

Oil & Natural Gas Corporation Limited Health, Safety & Environment, MBA Basin

4th Floor, A-Wing, "Technopolis" Building, Salt Lake Sector-5, Kolkata, 700091

Fax: 033-23670121

Office of the I/C HSE, Kolkata

File: HSE/EC compliance/Oct'20-Mar'21/2021-22

Dated: 08.04.2021

To,

The Director (S Ministry of Environment, Forest and Climate Change Regional Office (EZ), A/3, Chandersekharpur, Bhubaneswar – 751023

Sub: Submission of six monthly EC compliance reports for the period October 2020 – March 2021

Ref: 1. EC letter Nos. J-11011/395/2011-IA-II(I) dt 16.09.2014 (Relinquished)

2. EC letter Nos. J-11011/396/2011-IA-II(I) dt 22.01.2015 3. EC letter Nos. J-11011/397/2011-IA-II(I) dt 25.06.2014

Respected Sir,

As per stipulated conditions under the above mentioned Environmental Clearance letters, the compliance reports of two active blocks are hereby submitted against each condition.

Drilling activities in the referred blocks of MBA Basin during 01.10.2020 to 31.09.2020 are as follows:

SI. No.	EC letter No.	Name of Block	Activity	Onshore /Offshore
1	J-11011/396/2011-IA- II(I) Dt. 22.01.2015	WB-ONN- 2005/3 (NELP-VII)	No Drilling Activity in this block during the period October 2020 – Onshore March 2021 (TO BE RELINQUISHED)	
2	J-11011/397/2011-IA- II(I) Dt. 25.06.2014	WB-ONN- 2005/4 (NELP-VII)	The B-3 (deviated well) was spudded on 26.01.2021 for further exploration & delineation of oil & gas reservoir in furtherance of discovery of oil and gas at nearby well Ahokenagar-1 earlier in November 2018. Target Depth: 3800 m. The B-3 well is currently under drilling operations with on shore Rig BI-2000-1.	Onshore

Regards,

Yours faithfully,

(Ranadeep Ghosh) GM (E), I/C HSE, MBA Basin

Enclosures:

- 1. EC Compliance Reports of WB ONN-2005/3
- 2. EC Compliance Reports of WB ONN-2005/4

Proposed EC Compliance Report for the Bengal On shore Block: WB-ONN-2005/3 (NELP-VII)

(EC letter no. J-11011/396/2011-IA-II (I), dated 22. 01.2015)

A. **SPECIFIC CONDITIONS:**

SI.	Conditions	Compliance Status
No.		
i	The present environmental clearance is only for exploratory drilling. In case of development drilling is to be done in future, prior environmental clearance must be obtained from concerned authorities	Only exploratory drilling will be carried out.
ii	Ambient air quality shall be monitored near the closest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 th November, 2009 for PM 10,PM 2.5,SO 2, NOx, CO, methane &, Non-methane HC etc.	Complied as per condition.
lii	Mercury shall also be analyzed in air, water and drill cutting twice during drilling period.	omplied as per condition.
iv	Approach road shall be made <u>pucca</u> to minimize generation of suspended dust.	Complied as per condition.
V	The company shall make the arrangement for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG sets and proper stack height shall be provided as per CPCB guidelines.	Complied as per condition.
Vi	Total water requirement shall not exceed 22 m3/day and prior permission shall be obtained from the concerned agency.	Complied as per condition. (10-12 M3/D)
Vii	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be	Complied.

viii	Drilling wastewater including drill cutting wash shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for on-shore disposal. The membership of common TSDF shall be obtained for the disposal of drill cuttings and hazardous waste. Otherwise, secured landfill shall be created at the site as per the design approved by the CPCB and obtain authorization from the SPCB. Copy of authorization or	Complied as per condition
ix	Good sanitation facility shall be provided at the drilling site. Domestic sewage shall be disposed off through septic tank/soak pit.	Complied. Good sanitation facility provided at the drilling site
X	Oil spillage prevention scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	Complied
XI	The company shall comply with the guidelines for disposal of solid water, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30 th August, 2005	Complied.
xii	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	Complied
xiii	The company shall develop a contingency plan for H2S release including all necessary aspect from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self containing breathing apparatus.	Complied as per condition.
xiv	On completion of drilling, the company have to plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority.	Complied as per condition.
xv	Blow Out Preventer (BOP) system shall be installed to prevent well blowout during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	Complied
xvi	Emergency Response Plan (ERP) shall be based on the guidelines prepared by OISD, DGMS and Govt. of India.	Complied.

xvii	The Company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	Dry well was abandoned with plugs as per OMR-84
xviii	Abandoned well inventory and remediation plan shall be submitted within six months from the date of issue of letter.	Will be complied.
xix	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.	Complied
xx	In case the commercial viability of the project is established, the Company shall prepare a detailed plan for development of oil and gas fields and obtain fresh environmental clearance from the Ministry.	Dry well was abandoned with Plugs.
xxi	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Ministry's Regional Office at Bhubaneswar.	Dry Well was abandoned and restored to natural position , No hydrocarbon Extraction .
xxii	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office at Bhubaneswar.	Complied as per condition
xxiii	Under Enterprise Social Commitment (ESC), sufficient budgetary provision shall be made for health improvement, education, water and electricity supply etc. in and around the project.	Complied as per condition. Company has CSR department with sufficient budgetary.
xxiv	An audit shall be done to ensure that the Environmental Management Plan is implemented in totally and report should be submitted to the Ministry's Regional office.	Complied as per condition.
xxv	A social audit shall be carried out for the whole operation area with the help of reputed institute like Madras Institute of Social Science etc.	Will be complied as per condition.
xxvi	All personnel including those from the contractors should be trained and made fully aware of the hazards, risks and controls in place.	Complied.

