OIL AND NATURAL GAS CORPORATION LIMITED

Regd Office: "Jeevan Bharati", Tower II, 8th Floor, 124-Indira Chowk, New Delhi 110 001

AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31ST MARCH, 2011

		11 11						(₹ in Crore)	
SI.	Particulars	For Nine Months For the Operators and all		Audited		Audited			
No.	raruculars	ended	For the Qu	For the Quarter ended		For the Year ended		Consolidated For the Year ende	
		31.12.2010	31.03.2011 31.03.2010		31.03.2011	31.03,2010	31.03.2011	31.03.2010	
1	Operating Income:								
	Gross Sales/Income from Operations	50,597.87	15,553.80	14,777.71	66,151.67	60,206.15	122,764.04	106,174.	
	Less. Excise Duty recovered	152.27	157.61	64.45	309.88	218.54	5,153.45	4,414.2	
	(a) Net Sales/Income from Operations	50,445.60	15,396.19	14,713.26					
	(b) Other Operating Income	2,623.77		15.	65,841.79	59,987.61	117,610.59	101,760.	
	Total Operating Income (1)		711.74	1,289.08	3,335.51	1,994.91	4,318.70	1,678.	
2	Expenditure	53,069.37	16,107.93	16,002.34	69,177.30	61,982.52	121,929.29	103,438.	
	a) (Increase)/Decrease in stock-in-trade	454.05							
	b) Consumption of raw materials*	(54.35)		53.47	(12.91)	(118.04)	(891.69)	(372	
		422.42	199.04	195.67	621.46	570.31	32,143.09	25,708	
	c) Purchase of Traded Goods	10.51	3.32	4.67	13.83	13.93	0.06	3	
128	d) Employees cost**	876.16	427.03	266.05	1,303.19	1,106.68	1,715.55	1,407	
	e) Statutory levies	10,623.21	3,302.06	2,862.75	13,925.27	11,987.29	19,684.73	17,015	
	f) Depreciation***	11,155.32	4,787.67	4,448.03	15,942.99	14,658.79	20,628.42	18,739	
	g) Other expenditure	- 8,144.83	4,162.76	. 3,201.70	12,307.59	10,930.99	16,522.51	13,559	
	Total Expenditure (2)	31,178.10	12,923.32	11,032.34	44,101.42	39,149.95	89,802.67	76,060	
3					-				
	Profit from Operations before Other Income, Interest & Exceptional Items (1)-(2)	21,891.27	3,184.61	4,970.00	25,075.88	22,832.57	32,126.62	27,378	
4	Other Income	1,982.65	585.55	469.13	2,568.20	2,219.92	2,627.13	3,619	
5	Profit before Interest & Exceptional Items (3)+(4)	23,873.92	3,770.16	5,439.13	. 27,644.08	25,052.49	34,753.75	30,997	
5	Interest	9.11	16.00	56.08	25.11	68.65	437.44	556	
7	Profit after Interest but before Exceptional Items (5)-(6)	00.004.04							
8		23,864.81	3,754.16	5,383.05	27,618.97	24,983.84	34,316.31	30,441	
,	Exceptional Items		-		- 2	-	-		
)	Profit from Ordinary Activities before Tax (7)+(8)	23,864.81	3,754.16	5,383.05	27,618.97	24,983.84	34,316.31	30,441	
0	Tax Expense			_			7		
	a) For Current Tax	7,541.80	580.80	1,028.75	8,122.60	7,120.25	11,405.13	9,575	
	b) For Earlier Years	(451.79)	-	(19.41)			.) 1		
	c) Deferred Tax Liability/(Asset)	641.66			(451.79)	(19.94)	(785.36)	(17	
	d) Fringe Benefit Tax	041.00	390.52	597.30	1,032.18	1,115.98	879.59	1,155	
		1	(8.02)	7.	(8.02)	-	(8.02)		
	Total Tax Expense (10)	7,731.67	963.30	1,606.64	8,694.97	8,216.29	11,491.34	10,713	
1	Net Profit from Ordinary Activities after Tax (9)-(10)	16,133.14	2,790.86	3,776.41	18,924.00	16,767.55	22,824.97	19,727	
2	Add. Share of Profit/(Loss) in Associates	-		_			3.00	7	
3	Less. Minority Interest						372.04	331	
4	Number of the second se						372.04	551	
e	Net Profit from Ordinary Activities after Tax (11)+(12)-(13)	16,133.14	2,790.86	3,776.41	18,924.00	16,767.55	22,455.93	19,403	
5	Extraordinary Items					-			
6	Net Profit for the period (14)+(15)	16,133.14	2,790.86	3,776.41	18,924.00	16,767.55	22,455.93	19,403	
7	Paid-up equity share capital of Face value of share ₹ 5 each(Face value of share ₹ 10 each)	2,138.89	4,277.76	2,138.89	4,277.76	2,138.89	4,277.76	2,138	
8	Reserves excluding revaluation reserves				92,430.65	84,302.40	110,253.42	98,426	
9	Earnings Per Share (EPS) (in ₹) (Restated) (a) Basic and diluted EPS before Extraordinary items	40.00	0.00						
	(b) Basic and diluted EPS before Extraordinary items	18.86 18.86	3.26 3.26	4.41 4.41	22.12 22.12	19.60 19.60	26.25 26.25	22	
0	Public shareholding				22.12	15.55	20.20		
	- Number of shares	EE24240E7	2242527420	550404057	2242527422	550404057	0010507100	5501010	
	- Percentage of shareholding	553131857	2212527428	553131857	2212527428	553131857	2212527428	5531318	
		25.86	25.86	25.86	25.86	25.86	25.86	25	
	Promoters and promoter group Shareholding								
	a) Pledged/Encumbered .								
	-Number of shares	*/-		10 10	1-		7.		
	-Percentage of shares (as a % of the total shareholding of promoter and promoter group)		-		1-				
	-Percentage of shares (as a % of the total share capital of the company)			-					
		-	-		-	-	-		
	h)Non-encumbered								
	-Number of shares	1585740673	6342962692	1585740673	6342962692	1585740673	1585740673	15857406	
	-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100,00	100.00	100.00	100.00	100.00	100.00	100.	
		1		- 1					



