



Government of India
Ministry of Environment, Forest and Climate Change
(Impact Assessment Division)

To,

The Chief General Manager
OIL AND NATURAL GAS CORPORATION LIMITED
Deendayal Urja Bhavan, 5, Nelson Mandela Marg, Vasant Kunj,, South
West, Delhi-110070

Subject: Grant of Environmental Clearance (EC) to the proposed Project Activity under the provision of EIA Notification 2006-regarding

Sir/Madam,

This is in reference to your application for Environmental Clearance (EC) in respect of project submitted to the Ministry vide proposal number IA/TR/IND2/210752/2007 dated 07 Jun 2021. The particulars of the environmental clearance granted to the project are as below.

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| 1. EC Identification No. | EC21A002TR119968 |
| 2. File No. | J-11011/635/2007-IA II (I) |
| 3. Project Type | Expansion |
| 4. Category | A |
| 5. Project/Activity including Schedule No. | 1(b) Offshore and onshore oil and gas exploration, development & production |
| 6. Name of Project | Conversion of 37 Exploration Wells & laying of Associated Flowlines, involving construction of Well Manifold at Kunjaban & Sundalbari and Pipeline at North Tripura by ONGC Limited. |
| 7. Name of Company/Organization | OIL AND NATURAL GAS CORPORATION LIMITED |
| 8. Location of Project | Tripura |
| 9. TOR Date | 02 Mar 2007 |

The project details along with terms and conditions are appended herewith from page no 2 onwards.

Date: 28/10/2021

(e-signed)
A.K Pateshwary
Director
IA - (Industrial Projects - 2 sector)

Note: A valid environmental clearance shall be one that has EC identification number & E-Sign generated from PARIVESH. Please quote identification number in all future correspondence.

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This has reference to your online proposal No. IA/TR/IND2/210752/2007, dated 07th June, 2021 for environmental clearance to the above mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the proposal for environmental clearance to the project for Conversion of 37 Exploration Wells & laying of Associated Flowlines, Involving Construction of Well Manifold at Tripura State by M/s. Oil and Natural Gas Corporation Limited.

3. All Offshore and onshore oil and gas exploration, development & production proposals are listed at S.N. 1(b) of Schedule of Environment Impact Assessment (EIA) Notification under category 'A' and are appraised at Central Level by Expert Appraisal Committee (EAC).

4. The project proposal was considered by the Expert Appraisal Committee (Industry-2) and recommended Terms of References (ToRs) for the Project. The ToR has been issued by Ministry vide letter No. J-11011/60/2017-IA.II(I); dated 31st May 2017 and amended ToR date 20th December 2018. Public Hearing for the proposed project has been conducted by the State Pollution Control Board on 30/09.2020 & 06/11/2020 at Sepahijala District, 10/02/21 at Gomati District, 18/02/21 at South Tripura District, 20/02/21 at North Tripura District, 23/02/2021 at West Tripura District. PP has submitted that all the Public Hearings have been presided by Additional District Magistrate & Collector of their respective districts. The main issues raised during the public hearing are related to Social issues like provision of local employment, passenger shed, maintenance of anganwadi centres, drinking water facilities, solar street lights, Provision of computers to school, maintenance of road etc. It was informed that no litigation is pending against the proposal.

5. PP has informed that old exploration projects covered under different environment clearance, drilling operations were completed, and in some of the wells sufficient indications of hydrocarbons were noticed while drilling, the wells were tested by perforation in the production casing. M/s ONGC has obtained environmental clearance for 37 wells which they are going to be converted onto development under the following ECs:

1. F.No. J-11011 / 41 / 2010- 1A II(I) dated 04.01.2011
2. F.No. J-11011 / 213 / 2008- 1A II(I) Dated 11.06.2008
3. F.No. J-11011 / 401 / 2006- 1A II(I) Dated 22.09.2008
4. F.No. J-11011 / 635 / 2007- 1A II(I) Dated 22.10.2007
5. F.No. J-11011 / 636 /2007- 1A II(I) Dated 22.10.2007
6. F.No. J-11011 / 633 / 2007- 1A II(I) Dated 22.10.2007