xxvii	Company shall have own Environment Management Cell having	
	qualified persons with proper background.	Complied
xxviii	Company shall prepare operating manual in respect of all activities. It shall cover all safety & environment related issues	Complied

GENERAL CONDITIONS:

SI. No.	Conditions	Compliance Status
I	The project authorities must strictly adhere to the stipulations made by the West Bengal Pollution Control Board(WBPCB), State Government and any other statutory authority.	The observations raised by the statutory authorities like West Bengal Pollution Control Board (WBPCB), State Government and statutory bodies are compiled as and when raised
li	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment & Forests. In case of deviation or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Will be complied
lii	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently. Prior approval from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.	Complied as per condition.

iv	The overall noise levels in and around the plant area should kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).	Complied. Regular noise monitoring had been carried out by calibrated machine.
V	A separate Environmental Management Cell equipped with full- fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	Complied
Vi	A copy of clearance letter shall be sent by the proponent to concerned panchayat, zila parishad/Municipal Corporation, Urban Local body and the local NGO, if any, from whom suggestions/ representation, if any, were received while processing the proposal. The clearance letter shall also be put on the Web site of the company by the proponent.	A copy of Environmental Clearance (EC) has been circulated to the local administration
vii	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to Regional Office of the MOEF, the respective Zonal office of CPCB and the WBPCB. The criteria pollutant levels namely;, PM10, SO2, NOx, HC (Methane & Non-methane), VOCs (ambient levels) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.	Compliance reports is being uploaded on company's website & also sent to Regional Office of the MOEF, the respective Zonal Office of CPCB and the WBPCB.

viii	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal Office of CPCB and the WBPCB. The regional Office of this Ministry / CPCB /WBPCB shall monitor the stipulated conditions. Environmental Clearance and six monthly Compliance status reports shall be posted on the website of the company.	We are submitting the six monthly compliance reports in every six months to MoEF
ix	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Office of the MOEF by e-mail.	Will be complied as per condition.
x	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the WBPCB and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic .in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional Office.	Complied. Published in two local news paper
Xi	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	Will be complied
Xii	The mining lease holders shall, after ceasing mining operations, undertake re-grassing the mining area and any other area which may have been disturbed due to their mining activities and restore the land to a condition which is fit for growth of fodder, flora, fauna etc. (as per letter F. No 22-34/2018-IA.III dated 16 th January 2020 by MoEF&CC.	Is always complied with when civil restoration works for site restoration are under taken.

EC Compliance Report for the Bengal On shore Block: WB-ONN-2005/4 (NELP-VII)

(EC letter no. J-11011/397/2011-IA-II (I), dated 25. 06.2014)

A. **SPECIFIC CONDITIONS:**

SI.	Conditions	Compliance Status
No.		
i	The present environmental clearance is only for exploratory drilling. In case of development drilling is to be done in future, prior environmental clearance must be obtained from concerned authorities	Only exploratory drilling will be carried out.
ii	Ambient air quality shall be monitored near the closest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 th November, 2009 for PM 10,PM 2.5,SO 2, NOx, CO, methane &, Non-methane HC etc.	Under Compliance as per condition.
lii	Mercury shall also be analyzed in air, water and drill cutting twice during drilling period.	Being complied as per condition.
iv	Approach road shall be made <u>pucca</u> to minimize generation of suspended dust.	Complied as per condition.
V	The company shall make the arrangement for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG sets and proper stack height shall be provided as per CPCB guidelines.	Complied as per condition.
Vi	Total water requirement shall not exceed 22 m3/day and prior permission shall be obtained from the concerned agency.	Complied as per condition. (10-12 M3/D)
Vii	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be	Complied.

viii	Drilling wastewater including drill cutting wash shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall	Complied as per condition
	comply with the notified standards for on-shore disposal. The	
	membership of common TSDF shall be obtained for the disposal of	
	drill cuttings and hazardous waste . Otherwise, secured landfill	
	shall be created at the site as per the design approved by the CPCB	
	and obtain authorization from the SPCB . Copy of authorization or	
ix	Good sanitation facility shall be provided at the drilling site.	Complied. Good
	Domestic sewage shall be disposed off through septic tank/soak	sanitation facility
	pit.	provided at the drilling
		site
	Oil spillage prevention scheme shall be prepared. In case of oil	
X	spillage/contamination, action plan shall be prepared to clean the	Complied
	site by adopting proven technology. The recyclable waste (oily	
	sludge) and spent oil shall be disposed of to the authorized	
	recyclers.	
	The company shall comply with the guidelines for disposal of	
ΧI	solid water , drill cutting and drilling fluids for onshore drilling	Being Complied.
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	operation notified vide GSR.546(E) dated 30 th August, 2005	Semig complical
	operation notified that dominotoley dated by Magasty 2000	
	The Company shall take necessary measures to prevent fire	
xii	hazards, containing oil spill and soil remediation as needed.	Complied
	Possibility of using ground flare shall be explored. At the place of	·
	ground flaring, the overhead flaring stack with knockout drums	
	shall be installed to minimize gaseous emissions during	
	operation.	
	The company shall develop a contingency plan for H2S release	
	including all necessary aspect from evacuation to resumption of	Constitution
xiii	normal operations. The workers shall be provided with personal	Complied as per
		condition.
	H2S detectors in locations of high risk of exposure along with self	
	containing breathing apparatus.	
	On completion of drilling, the company have to plug the drilled	
xiv	wells safely and obtain certificate from environment safety angle	Will be Complied as per
	from the concerned authority.	condition.
ΧV	Blow Out Preventer (BOP) system shall be installed to prevent	complied
	well blowout during drilling operations. BOP measures during	
	drilling shall focus on maintaining well bore hydrostatic pressure	
	by proper pre-well planning and drilling fluid logging etc.	
xvi	Emergency Response Plan (ERP) shall be based on the guidelines	Complied.
	prepared by OISD, DGMS and Govt. of India.	