No.	Unaudited Audite			lited	Δ	(₹ in Crore		
	Particulars	For the nine months ended	the nine For the Quarter ended		For the Year ended		Audited Consolidated for the Year ended	
	Particulars	31.12.2010	31.03.2011	31.03.2010	31.03.2011	31.03.2010	24.02.0044	
1	Segment Revenue	01172.2010	01.00.2011	31.03.2010	31.03.2011	31.03.2010	31.03.2011	31.03.2010
	A. In India							
	(i) E&P					, ,		
-	a) Offshore	39,567.13	12,830.25	12,337.71	52,397.38	40,004,00		
- 1	b) Onshore	13,654.51	3,435.29	3,883.18	17,089.80	46,864.83 15,336.24	52,397.38 16,935.34	46,864.8 15,240.7
	(ii) Refining		-	-	-	-	43,901.93	36,604.7
	B. Outside India					-	19,271.23	15,512.1
	Total	53,221.64	16,265.54	16,220.89	69,487.18	62,201.07	132,505.88	114,222.4
	Less: Inter Segment Revenue		- "		-	-	7,130.30	6,369.3
	Net sales/income from operations	53,221.64	16,265.54	16,220.89	69,487.18	62,201.07	125,375.58	107,853.1
2	Segment Result Profit(+)/Loss(-) before tax and interest from each segment							
1	A. In India			1	**			
	(i) E&P							
- 1	a) Offshore	19,230.04	4,444.86	4 502 20	22.674.00	10 500 50		
1	b) Onshore	3,280.34	0.500 10 00000000	4,593.39	23,674.90	19,563.52	23,674.89	19,563.5
- 1	(ii) Refining	3,200.34	(812.03)	615.54	2,468.31	4,258.20	2,407.74	4,238.2
- 1	B. Outşide India	-	-	-	-	· ·	1,722.81	1,566.2
- 1	Total	22,510.38	2 022 02		-	-	5,194.52	4,411.0
- 1	Less;	22,510.38	3,632.83	5,208.93	26,143.21	23,821.72	32,999.96	29,779.0
- 1	i. Interest Payment	0.44	40.00	50.00			24	
	ii. Other unallocable expenditure net of	9.11	16.00	56.08	25.11	68.65	437.44	556.4
	unallocable income.	(1,363.54)	(137.33)	(230.20)	(1,500.87)	(1,230.77)	(1,753.79)	(1,218.7
	Profit before Tax and Extraordinary Items	23,864.81	3,754.16	5,383.05	27,618.97	24,983.84	34,316.31	30,441.3
	Extraordinary Items							7.77
	Extraordinary items						-	
	Profit before Tax	23,864.81	3,754.16	5,383.05	27,618.97	24,983.84	34,316.31	30,441.30
	Capital Employed (Segment Assets - Segment Liabilities)		-2			2 1,000.01	0 1,0 10.01	30,741.30
- 1	A. In India			-			- 1	
	(i) E&P			1				
	a) Offshore	37,679.34	36,778.41	30,873.58	36,778.41	30,873.58	20 779 44	20.072.5
1	b) Onshore	24,166.72	23,110.90	22,242.32	23,110.90	22,242.32	36,778.41	30,873.5
	(ii) Refining	24,100.72	23,110.30	22,242.52	23,110.50	22,242.32	23,076.98	22,213.6
	B. Outside India	Figure 1			-	-	6,567.66	5,624.9
	Total	61,846.06	59,889.31	53 115 00	E0 880 24	- - -	13,621.17	11,622.9
-	Unallocated Corporate Assets less Liabilitie	33,613.36		53,115.90	59,889.31	53,115.90	80,044.22	70,335.1
- 1	Grand Total	95,459.42	37,615.12 97,504.43	34,166.69 87,282.59	37,615.12 97,504.43	34,166.69 87,282.59	35,283.02 115,327.24	31,071.50 101,406.68

