



Government of India
Ministry of Environment, Forest and Climate Change
(Impact Assessment Division)

To,

The General Manager
OIL AND NATURAL GAS CORPORATION LIMITED
Deendayal Urja Bhavan, 5, Nelson Mandela Marg, Vasant
Kunj,,Ramanathapuram,Tamil Nadu-110070

Subject: Grant of Environmental Clearance (EC) to the proposed Project Activity under the provision of EIA Notification 2006-regarding

Sir/Madam,

This is in reference to your application for Environmental Clearance (EC) in respect of project submitted to the Ministry vide proposal number IA/TR/IND/3403/2008 dated 06 Jul 2022. The particulars of the environmental clearance granted to the project are as below.

- | | |
|--|--|
| 1. EC Identification No. | EC23A002TR115305 |
| 2. File No. | IA-J-11011/64/2017-IA-II(I) |
| 3. Project Type | Expansion |
| 4. Category | A |
| 5. Project/Activity including Schedule No. | 1(b) Offshore and onshore oil and gas exploration, development & production |
| 6. Name of Project | Exploratory Drilling for Oil and Gas in Agartala Dome Baramura ? Khowai ? Kalyanpur West and South Tripura |
| 7. Name of Company/Organization | OIL AND NATURAL GAS CORPORATION LIMITED |
| 8. Location of Project | Tripura |
| 9. TOR Date | 31 May 2017 |

The project details along with terms and conditions are appended herewith from page no 2 onwards.

Date: 11/10/2023

(e-signed)
A N Singh
Scientist E
IA - (Industrial Projects - 2 sector)

Note: A valid environmental clearance shall be one that has EC identification number & E-Sign generated from PARIVESH. Please quote identification number in all future correspondence.

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This has reference to your online proposal no. IA/TR/IND/3403/2008, dated 06th July, 2022 for environmental clearance to the above-mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the project proposal seeking environmental clearance for proposed drilling of TIDD development well and installation of Tichna EPS, falling in Sepahijala district, Tripura by M/s. ONGC.

3. It may be noted that initially proposal was for development drilling of 9 wells in Tichna gas field, construction of Tichna well manifold & conversion of 9 exploration wells in to development wells & laying of associated flow line at South Tripura district, Tripura. However, PP informed that conversion of these 9 exploration wells has been kept in abeyance for 3-4 years for operational constraints. Out of 9 development drilling wells 3 wells namely TIAC, TIAG belongs to Category B2 and TIAF well has been rejected by ONGC. Thereafter PP has revised proposal for 6 development drilling wells and Tichna well manifold/EPS. Further, PP vide ADS reply dated 17.08.2023 has submitted that Forest Clearance for 5 development wells namely (TIDA, T1DC, TIDE, TIDF and T1DG) is pending with State/central govt. authorities for further consideration. PP informed that Forest Clearance and NBWL clearance have been obtained for the development well TIDD. Besides, PP has also informed that FC and NBWL clearance is not applicable to Tichna EPS as it is located outside Trishna Wild Life Sanctuary and does not fall in any forest area. It was also informed that early monetization of Tichna field, establishment of Tichna EPS and commencement of drilling of TIDD would be required on priority. Therefore, the remaining five development wells (TIDA, T1DC, TIDE, TIDF and TIDG) have been dropped from the original proposal and it was requested to consider EC for development well TIDD and Tichna EPS.

4. All Offshore and onshore oil and gas exploration, development & production proposals are listed at S.N. 1(b) of Schedule of Environment Impact Assessment (EIA) Notification under category 'A' and are appraised at Central Level by Expert Appraisal Committee (EAC).

5. The Proposed Well Co-Ordinates are mentioned below:

Sr.No	Well Code	Well Coordinates (WGS-84)	
		Latitude	Longitude
1	TIDD	23 ⁰ 23' 12.57" N	91 ⁰ 22' 07.26" E
2	Tichna Manifold/EPS	23 ⁰ 23' 20.62" N	91 ⁰ 18' 23.04" E

6. The proposal for ToR was considered by the Expert Appraisal Committee (Industry-2) in its 21st meeting held during 27th to 29th March 2017 and recommended Terms of References (ToRs) for the Project. The ToR has been issued by Ministry vide F. no: J-11011/64/2017-IA.II (I) dated 31st May 2017. It was informed that no litigation is pending against the project.

