

Schedule-I

**(Format for declaring capacity of pipeline)
Updated on 1-4-2021**

1.	Name of Entity	Oil and Natural Gas Corporation Limited
2.	Name of Pipeline	Uran-Trombay Natural Gas Pipeline
3.	Section wise Capacity	Not applicable
a)	Number of Sections	Single
b)	Name of Section with start and end point	Section-1 (20" dia, 24 km) Start Point: Uran End Point: Trombay
c)	Capacity	1) 6.00 MMSCMD 2) 50340000000 KCal (Average calorific value assumed as 8,390 kcal/scm)
4.	Number of AHAs	Single
5.	Number of entry points on the pipeline route	Single
6.	Location of entry points	Uran Plant
7.	Number of Exit Point	One
8.	Location of Exit Point	Trombay Terminal (24 km from Uran Plant)
9.	Entry Point wise Capacity	6.0 MMSCMD total
10.	Exit Point wise capacity	6.0 MMSCMD total
11.	Technical Parameters	
a)	Inlet Pressure at entry point	30-35 kg/cm ²
b)	Calorific value band at entry point	8,000-9,000 kcal/m ³
c)	Temperature	30°C
d)	Other elements as per Schedule II	Water Dew Point (Degree Celsius): -66 to -72 Hydrogen Sulphide (ppm): <1 Carbon Dioxide (mole %): Negligible Temperature (Degree Celsius): 30-40 Oxygen (mole%): 0
12.	Status of extra capacity available in the pipeline system on common carrier basis	3.1 MMSCMD
13.	Details of common carrier capacity being used by transporter itself or on contract carrier basis	Nil
14.	Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency	Nil
15.	Preference on entry and exit points	Single entry and exit point.