Notes:

- Segments have been identified and reported taking into account the differing risks and returns, the organisation structure and the internal reporting systems. These have been organised into the following main segments:
 - a) In India-E&P Offshore & Onshore
 - -Refining
 - b) Outside India
- Segment wise Revenue, Result, Assets and Liablities include the respective amounts identifiable to each of the segments.
- The consolidated figures include results in respect of the subsidiaries ONGC Videsh Limited and Mangalore Refinery and Petrochemicals Limited and Joint Venture Entities Petronet LNG Limited, Petronet MHB Limited, ONGC Mangalore Petrochemicals Limited, Mangalore SEZ Limited, ONGC Petro addition Limited, ONGC Tripura Power Company Limited, ONGC TERI Biotech Limited, Dahej SEZ Limited and Pawan Hans Helicopters Ltd. (Associate)
- 4 Previous year figures have been regrouped/reclassified, wherever necessary.



OIL AND NATURAL GAS CORPORATION LIMITED

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SUMMARY OF ASSETS AND LIABILITIES AS AT 31ST MARCH, 2011

	Stand	Alone	(₹ in Crore) Consolidated Year Ended		
Particulars.	Year	Ended			
	31.03.2011	31.03.2010	31.03.2011	31.03.2010	
SHAREHOLDERS' FUNDS:	20				
(a) Capital					
(b) Reserves and Surplus	4,277.76	2,138.89	4,277.76	2,138.89	
(b) reserves and surplus	93,226.67	85,143.72	111,049.48	99,267.75	
MINORITY INTEREST					
* The state of the	-	-	2,001.88	1,643.16	
LOAN FUNDS		4.98	6 201 24	0.200.02	
	-	4.90	6,291.24	6,266.93	
DEFERRED TAX LIABILITY (NET)	9,950.39	8,918.21	11,152.64	10,291.22	
*	-,,	0,010.21	11,132.04	10,291.22	
LIABILITY FOR ABANDONMENT COST	17,564.25	16,400.67	19,850.37	17,459.04	
TOTAL				,	
TOTAL	125,019.07	112,606.47	154,623.37	137,066.99	
COODWILL ON CONSOLAR AND	n				
GOODWILL ON CONSOLIDATION	-	-	8,992.85	9,538.55	
FIXED ASSETS		_			
FIAED ASSETS	32,671.11	25,889.86	54,243.69	41,980.11	
PRODUCING PROPERTIES	40 575 00	40.000.04			
THOSE CONTO THOSE ENTIES	43,575.66	40,282.21	57,189.63	51,166.50	
EXPLORATORY/DEVELOPMENT WELLS-IN-PROGRESS (NET)	7,747.21	F 540 CO	40.007.00	0.010.10	
(NET)	7,747.21	5,549.68	10,237.90	8,012.49	
INVESTMENTS	5,332.84	5,772.03	3,356.10	, 5,159.31	
	0,002.04	3,772.03	3,330.10	5,159.51	
CURRENT ASSETS, LOANS AND ADVANCES	_				
(a) Inventories	4,118.98	4,678.57	8,567.57	8,240.01	
(b) Sundry Debtors	3,845.90	3,058.64	9,772.39	7,142.35	
(c) Cash and Bank balances	22,446.55	18,231.04	28,688.26	22,384.23	
(d) Other current assets	875.52	633.31	912.99	743.09	
(e) Loans and Advances	27,356.65	27,169.77	10,990.57	12,056.69	
Less: Current Liabilities and Provisions		27,100.77	10,000.07	12,000.00	
(a) Liabilities	18,814.89	12,087.56	34,036.60	22,681.89	
(b) Provisions	4,932.49	7,412.40	5,088.04	7,515.77	
Sub Total	34,896.22	and the second second			
	34,030.22	34,271.37	19,807.14	20,368.71	