xvii	The Company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	Dry well is abandoned with plugs as per OMR-84
xviii	Abandoned well inventory and remediation plan shall be submitted within six months from the date of issue of letter.	Will be complied.
xix	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.	Complied
xx	In case the commercial viability of the project is established, the Company shall prepare a detailed plan for development of oil and gas fields and obtain fresh environmental clearance from the Ministry.	Dry well will be abandoned with Plugs.
xxi	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Ministry's Regional Office at Bhubaneswar.	Well is temporarily abandoned
xxii	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office at Bhubaneswar.	Complied as per condition
xxiii	Under Enterprise Social Commitment (ESC), sufficient budgetary provision shall be made for health improvement, education, water and electricity supply etc. in and around the project. An audit shall be done to ensure that the Environmental	Complied as per condition Company has CSR department with sufficient budgetary.
xxiv	Management Plan is implemented in totally and report should be submitted to the Ministry's Regional office. A social audit shall be carried out for the whole operation area	Complied as per condition.
xxv	with the help of reputed institute like Madras Institute of Social Science etc. All personnel including those from the contractors should be	Will be complied as per condition.
xxvi	trained and made fully aware of the hazards, risks and controls in place.	Complied.

xxvii	Company shall have own Environment Management Cell having qualified persons with proper background.	
	Company shall prepare operating manual in respect of all	Complied
xxviii	activities. It shall cover all safety & environment related issues	Complied

GENERAL CONDITIONS:

SI. No.	Conditions	Compliance Status
I	The project authorities must strictly adhere to the stipulations made by the West Bengal Pollution Control Board(WBPCB), State Government and any other statutory authority.	The observations raised by the statutory authorities like West Bengal Pollution Control Board (WBPCB), State Government and statutory bodies are compiled as and when raised
li	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment & Forests. In case of deviation or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Will be complied.
lii	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently. Prior approval from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.	Complied as per condition.

iv	The overall noise levels in and around the plant area should kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).	Complied Regular noise monitoring has been carried out by authorized agency.
V	A separate Environmental Management Cell equipped with full- fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	Complied
Vi	A copy of clearance letter shall be sent by the proponent to concerned panchayat, zila parishad/Municipal Corporation, Urban Local body and the local NGO, if any, from whom suggestions/ representation, if any, were received while processing the proposal. The clearance letter shall also be put on the Web site of the company by the proponent.	A copy of Environmental Clearance (EC) has been circulated to the local administration
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ix	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Office of the MOEF by e-mail.	Will be complied as per condition.
X	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the WBPCB and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic .in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional Office.	Complied. Published in two local news paper
Xi	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	Will be complied
Xii	The mining lease holders shall, after ceasing mining operations, undertake re-grassing the mining area and any other area which may have been disturbed due to their mining activities and restore the land to a condition which is fit for growth of fodder, flora, fauna etc. (as per letter F. No 22-34/2018-IA.III dated 16 th January 2020 by MoEF&CC.	Is always complied with when civil restoration works for site restoration are under taken.



(Analytical & Environmental Engineering Laboratory)



Laboratory Recognised By Ministry of Environment, Forest and Climate Change, Government of India Laboratory Accreditated By National Accreditation Board for Calibration and Testing Laboratories Laboratory Recognised By West Bengal Pollution Control Board

An ISO 9001:2015, ISO 14001:2015 & ISO 45001:2018 (OHSAS) Certified

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Website: www.srlkolkata.com

[ULR - TC764921000000232F]

[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

Name & Address of the Factory : M/s. Oil & Natural Gas Corporation Ltd.

Ashoke Nagar, Habra

Dist- 24 Pargans (North), West Bengal

Sample No. : S - 111 - 2021

A INFORMATION OF PHYSICAL CHARACTERISTIC OF STACK

Stack connected to : 1430 KVA D. G. Set [SI.No. S 2G 00361] D - 1

Emission due to : Burning of H.S.D.

Material of construction of stack : M.S.
Shape of stack : Circular

Whether stack is provide with permanent platform/ladder
Height of the stack
Height of the sampling point
Diameter of the stack at Sampling Point

: Yes.
8.736 m.
5.61 m.
0.330 m.