6. The details of products and capacity are as under: -

S. No.	Product	Quantity	Unit
1.	Natural Gas	6	Million standard cubic feet per day (MMSCFD)

7. The total land acquired for 37 wells will be 62.9 ha i.e. 1.7 ha for the proposed project. M/s ONGC will develop area as social forestry/Plantation by having consultation with the Forest department. The estimated project cost is Rs. 313.76 Crores. Total capital cost earmarked towards environmental pollution control measures is Rs. 0.371 Crores and the Recurring cost (operation and maintenance) will be about Rs. 0.1346 Crores per annum. Total Employment will be 30 persons as direct during construction. Industry proposes to allocate Rs. 0.80 Crores towards Corporate Environment Responsibility to address the issues raised during public hearings.

8. PP informed that there is Clouded Leopard National Park which is in Sipahijala Wildlife Sanctuary at 5.57 km from the ROBB Well. Final ESZ of Sipahijala Wildlife Sanctuary has been notified by MoEFCC to an extent of 10 metres to 50 metres. Unakoti Reserve forest at 10 km in North West direction and Deo Reserve forest at 10 km in South direction from well (KHBj & KHBE). River Haora at 1.35 km in South East direction from Well (KUAC), River Gongor at 5.00 km in West from Well (RODJ), River Gomati at 1.00 km in South West direction from Well (SDAC), River Salda at 2.79 km in South direction from Well (RODJ), River Muhuri at 0.60 km in South from Well (GOAK), River Juri at 4.96 km in North direction from Well (KHBj & KHBE).

9. Ambient air quality monitoring was carried out at 10 locations during 1st October 2018 to 31th December 2018 and the baseline data indicates the ranges of concentrations as: PM₁₀ (37.6 – 74.3 µg/m³), PM_{2.5} (18.3 – 35.9 µg/m³), SO₂ (3.8 – 8.6 µg/m³) and NO_x (10.9 – 20.9 µg/m³). AAQ modeling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 0.25 µg/m³, 0.18 µg/m³ and 0.54 µg/m³ with respect to PM₁₀, SO_x and NO_x. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

10. Proposed project does not involve drilling activity so there will not be need of fresh water for the conversion of wells into development wells. Hence no additional load on water sources of Tripura State. Water will be sourced from open market through water tanker if required. Effluent (Produced water) of 0-25 KLD/well quantity will be treated through Mobile ETP and treated effluent is disposed in effluent disposal wells below 1000 Mtrs.

11. Power requirement for the production will be 62 kVA and will be met from State electricity board. The rated capacity of the DG sets are having capacity 62 kVA during production. Stack (height 9 m for 62 kVA DG. Set) will be provided as per CPCB norms to the proposed DG sets.

12. Details of Solid waste/Hazardous waste generation and its management:

Waste oil shall be generated in minute quantity which will be disposed as per as per Hazardous Waste Rule 2016 and its amendment.

13. PP has informed that all the ECs granted on the proposed site have been

expired. However, Monitoring reports of the ECs that have been granted earlier in the proposed area has been submitted by PP issued by Regional Office, Shillong.

Monitoring report of EC vide letter J-11011/635/2007-IA-II (I) dated 22.10.2007 based on site visit on 22.04.2014 noted following remarks:

- i. Waste pits have not been provided without leachate collection system as stipulated in G.S.R.546 (E) dated 30th August, 2005 (specific condition No. ii).
- ii. The project authorities could not provide a copy membership of common TSDF for the disposal of drill cuttings and hazardous waste. Copy of authorization or membership of TSDF has not been submitted to this Regional Office. Project authorities have not also created secured landfill at the site as per design of the approved by CPCB for disposal of drill cuttings and hazardous waste as stipulated (specific condition No. v).
- iii. ADAH have not been properly restored. Earth filling is done without artificial plantation, removal of cement concrete, brick debris etc. (specific condition No. xv).
- iv. Project authorities are required to prepare a detailed plan for development of gas fields before going for commercial production for gas bearing wells viz., ADAK (Fig.2), ADAM (Fig.3) & ROAW and obtain fresh clearance from the Ministry as stipulated (specific condition No. xvii).
- v. A separate Environment Management Cell equipped with full-fledged laboratory facilities has not been setup as stipulated (general condition No. vii).
- vi. Details of funds for implementation of EC conditions could not be provided (general condition No. viii)
- vii. Monitored data has been submitted without statistical interpretation as stipulated (general condition No. ix)

Monitoring report of EC vide letter J-11011/636/2007-IA-II (I) dated 22.10.2007 based on site visit on 24.04.2014 noted following remarks:

- i. Waste pits have not been provided without leachate collection system as stipulated in G.S.R.546 (E) dated 30th August, 2005 (specific condition No. i).
- ii. The project authorities could not provide a copy membership of common TSDF for the disposal of drill cuttings and hazardous waste. Copy of authorization or membership of TSDF has not been submitted to this Regional Office. Project authorities have not also created secured landfill at the site as per design of the approved by CPCB for disposal of drill cuttings and hazardous waste as stipulated (specific condition No. iv).
- iii. Project authorities have gone ahead with commercial extraction of gas without obtaining fresh clearance from Ministry as stipulated (specific condition No. xvi).
- iv. No monitoring data of RSPM, SPM, SO₂, NO_x, HC & VOC from DG sets and from flare stack, no record could be made available during monitoring as stipulated (general condition No.ii).

- v. No monitoring data of noised could be made available during monitoring as stipulated (general condition No.v).
- vi. A separate Environment Management Cell equipped with full-fledged laboratory facilities has not been setup as stipulated (general condition No. vi).
- vii. Details of funds for implementation of EC conditions could not be provided (general condition No. viii)
- viii. Monitored data has been submitted without statistical interpretation as stipulated (general condition No. ix)

Monitoring report of EC vide letter J-11011/633/2007-IA-II (I) dated 22.10.2007 based on site visit on 23.04.2014 noted following remarks:

- i. Waste pits have not been provided without leachate collection system as stipulated in G.S.R.546 (E) dated 30th August, 2005 (specific condition No. ii).
- ii. The project authorities could not provide a copy membership of common TSDF for the disposal of drill cuttings and hazardous waste. Copy of authorization or membership of TSDF has not been submitted to this Regional Office. Project authorities have not also created secured landfill at the site as per design of the approved by CPCB for disposal of drill cuttings and hazardous waste as stipulated (specific condition No. v).
- iii. It is observed during monitoring that GOAJ have not been properly restored. Earth filling is done without artificial plantation, removal of cement concrete, brick debris etc. (specific condition No. xv).
- iv. Project authorities are required to prepare a detailed plan for development of gas fields before going for commercial production for gas bearing wells viz., TMD, SDAC, GSF (Fig.3), GOAB (Fig.4) &GOAG and obtain fresh clearance from the Ministry as stipulated (specific condition No. xvii).
- v. No monitoring data of RSPM, SPM, SO₂, NO_x, HC & VOC from DG sets and from flare stack, could be made available during monitoring as stipulated (general condition No. iii).
- vi. No monitoring data of noised could be made available during monitoring as stipulated (general condition No.v).
- vii. A separate Environment Management Cell equipped with full-fledged laboratory facilities has not been setup as stipulated (general condition No. vi).
- viii. Details of funds for implementation of EC conditions could not be provided (general condition No. viii)
- ix. Monitored data has been submitted without statistical interpretation as stipulated (general condition No. ix)

Monitoring report of EC vide letter J.13011/213/2008-IA.II (I) dated 11th June 2008 based on site visit on 02.02.2012 noted following remarks: Overall, the implementation of conditions laid down in the Environment Clearance, are poor. Some of the points discussed with the project authorities who need prompt action at their end include:

- i. Diesel based power gensets of 1225 KVA were operated in the sites, with no acoustic enclosures provided to these units
- ii. The project authorities have to comply with the stipulation regarding drill cutting and drilling fluids for onshore drilling operation as per the guidelines notified vide GSR (E) dated 30th August 2005 by providing leachate collection and treatment facility.
- iii. Site restoration should include landscaping the existing drilling sites so that it looks as similar as possible to the pre-drilling landscape, by restoring vegetation and/or previous land use and
- iv. Authorization for disposal of drill cuttings and solid wastes from SPCB should be obtained as stipulated.
- v. The project authorities have not informed the Regional Office as well as the Ministry, the date of financial closure and final approval of the project (release of the exploratory well by the competent authority) and the date of commencing the land development works, which is in violation of general stipulation XI.

14. During deliberation the following additional information was sought from PP:

- i. Ambient Air Monitoring, Emission Monitoring, Waste water analysis and drill cutting analysis at drilling rigs carried out by NABL accredited & MoEF&CC recognized agency.
- ii. Half yearly compliance reports of EC conditions.
- iii. Clarification from Tripura Space Application Centre (TSAC) shall be submitted whether the well #ROAW is falling in forest land.

PP has submitted the information desired above and EAC found it in order.

15. The proposal was considered by the EAC in its 41st meeting held on 28-30th September, 2021 in the Ministry, wherein the project proponent and their consultant M/s. Eco Chem Sales & Services (ECSS) Surat, presented the EIA/EMP report as per the ToR. The Committee found the EIA/EMP report complying with the ToR and recommended the project for grant of environmental clearance.

16. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

17. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the

projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of Environmental Clearance.

18. The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

19. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **Conversion of 37 Exploration Wells & laying of Associated Flowlines, Involving Construction of Well Manifold at Tripura State by M/s Oil and Natural Gas Corporation Limited**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

A. Specific Condition:

- (i). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (ii). No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.
- (iii). The project proponent will treat and reuse the treated water within the drilling site location including at processing location and no waste or treated water shall be discharged outside the premises under any condition. Mobile ETP coupled with RO and mobile STP shall be installed to treat the waste water and sewage waste respectively.
- (iv). During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using appropriate technology.

- (v). The project proponent also to ensure trapping/storing of the CO₂ generated, if any, during the process and handling.
- (vi). Approach road shall be made pucca to minimize generation of suspended dust.
- (vii). The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
- (viii). Proposed project does not involve drilling activity so there will not be need of fresh water for the conversion of wells into development wells. Hence no additional load on water sources of Tripura State. Water will be sourced from open market through water tanker if required.
- (ix). The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
- (x). Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
- (xi). Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
- (xii). The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
- (xiii). The project proponent shall develop a contingency plan for H₂S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H₂S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
- (xiv). Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.

- (xv). On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
- (xvi). As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as proposed.
- (xvii). No lead acid batteries shall be utilized in the project/site.
- (xviii). Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xix). Oil content in the drill cuttings shall be monitored if oil-based mud is used and report shall be sent to the Ministry's Regional Office.
- (xx). The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.

B. General Condition:

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.

- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of

which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.

- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

20. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

21. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

22. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

23. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

24. This issues with the approval of the competent authority.

(Ashok Kr. Pateshwary)
Director

Copy to: -

1. The Chief Secretary, Government of Tripura, State Civil Secretariat, New Capital Complex. PO- Kunjaban, Agartala, Tripura(West), PIN – 799010
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Law-U-Sib, Lumbatngen, Near MTC Workshop, Shillong
3. The Chairman, Central Pollution Control Board Parivesh Bhavan, CBD-cum-Office Complex, East Arjun Nagar, Delhi -32
4. The Member Secretary, Tripura State Pollution Control Board, Parivesh

- Bhawan, PO-Kunjaban, Gorkhabasti, Agartala, Tripura 799006
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
 6. The District Collector, Tripura, Tripura
 7. Guard File/Monitoring File/Parivesh portal/Record File

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