7. Public Hearing for the proposed project was conducted by the Tripura State Pollution Control Board on 08-06-2023 at 11.30 am at Rangapania H.S.School, Bishalgarh, Sepahijala Tripura chaired by Additional District Magistrate &

Collector, Sepahijala District. The main issues raised during the public hearing and their action plan are enclosed at Annexure – II.

8. Total land area required for drilling at TIDD 1.1 Ha for which stage-I forest clearance has already been obtained. Land required for Tichna manifold/EPF is 7.276 Ha. The estimated project cost is Rs. 60 Crores. Capital cost of EMP would be Rs. 7.20 Crores and recurring cost for EMP would be Rs. 1.50 Crores per annum. Total Employment will be about 35 persons/well as direct & indirect.

9. PP has submitted copy of stage-I 6-181/2018 dated 22.01.2019 FC & stage-II FC for the proposed well vide letter TRB070/2018-SHI/1426-27 dated 04th October, 2021 for proposed diversion 1.11 ha of forest land. There are no water bodies present in Tichna block.

10. Ambient air quality monitoring was carried out at 15 locations during 1st March 2018 to 31st May 2018 and the baseline data indicates the ranges of concentrations as: PM₁₀ (30.1-56.3 µg/m³), PM_{2.5} (15.2-26.6 µg/m³), SO₂ (10.1-19.2 µg/m³) and NO₂ (10.1-25.9 µg/m³). Further, latest baseline data has been generated for 15 days (i.e. from 25th May 2022 to 8th June 2022). Ambient air quality monitoring was carried out at 15 locations and the baseline data indicates the ranges of concentrations as: PM₁₀ (30.1-43.5 µg/m³), PM_{2.5} (15.9-27.1 µg/m³), SO₂ (10.3- 16.5 µg/m³) and NO₂ (13.5-20.7 µg/m³). EAC found baseline data satisfactory.

11. For each drilling site, the total fresh water requirement is about 25 m³/day and will be met through Tankers Supply. PP informed that No drilling activities shall be carried out within 500 m from the water bodies.

12. The power requirement at each well site is expected to be 4325 KVA and will be met from DG sets. For each drilling site 3x1400 KVA capacity DG sets will be installed and 1 no. DG set will be stand by. For Tichna manifold/EPF facility, 25 KW power will be sourced from Tripura Electricity Board and 1 no. of DG set of 125 KVA capacity will be installed at processing plant.

13. Details of Process emissions generation and its management:

Appropriate management measures will be undertaken to minimize the emissions from the DG sets to achieve fuel efficiency and therefore reduce emissions;

- Use of low sulphur diesel oil (<0.05% sulphur content) if available;
- Environmental monitoring during drilling and well testing to ensure compliance to the standards;
- Flaring towards any standing vegetation will be avoided. In case if it is inevitable, a suitable barrier will be erected to prevent any vegetation scorching due to direct heat radiation; and
- Prior to flaring, the critical equipment such as burners, anti-glare accessories will be thoroughly tested.

14. Details of solid waste/Hazardous waste generation and its management:

Hazardous waste details: Any wastes, which cannot be dealt with on site, will be removed to a suitable location for further handling and/or disposal. All off-site transportation and disposal of hazardous waste (as per the Hazardous Waste Rules, 2016) shall be done after obtaining necessary authorization from TSPCB. Wastes will be clearly labelled according to Non-hazardous wastes mentioning type of waste and Hazardous wastes as per Hazardous Waste Management & Handling Rules.

Solid Waste details and disposal methods:

- Drill cuttings and sludge from drilling mud to be buried within the impervious lined pit and covered with soil as part of the site restoration plan.
- Small amounts of solid wastes will be generated during normal operation at the drilling rig. The wastes will be disposed on compliance with local and national legislations.
- Spent waste oil to be stored in a secure paved area and disposed to MoEF&CC/ TSPCB approved waste oil recyclers.
- Biodegradable waste arising from kitchen and canteen activities to be scientifically composted and the bio-manure so generated to be used for green belt development.