Fuel consumption : 0.330 iii : 0.330 ii :

R STACK EMISSION SAMPLING AND TEST REPORT

Parameters, (Unit)	Results	Test Method
Temperature of emission	: 285°C	EPA Method 2
Barometric pressure	: 758 mm.Hg	EPA Method 2
Velocity of gas in stack	: 13.30 m/sec.	EPA Method 2
Quantity of gas flow	; 2143.58 Nm ³ /hr	EPA Method 2
Concentration of Sulphur dioxide	: 313.07 mg/Nm ³	: IS:11255[Part 2] 1985 RA2009
Conc.of Nitrogen dioxide,(At 15% O ₂),dry basis	; 75.91 ppmv	IS:11255(Part 7) 1985 RA2009
Conc.of Oxygen	: 13.4 %	EPA METHOD 3(1983), Amended: 1989
Conc.of Carbon monoxide (At 15% O2)	: 28.80 mg/Nm ³	EPA METHOD 3(1983), Amended: 1999
Conc.of Carbon dioxide	: 5.2%	EPA METHOD 3(1983), Amended: 1999
Conc.of Particulate Matter (At 13.4% O ₂)	; 83.25 mg /Nm ³	Lis :11255(Part 1) 1985 RAZD12
Conc.of Particulate Matter (At 15 % O₂)	: 65.49 mg /Nm ³	

C REMARKS

Date of Sampling : 64.02.2021

Date of Starting & Completion of Analysis : D4.02.2021 & 10.02.2021

Date of Reporting : 10.02.2021

Report No. : SRL / ONGC (ASHOKENAGAR) / EMI / S - 111 - 2021

-Fnd of Test Report-

1 of 1

Gautam Chowdlury (Authorized Signatory)

. The test report shall not be reproduced, except in full, without written approval of the company.

· Results relate only to the parameters tested.

No Repeat Analysis will be entertained after 15 days from the date of reporting.



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90, Lake East (4th Road) Santoshpur, Jadavpur, Kolkata - 700 075

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[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

Name & Address of the Factory	: M/s, Oil & Natural Gas Corporation Ltd. Ashoke Nagar, Habra Dist- 24 Pargans (North), West Bengal
Sample No.	: S - 111 - 2021
A INFORMATION OF PHYSICAL CHARACTERISTIC OF ST	ACK
Stack connected to	: 1430 KVA D. G. Set [SI.No.S 2G 00361] D - 1
Emission due to	: Burning of H.S.D
Material of construction of stack	; M.S
Shape of stack	: Circular
Whether stack is provide with permanent platform/ladder	: Yes.
Height of the stack	: 8.736 m.
Height of the sampling point	: 5.61 m.
Diameter of the stack at Sampling Point	: 0.330 m
Fuel used	: H.S.D
Fuel consumption	: 22.0 GPH

B STACK EMISSION SAMPLING AND TEST REPORT

Parameters, (Unit)	Results	Test Method
Temperature of emission	: 285 °C	EPA Method 2
Barometric pressure	: 758 mm.Hg	EPA Method 2
Velocity of gas in stack	: 13.30 m/sec.	EPA Method 2
Quantity of gas flow	: 2143.58 Nm3/hr	EPA Method 2
Conc.of CH ₄ (as C, At 15% O ₂)	: 55.17 mg/Nm ³	GC-FID [Flame lonization] Detector.
Conc.of NMHC (as C, At 15% O2)	; 30.22 mg/Nm ³	Method: 109 [GC-FID & Methaniser]

C REMARKS

Date of Sampling : 04.02.2021
Date of Starting & Completion of Analysis : 04.02.2021 & 10.02.2021

Date of Reporting : 10.02.2021

Report No. : SRL / ONGC (ASHOKENAGAR) / EMI / S - 111 - 2021

—<u>End</u> of Test Report—

l of l

Gautam Chowdhury (Anthorized Signatory)

Results relate only to the parameters tested.

No Repeat Analysis will be entertained after 15 days from the date of reporting.

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Website: www.srlkolkata.com

[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

M/s. Oil & Natural Gas Corporation Ltd. Name & Address of the Factory Ashoke Nagar, Habra Dist- 24 Pargans (North), West Bengal : S - 112 - 2021 Sample No. INFORMATION OF PHYSICAL CHARACTERISTIC OF STACK 1430 KVA D. G. Set [SLNo.S 2G 00362] D - 2 Stack connected to Burning of H.S.D. Emission due to M.S Material of construction of stack Circular Shape of stack Whether stack is provide with permanent platform/ladder Yes: : 8.736 m. Height of the stack 5.61 m. Height of the sampling point : 0.330 m Diameter of the stack at Sampling Point : H.S.D Fuel used

B STACK EMISSION SAMPLING AND TEST REPORT

Results	Test Method
: 276 °C	EPA Mathod 2
: 758 mm.Hg	. EPA Method 2
: 14.75 m/sec.	EPA Method 2
: 2413.02 Nm ³ /hr	EPA Method 2
: 49.39 mg/Nm ³	GC-FID [Flame Ionization] Detector.
: 34.49 mg/Nm ³	Method:109 [GC-FID & Methaniser]
	: 276 °C : 758 mm.Hg : 14.75 m/sec. : 2413.02 Nm³/nr : 49.39 mg/Nm³

22.0 GPH

C REMARKS

Fuel consumption

04 02 2021 Date of Sampling 04.02.2021 & 10.02.2021 Date of Starting & Completion of Analysis 10.02.2021 Date of Reporting SRL / ONGC (ASHOKENAGAR) / EMI / S - 112 - 2021 Report No.

