Schedule-1 (Format for declaring capacity of pipeline) Updated on 1-7-2022

| 1 | Name of Entity | Oil and Natural Gas Corporation Limited |
|-----|--|--|
| 2 | Name of Pipeline | Uran-Trombay Natural Gas pipeline |
| 3 | Section wise Capacity | Not applicable |
| a) | Number of Sections | Single |
| b) | Name of Section with start and end | Section-1 (20" dia, 24 km) |
| · | point | Start Point : Uran; |
| | | End Point: Trombay. |
| c) | Capacity | 1) 6.00 MMSCMD |
| | | 2) 50340000000 KCal |
| | | (Average calorific value assumed as 8,390 |
| | | kcal/scm) |
| 4 | Number of AHAs | Single |
| 5 | Number of entry points on the | Single |
| | pipeline route | |
| 6 | Location of entry points | Uran Plant |
| 7 | Number of Exit Point | One |
| 8 | Location of Exit Point | Trombay Terminal (24 km from Uran plant) |
| 9 | Entry Point wise Capacity | 6.0 MMSCMD total; |
| 10 | Exit Point wise capacity | 6.0 MMSCMD total |
| 11 | Technical Parameters | |
| a) | Inlet Pressure at entry point | 30-35 kg/cm2 |
| b) | Calorific value band at entry point | 8,000-9,000 kcal/m3 |
| c) | Temperature | 30 deg c |
| d) | Other elements as per Schedule II | Water dew point(Degree Celsius): -66 to -72 |
| | | Hydrogen Sulphide(ppm): < 1 |
| | | Carbon Dioxide(mole %): Negligible |
| | | Temperature(Degree Celsius) : 30-40 |
| | | Oxygen(mole%): 0 |
| 12. | Status of extra capacity available in | 3.07 MMSCMD |
| | the pipeline system on common | |
| | carrier basis | |
| 13. | Details of common carrier capacity | Nil |
| | being used by transporter itself or on | |
| | contract carrier basis | |
| 14. | Any demand pending with the | Nil |
| | transporter for common carrier usage | |
| | of the pipeline along with duration of | |
| | such pendency | |
| 15. | Preference on entry and exit points | Single entry and exit point. |