

Schedule-1
(Format for declaring capacity of pipeline)
Updated on 1-9-2022

| | | |
|-----|---|--|
| 1 | Name of Entity | Oil and Natural Gas Corporation Limited |
| 2 | Name of Pipeline | Uran-Trombay Natural Gas pipeline |
| 3 | Section wise Capacity | Not applicable |
| a) | Number of Sections | Single |
| b) | Name of Section with start and end point | Section-1 (20" dia, 24 km) Start Point : Uran; End Point : Trombay. |
| c) | Capacity | 1) 6.00 MMSCMD 2) 5034000000 KCal (Average calorific value assumed as 8,390 kcal/scm) |
| 4 | Number of AHAs | Single |
| 5 | Number of entry points on the pipeline route | Single |
| 6 | Location of entry points | Uran Plant |
| 7 | Number of Exit Point | One |
| 8 | Location of Exit Point | Trombay Terminal (24 km from Uran plant) |
| 9 | Entry Point wise Capacity | 6.0 MMSCMD total ; |
| 10 | Exit Point wise capacity | 6.0 MMSCMD total |
| 11 | Technical Parameters | |
| a) | Inlet Pressure at entry point | 30-35 kg/cm ² |
| b) | Calorific value band at entry point | 8,000-9,000 kcal/m ³ |
| c) | Temperature | 30 deg c |
| d) | Other elements as per Schedule II | Water dew point(Degree Celsius) : -66 to -72 Hydrogen Sulphide(ppm): < 1 Carbon Dioxide(mole %): Negligible Temperature(Degree Celsius) : 30-40 Oxygen(mole%): 0 |
| 12. | Status of extra capacity available in the pipeline system on common carrier basis | 3.08 MMSCMD |
| 13. | Details of common carrier capacity being used by transporter itself or on contract carrier basis | Nil |
| 14. | Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency | Nil |
| 15. | Preference on entry and exit points | Single entry and exit point. |