> -End of Test Report-I of I

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[ULR - TC764921000000234F]

[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

M/s. Oil & Natural Gas Corporation Ltd. Name & Address of the Factory

Ashoke Nagar, Habra

Dist- 24 Pargans (North), West Bengal

S - 113 - 2021 Sample No.

A INFORMATION OF PHYSICAL CHARACTERISTIC OF STACK

1430 KVA D. G. Set [SI.No.S 2G 00363] D - 3 Stack connected to

Burning of H.S.D Emission due to

M.S Material of construction of stack

Circular Shape of stack Whether stack is provide with permanent platform/ladder Yes. : 8.736 m. Height of the stack 5.61 m. Height of the sampling point

: 0.330 m Diameter of the stack at Sampling Point : H.S.D Fuel used 22.0 GPH Fuel consumption

B STACK EMISSION SAMPLING AND TEST REPORT

Test Method Results Parameters, (Unit) 272 °C EPA Method 2 Temporature of emission EPA Method 2 758 mm.Hg Barometric pressure 11.37 m/sec. EPA Method 2 Velocity of gas in stack EPA Method 2 1873.01 Nm3/hr Quantity of gas flow IS:11255(Part 2) 1985 RA2009 303.25 mg/Nm3 Concentration of Sulphur dioxide 15:11255|Part 7) 1985 RAZD09 85.71 ppmv Conc.of Nitrogen dioxide (At 15% Oz), dry basis EPA METHOD 3(1983), Amended: 1999 13.8 % Canc.of Oxygen EPA METHOD 3(1983), Amended: 1999 32.43 mg/Nm3 Conc.of Carbon monoxide (At 15% Oz) EPA METHOD 3(1983), Amended: 1999 5.6% Cons.of Carbon dioxide IS:11255|Part 1) 1985 RA2012 79.30 mg /Nm3 Conc.of Particulate Matter (At 14.4% O2)

Conc.of Particulate Matter (At 15 % O2) C REMARKS

04.02.2021 Date of Sampling : 04.02,2021 & 10.02,2021 Date of Starting & Completion of Analysis

10.02.2021 Date of Reporting

SRL / ONGC (ASHOKENAGAR) / EMI / S - 113 - 2021 Report No.

-Ead of Test Report-

65.90 mg /Nm³

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Website: www.srikolkata.com

[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

M/s. Oil & Natural Gas Corporation Ltd. Name & Address of the Factory Ashoke Nagar, Habra Dist- 24 Pargans (North), West Bengal S - 113 - 2021 Sample No. INFORMATION OF PHYSICAL CHARACTERISTIC OF STACK 1430 KVA D. G. Set [Sl.No.S 2G 00363] D - 3 Stack connected to Burning of H.S.D. Emission due to M.S Material of construction of stack Circular Shape of stack : Yes. Whether stack is provide with permanent platform/ladder : 8.736 m. Height of the stack : 5.61 m. Height of the sampling point : 0.330 m Diameter of the stack at Sampling Point H.S.D Fuel used 22.0 GPH Fuel consumption

R STACK EMISSION SAMPLING AND TEST REPORT

Results	Test Method
: 272 °C	EPA Method 2
: 758 mm.Hg	EPA Method 2
: 11.37 m/sec.	EPA Method 2
: 1873.01 Nm3/hr	EPA Method 2
: 59.39 mg/Nm ³	GC-FID [Flame lonization] Detector.
; 38.79 mg/Nm ³	Method: 109 [GC-FID & Methaniser]
	Results 272 °C 758 mm.Hg 11.37 m/sec. 1873.01 Nm³/hr 59.39 mg/Nm³

C REMARKS

Date of Sampling : 04.02.2021

Date of Starting & Completion of Analysis : 04.02.2021 & 10.02.2021

Date of Reporting : 10.02.2021

Report No. : SRL / ONGC (ASHOKENAGAR) / EMI / S - 113 - 2021

—End of Test Report—

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[ULR - TC764921000000235F]

[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

: M/s. Oil & Natural Gas Corporation Ltd. Name & Address of the Factory Ashoke Nagar, Habra Dist- 24 Pargans (North), West Bengal S - 114 - 2021 Sample No. A INFORMATION OF PHYSICAL CHARACTERISTIC OF STACK 1430 KVA D. G. Set [Si.No.S 2G 00315] D - 4 Stack connected to Burning of H.S.D Emission due to M.S Material of construction of stack Circular Shape of stack Whether stack is provide with permanent platform/ladder Yes. : 8,736 m. Height of the stack : 561 m. Height of the sampling point : 0.330 m Diameter of the stack at Sampling Point H.S.D Fuel used 18.0 GPH Fuel consumption