15. During deliberations, EAC discussed following issues:

- Member secretary clarified that OM dated 8th June, 2022 prescribes at the time of application for EC, in case baseline data is older than three years, but less than 5 years old in case of River Valley and HEP projects or less than four years old in the case of other projects, the same shall be considered, subject to the condition that it is revalidated with one season fresh non-monsoon data collected after three years of the initial baseline data. It may also be noted that Public Hearing shall not be more than three years old at the time of submission of application for consideration of EC. Accordingly, the Committee suggested in future if PP wants to take up the proposal for expansion for left out wells then they have to comply with the provisions of OM dated 8th June, 2022.
- PP clarified that EPS is falling outside forest and NBWL clearance.
- PP shall submit revised details of the form I for development well TIDD and Tichna EPS. Accordingly, PP has submitted the revised form-1.
- PP has submitted revised EMP cost. Details at Annexure-I.

The committee was satisfied with the response provided by PP on above information.

16. The proposal was considered in the EAC (Ind-II) meeting held on 27th - 28th July, 2022 and in EAC Meeting ID: IA/IND2/13551/04/09/2023 held on 04th September, 2023 wherein the project proponent and their accredited Consultant M/s. Vimta Labs Limited (NABET certificate no. NABET/EIA/RA/ 0226 and validity 27th may, 2023) made a detailed presentation on the salient features of the project. The Committee

recommended the project for grant of environmental clearance.

17. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

18. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of environmental clearance only for **proposed drilling of TIDD development well and installation of Tichna EPS, falling in Sepahijala district, Tripura by M/s. ONGC.**

19. The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

20. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project **proposed drilling of TIDD development well and installation of Tichna EPS, falling in Sepahijala district, Tripura by M/s. ONGC,** under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

A. Specific Condition:

- (i) Environmental Clearance is granted only for development drilling of well at TIDD and Tichna well manifold/EPS. In case, M/s ONGC intends to take up the proposal for EC expansion for left out wells then they have to comply

with the provisions of baseline data collection and public hearing as stipulated in OM dated 8th June, 2022.

- (ii) PP shall comply with the conditions stipulated in the stage-I 6-181/2018 dated 22.01.2019 FC & stage-II FC for the proposed well vide letter TRB070/2018-SHI/1426-27 dated 04th October, 2021 for proposed diversion 1.11 ha of forest land.
- (iii) PP shall also strictly follow the conditions mentioned in existing NBWL clearance obtained for TIDD drilling site vide Minutes of 52nd meeting of SCNBWL dated 22.01.2019.
- (iv) The project proponent shall prepare a site specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.
- (v) No drilling activities shall be carried out within 500 m from the water bodies.
- (vi) The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented (Annexure – I).
- (vii) No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.
- (viii) Total fresh water requirement shall not exceed 25 m³/day and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.
- (ix) The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.
- (x) During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.
- (xi) The project proponent also to ensure trapping/storing of the CO₂ generated, if any, during the process and handling.
- (xii) Approach road shall be made pucca to minimize generation of suspended

dust.

- (xiii) The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
- (xiv) The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
- (xv) Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
- (xvi) Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
- (xvii) The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
- (xviii) The project proponent shall develop a contingency plan for H₂S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H₂S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
- (xix) Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
- (xx) On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
- (xxi) As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs. 74 Lakhs), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the

project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as proposed (Annexure - II).

- (xxii) No lead acid batteries shall be utilized in the project/site.
- (xxiii) Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xxiv) Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.
- (xxv) The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
- (xxvi) PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.

B. General Condition:

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment

(Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).

- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/pollution control measures shall not be diverted for any other purpose.
- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.

- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

21. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

22. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

23. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

24. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

25. This issues with the approval of the competent authority.

(A. N. Singh)
Scientist-'E'

Copy to: -

1. The Chief Secretary, Government of Tripura, State Civil Secretariat, New Capital Complex. PO- Kunjaban, Agartala, Tripura(West), PIN – 799010
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Law-U-Sib, Lumbatngen, Near MTC Workshop, Shillong
3. The Chairman, Central Pollution Control Board Parivesh Bhavan, CBD-cum-Office Complex, East Arjun Nagar, Delhi -32
4. The Member Secretary, Tripura State Pollution Control Board, Parivesh Bhawan, PO-Kunjaban, Gorkhabasti, Agartala, Tripura 799006
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
6. The District Collector, Sepahijala, Tripura
7. Guard File/Monitoring File/Parivesh portal/Record File.

(A. N. Singh)
Scientist-'E'

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ANNEXURE-I**ENVIRONMENT MANAGEMENT PLAN**

S.No.	Pollution Control Measures	Capital cost	Recurring cost
1.	STP	50000	20000
2.	Use of Mobile ETP	--	300000
3.	Noise and Vibration Mitigation	--	10000
4.	Noise Monitoring Maintenance & Cost of Equipment	--	500000
5.	Solid Waste Management HDPE Lined waste Pit	450000	--
6.	Approach Road construction	5000000	450000
7.	Air Monitoring		50000
8.	Other civil constructions like Cutting Pit / waste pit / Garland Drain	500000	--
9.	Water Spray to prevent Dusting	--	10000
10.	Training to staff	--	120000
11.	General Awareness in local public	--	40000
12.	Site restoration in case of abandoned well	1200000	--
	Total	7200000	1500000

Annexure – II**Issues raised in Public Hearing and their action plan**

S.No	Issue Raised by	Issue	Reply by ONGC	Commitment on fund allocation	Timeline
1.	Shri Subodh Debbarma, Hon'ble MLA, Charilam	He highlighted various environmental issues related to drilling activities and requested ONGC	Noted and will be implemented.	A budget of 2lakhs will be allocated under CER for overall development	It will be implemented within period of within period of two years from date of

	Assembly Constituency	to take necessary actions in the public interest. He has requested ONGC Ltd. to incur CSR fund for overall development of Bongshibari Village Council. At the same time, he has also requested local people to extend necessary cooperation to the ONGC Limited to meet the objectives of the project. He has given importance to maintain ecological balance of the surrounding area of drilling well at any cost.		t of Bongshibari Village Council	commissioning of the project.
2	Shri Bijoy Debbarma , Panchayet Secretary	On behalf of villagers of Bongshibari Village Council expressed his concern about various kind of environmental pollution mainly noise pollution, soil pollution, air pollution and releases of toxic gases if any, during drilling activity which may leads to environmental degradation of the surrounding area. In this regard, he has requested ONGC Ltd. to take necessary measures to combat	Noted and will be implemented.	EMP for environmental pollution Management is being carried out at each wells site	Will be implemented during commissioning stage.

		environmental pollution.			
3	Sri Pandab Debbarma and others of Bongshibari ADC Village	<p>Have submitted a written demand through ADM, Sepahijala District to execute the followings works under the CSR fund for the benefits of local people</p> <p>(i) Construction of boundary wall of Rangapania English Medium High School.</p> <p>(ii) Construction of Children Park of Rangapania English Medium High School</p> <p>(iii) Construction of Sports Gallery of Rangapania English Medium High School</p> <p>(iv) Providing & installation of 100 Nos. of Solar Street Light.</p> <p>(v) Providing compensation to the land owner.</p> <p>(vi) Construction of Road with black top</p>	Noted and will be implemented.	<p>A budget of 2lakhs will be allocated under CER for construction of boundary wall.</p> <p>A budget of 2lakhs will be allocated under CER for construction of Children Park.</p> <p>A budget of 3lakhs will be allocated under CER for construction of sports gallery.</p> <p>A budget of 2lakhs will be allocated under CER to install Solar Street Lights.</p> <p>A budget of 7lakhs will be allocated under CER for construction of road from Bahuchandra Para to 83 Rubber Garden</p>	It will be implemented within period of within period of two years from date of commissioning of the project.

		carpeting from Bahuchandra Para to 83 Rubber Garden under Bongshibari Village Council.		under Bongshibari Village Council.	
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