accelerate 300-400 mmtoe of (re)-developments
- 5. Build non-E&P business to 30% of group revenue







- Strengthen OVL processes & technical systems
- 2. Continued regulatory engagement on prices & policy
- 3. Strengthen staffing & capabilities in focus areas
- 4. Improve services delivery under new operating model
- 5. Align R&D with 2030 technology priorities







- I. Sustained production growth 4-5%
- 2. > 130 mmtoe production in 2030 (50% international)
- 3. 1,300 mmtoe proved reserves
- 4. 6.5 GW alternate energy, 9 MMTPA LNG
- 5. Full downstream value capture in petrochemicals





## Investment > Rs. 11,00,000 Crore during 2013-2030