B STACK EMISSION SAMPLING AND TEST REPORT

Parameters, (Unit)	Results	Test Method
Temperature of emission	: 292 °C	EPA Method 2
Barometric pressure	: 758 mm.Hg	EPA Method 2
Velocity of gas in stack	: 13.37 m/sec.	EPA Method 2
Quantity of gas flow	: 2122.11 Nm³/hr	EPA Method 2
Concentration of Sulphur dioxide	; 321.26 mg/Nm ³	IS :11255(Part 2) 1985 RAZD09
Conc.of Nitrogen diaxide,(At 15% Oz),dry basis	: 84.28 ppmv	IS:11255 Part 7) 1985 RA2009
Conc.of Oxygen	: 13.8 %	EPA METHOD 3(1983), Amended: 1999
Conc.of Carbon monoxide (At 15% O ₂)	: 29.62 mg/Nm ³	EPA METHOD 3[1983],Amended:1999
Conc of Carbon dioxide	: 5.6%	EPA METHOD 3[1983], Amended: 1995
Conc.of Particulate Matter (At 14.4% O ₂)	: 88.10 mg /Nm ³	IS :11255(Part 1) 1985 RA2012
Conc.of Particulate Matter (At 15 % O ₂)	: 69,30 mg /Nm ³	

C REMARKS

04.02.2021 Date of Sampling : 04 02 2021 8 10 02 2021 Date of Starting & Completion of Analysis 10.02.2021

Date of Reporting

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[Format No.: SRL / FRM / 19]

STACK EMISSION MONITORING REPORT

M/s. Oil & Natural Gas Corporation Ltd. Name & Address of the Factory

Ashoke Nagar, Habra

Dist- 24 Pargans (North), West Bengal

S - 114 - 2021 Sample No.

A INFORMATION OF PHYSICAL CHARACTERISTIC OF STACK

1430 KVA D. G. Set [Sl.No.S 2G 00315] D - 4 Stack connected to

Burning of H.S.D. Emission due to

M.S Material of construction of stack Circular Snage of stack Whether stack is provide with permanent platform/ladder Yes

B.736 m. Height of the stack 5.61 m. Height of the sampling point 0.330 m Diameter of the stack at Sampling Point H.S.D

Fuel used 18.0 GPH Fuel consumption

B STACK EMISSION SAMPLING AND TEST REPORT

Test Method Results Parameters, (Unit) EPA Method 2 292 °C Temperature of emission EPA Method 2 758 mm.Hg Barometric pressure EPA Method 2 13.37 m/sec. Velocity of gas in stack EPA Method 2 2122.11 Nm3/hr Quantity of gas flow GC-FID (Flame lonization) Detector. 54.97 ma/Nm3 Conc.of CH4 (as C, At 15% O2) Method:109 [GC-FID & Methaniser] 36.21 mg/Nm3 Conc.of NMHC (as C, At 15% O₂)

C REMARKS

04.02.2021 Date of Sampling

04.02.2021 & 10.02.2021 Date of Starting & Completion of Analysis

10.02.2021 Date of Reporting

SRL / ONGC (ASHOKENAGAR) / EMI / S - 113 - 2021 Report No.

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[ULR - TC764921000000246F]

[FORMAT NO. SRL / FRM / 18]

AMBIENT AIR QUALITY MONITORING

Name & Address of the Factory Sampling Location	M/s. Oil & Natural Gas Corporation Ltd. Ashoke Nagar, Habra Dist- 24 Pargans (North), West Bengal Open Space Inside the Premises Near Main Gate			
Sample Identification No. Environmental Condition	: A - 028 - 202* : Temp. 22°C	Sampling Date	30	04.02.2021 TO 05.02.2021
Average Relative Humidity	58 %	Barometric Pressure	12	756 mm Hg.
Sample Receiving/Analysis Starting On	: 05.02.2021	Analysis Completed on		11 02.2021

TEST REPORT OF AMBIENT AIR QUALITY MONITORING

I SRL/ ONGC/AMB/A - 028 - 2021 Dated: 11.02.2021 1

SL.NO	PARAMETERS	UNIT	RESULTS		STANDARD LIMITS	
01.	PM :c	µg/m³	122.37	IS 5182 (Part-23) : 2006	100.0	
02.	PM 25	μg/m ³	67.27	USEPA 40 CFR Paris 53 & 58	60.0	
03.		ļ - <u>μg/m³</u>	6.85	IS:5182 (Part-2):2006 (First Revision)	80.0	
04.	Nitrogen Oxides (NO ₂)	µg/m³	36.49	IS:5182 (Part-6):2006 (First Revision)	80.0	
05.	Ozone (O ₃)	µg/m³	43.25	Methods of Air Sampling and Examination, Third Edition. Edited by James P. Lodge, Method 411	100.0	
 06.	Ammonia (NHa)	µg/m³	41.93	Methods of Air Sampling and Examination, Third i Edition. Edited by James P. Lodge, Method-401	400.0	
D 7 .	Lead (Pb)	µg/m³	0,11	Methods of Air Sampling and Examination, Third Edition. Edited by James P. Lodge, Method-303A , 822	1.0	
08.	Benzene (CcHs)	μg/m³	2.08	IS 5182 (Part 11) : 2006		
09.	Arsenic (As)	ng/m³	2.05	Standard Method- APHA, 20 th Edition, 1998 By Atomic Absorption Spectrophotometer Using Vapour Generation Assembly (VGA)		
10.	Benzo(a)Pyrene (BaP)	ng/m3	0.86	IS 5182 (Part 12) : 2009		
11.	Nickel (Ni)	ng/m³	8.96	Methods of Air Sampling and Examination, Third Edition, Edited by James P. Lodge, Method-303A, 822		
12.	Carbon monoxide (CO)	mg/m ³	D.562	IS 5182(Part-10):1999		

NOTE: PM to & PM 15 sampling was carried out for 24 hours. Ozone (Os) & Carbon Monoxide (CO) for 8 hourly basis.

-End of Test Report-

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Website: www.srlkolkata.com

[FORMAT NO. SRL / FRM / 18]

AMBIENT AIR QUALITY MONITORING

Name & Address of the Factory		Ashoke Nagar	itural Gas Corporation I r, Habra ins (North), West Bengal	_td.	
Sampling Location	35	Open Space In	side the Premises Near Ma	ijn Gate	
Sample Identification No.	37	A - 028 - 202			
Environmental Condition	1	Temp. 22°C	Sampling Date		04,02,2021 TO 05.02,2021
Average Relative Humidity		58 %	Barometric Pressure	. 8	756 mm Hg.
Sample Receiving/Analysis Starting On	1	05.02.2021	Analysis Completed on	(i)	11.02.2021

TEST REPORT OF AMBIENT AIR QUALITY MONITORING

[SRL/ ONGC/AMB/A - 028 - 2021 Dated: 11.02.2021]

SL.NO	PARAMETERS	UNIT	RESULTS	TEST SPECIFICATION	STANDARD. LIMITS
01.	Methane (CH4)	mg/m³	0.795	7.	10
02.	Total Hydro Carbon (THC) [As Methane]	mg/m ³	1.487	Method of air sampling avd examination, third edition, edited by James P Lodge, method, 109 [GC-FID & Methaniser]	-
03.	Non-Methane Hydro Carbon(NMHC)	mg/m³	0.691	Method of air sampling avd examination, third edition, edited by James P Lodge, method,109 [GC-FID]	-
04.	Mercury (Hg)	hg/m ₃	< 0.002	Method of air sampling and examination, third edition, edited by James P Lodge, method,317	

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[ULR - TC764921000000245F]

[FORMAT NO. SRL / FRM / 21]

AMBIENT NOISE MONITORING

Customer Name & Address	M/s. Oii & Natural (Ashoke Nagar, Habr Dist- 24 Pargans (No	Gas Corporation Ltd. a orth), West Bengal		
Sample Identification No.	: ANQ - 053 - 2021 TO	ANQ - 056 - 2021		
Sampling Date	: 05.02.2021	Barometric Pressure		758 mm Hg.
Sample Receiving/Analysis Starting On	: 05.02.2021	Analysis Completed on	Ĭ.	11,02.2021

RESULTS OF AMBIENT NOISE LEVEL MEASUREMENT

[SRL/ DVC (MTPS) /AMB/ ANQ - 053 - 2021 TO WZNQ - 056 - 2021 Dated: 11.02:2021]

	· · · · · · · · · · · · · · · · · · ·		DAY TII	ME		NIGHT T	IME
SAMPLE .NO.	SAMPLING LOCATION	L _{max.} dB(A)	1000000	Equivalent Noise Intensity Level (Leq) dB(A)	L _{mex.}	L _{min.} dB(A)	Equivalent Noise Intensity Level (Leq) dB(A)
ANQ -053 - 2021	Near Mud Pump Area	90.4	B8.0	89.09	86.0	84.5	85.20
ANQ -054 - 2021	Near Diesel Generator Set Area	83.3	82.3	82.88	80.7	79.0	80.18
ANQ -055 - 2021	Near Shale Shaker Area	77.8	76.5	77.26	75.0	73.8	74.44
ANQ -056 - 2021	Derrick Floor	93.7	92.3	92.93	90.0	88.4	89.48

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Website: www.srlkolkata.com

DETAILS OF MUD SAMPLE [Format No. : SRL / FRM / 51]

Name & Address of the Customer

M/s. Oil & Natural Gas Corporation Ltd.

Exploratory well (8-3)

Asokenagar, Mouza-BAIGACHHI,

Tehsil - ASHOKNAGAR, Police Station - HABRA,

District- NORTH 24-PARGANAS, WEST BENGAL, PIN CODE, 743222

Sampling Location

Drill Cutting Mud

Sample Identification No.

MISC, DRILLING MUD -130-2021

Sampling Method/Sample Collected By

Grab / Scientific Research Laboratory

Environmental Condition

Sampling Date

04.01.2021

Sample Receiving/Analysis Starting On

04.01.2021

19.02.2021 Analysis Completed On :

TEST REPORT OF MUD SAMPLE [SRLJ ONGC (KOL) MISC. DRILLING MUD-130-2021 Dated: 19.02.2021]

MISC. DRILLING MUD -130-2021 PARAMETERS SL. Unit NO 20000 mg/L LC-50 (Wet Basis) 1 10.30 2. pH 1.06 gm/cc 3. Density 196.0 kcal/kg Calorific Value 4 <10.0 mg/kg 5 Qil & Grease < 2.0 mg/kg Cadmium 6. < 0.4 mg/kg Hexavalent Chromium 41.4 mg/kg 8. Total Chromium 2.32 mg/kg 9, Arsenic 41.9 mg/kg Copper 10. 80.7 mg/kg 11. Zinc 44.4 mg/kg 12. Nickel 31.1 mg/kg 13. Lead 28149.2 mg/kg 14. Iron 849.6 mg/kg 15. Manganese < 0.5 mg/kg Selenium 16. 1.4 mg/kg Cyanide 17. < 0.5 mg/kg Sulphide 18. 375.8 mg/kg 19. Fluoride 4.94 mg/kg 20. Nitrate 1344.0 mg/kg 21. Ammonia < 0.2 mg/kg Phenolic Compound

Senior Chemist (Tripti Ghosh)

1 of 1

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Website: www.srlkolkata.com

DETAILS OF MUD SAMPLE

[Format No. : SRL / FRM / 51]

Name & Address of the Customer : M/s. Oil & Natural Gas Corporation Ltd.

Exploratory well (B-3)

Asokenagar, Mouza-BAIGACHHI,

Tehsil - ASHOKNAGAR, Police Station - HABRA,

District- NORTH 24-PARGANAS, WEST BENGAL, PIN CODE. 743222

Sampling Location : Drist Cutting Mud

Sample Identification No. : MISC, DRILLING MUD -130-2021
Sampling Method/Sample Collected By : Grab / Scientific Research Laboratory

Environmental Condition : Dry Sampling Date : 04.01.2021 Sample Receiving/Analysis Starting On : 04.01.2021 Analysis Completed On : 19.02.2021

TEST REPORT OF MUD SAMPLE

[SRL/ ONGC (KOL)/ MISC. DRILLING MUD -130-2021 Dated: 19.02.2021]

SL.	PARAMETERS	Unit	MISC. DRILLING MUD -138-2021
1.	Mercury (as Hg)	my/kg	<0.1

Senior Chemist (Tripti Ghosh)

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Website: www.srlkolkata.com

DETAILS OF DRILL CUTTING SAMPLE

[Format No.: SRL / FRM / 51]

Name & Address of the Customer

M/s. Oil & Natural Gas Corporation Ltd.

Exploratory well (B-3)

Asokenagar, Mouza-BAIGACHHI,

Tehsil - ASHOKNAGAR, Police Station - HABRA,

District- NORTH 24-PARGANAS, WEST BENGAL, PIN CODE.- 743222

Sampling Location

Drill Cutting Sample

Sample Identification No.

MISC. DRILL CUTTING -131-2021

Sampling Method/Sample Collected By

Grab / Scientific Research Laboratory

Dry Sampling Date

Environmental Condition
Sample Receiving/Analysis Starting On

Dry Sampling Date 05.01.2021 Analysis Completed On 05.01.2021 19.02.2021

TEST REPORT OF DRILL CUTTING SAMPLE [SRL/ ONGC (KOL) / MISC. DRILL CUTTING -131-2021 Dated: 19.02.2021]

SL.	PARAMETERS	Unit	MISC. DRILL CUTTING -131-2021
1. 1	LC-50 (Wet Basis)	mg/L	25000
2.	PH Hq		9.84
3.	Density	gm/cc	1.12
4.	Calorific Value	kcal/kg	232.0
5.	Oil & Grease	mg/kg	250
6.	Cadmium	mg/kg	<2.0
7.	Hexavalent Chromium	j mg/kg	<0.4
8.	Total Chromium	mg/kg	33.4
9.	Arsenic	mg/kg	5.88
10.	Copper	mg/kg	37.2
11.	Zinc	mg/kg	93.4
12.	Nickel	mg/kg	45.4
13.	I Lead	mg/kg	42.1
14.	Iron	mg/kg	32520.1
15.	Manganese	mg/kg	863.9
16.	Selenium	mg/kg	<0.5
17.	Cyanide	mg/kg	0.16
18.	Sulphide	mg/kg	56.3
19.	Fluoride	mg/kg	520.3
20.	Nitrate	mg/kg	5.05
21.	Ammonia	mg/kg	1456.0
22.	Phenolic Compound	mg/kg	<0.2

Senior Chemist (Tripti Ghosh)

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DETAILS OF DRILL CUTTING SAMPLE

[Format No.: SRL / FRM / 51]

Name & Address of the Customer

M/s. Oil & Natural Gas Corporation Ltd.

Exploratory well (B-3)

Asokenagar, Mouza-BAIGACHHI.

Tehsil - ASHOKNAGAR, Police Station · HABRA,

District- NORTH 24-PARGANAS, WEST BENGAL, PIN CODE. 743222

Sampling Location

Drill Cutting Sample

Sample Identification No.

MISC, DRILL CUTTING -131-2021

Sampling Method/Sample Collected By

Grab / Scientific Research Laboratory

Environmental Condition

Sampling Date : 05.01.2021 Dry

Sample Receiving/Analysis Starting On

05.01.2021

Analysis Completed On :

19.02.2021

TEST REPORT OF DRILL CUTTING SAMPLE [SRL/ ONGC (KOL) / MISC. DRILL CUTTING -131-2021 Dated: 19.02.2021]

SL. NO.	PARAMETERS	Unit	MISC. DRILL CUTTING -131-2021
1. Mercury (as Hg)		mg/kg	<0.1

Senior Chemist (Tripti Ghosh)

1 of 1

The test report shall not be reproduced, except in full, without written approval of the company.

Results relate only to the parameters tested.

No Repeat Analysis will be entertained after 15 days from the date of reporting.