MISCELLANEOUS EXPENDITURE (NOT WRITTEN OFF OR ADJUSTED)	796.03	841.32	796.06	841.32	
	1		, 55.55	011.02	
PROFIT AND LOSS ACCOUNT	-	-		-	
TOTAL					
TOTAL	125,019.07	112,606.47	154,623.37	137,066.99	



Notes:

- 1. The above results have been reviewed and recommended by the Audit & Ethics Committee and approved by the Board of Directors in its meeting held on 30.05.2011.
- 2. The audited accounts are subject to review by the Comptroller and Auditor General of India under section 619(4) of the Companies Act, 1956.
- 3. Pursuant to the approval of the members dated 28.01.2011, one equity share having face value of ₹ 10/each has been sub-divided into two equity shares of ₹ 5/each and bonus shares have been issued in the proportion of one new equity bonus share of ₹ 5/each for every one existing fully paid equity share of ₹ 5/each held on 09-02-2011(record date).
- 4. The Board of Directors has recommended a final dividend of ₹ 0.75 per share on enhanced equity after issue of split and bonus share which works out to ₹ 642Crore over and above the special interim dividend of ₹ 32 per share pre-split/ bonus amounting to ₹ 6,844 Crore paid in December, 2010. The total dividend for the year 2010-11 works out to ₹ 7,486 Crore as against ₹ 7,058 Crore during 2009-10.
- 5. In terms of the decision of the Government of India (GoI), the Company has shared under-recoveries of Oil Marketing Companies for the year 2010-11 by allowing discount in the prices of Crude Oil, PDS Kerosene and Domestic LPG based on the provisional rates of discount communicated by Petroleum Planning and Analysis Cell (PPAC). The impact of discount on profitability is as under:-

(₹ in Crore)

Decrease in	For the Nine Months Ended	For the Qua	rter Ended	For the Year Ended		
	31.12.2010	31.03.2011	31.03.2010	31.03.2011	31.03.2010	
Sales Revenue	12,757	12,135	852	24,892	11,554	
Profit before Tax	10,902	10,432	739	21,334	9,925	
Profit after Tax	7,281	6,966	488	14,247	6,551	

- 6. Sales revenue of Natural Gas has been revised w.e.f. 01.06.2010 as per GoI letter dated 31.05.2010. As per the said letter, APM consumers, except for consumers in North-Eastern states, the consumer price would be same as producer price, i.e. US\$ 4.2/ mmbtu inclusive of royalty. For APM consumers in North-Eastern states, consumer price is 60% of the producer price, i.e., US\$ 2.52/ mmbtu inclusive of royalty and the difference between the consumer price and the producer price is paid to the Company through GoI Budget.
- 7. In accordance with the directive of MoP&NG an amount of ₹ 2,191 Crore (₹ 442 Crore for the Financial Year 2009-10) has been received from the Gas Pool Account and the same has been accounted for under other operating income.
- 8. Information on investors' complaints pursuant to Clause 41 of Listing Agreement for the quarter ended 31st March, 2011:

	Opening Balance Additions		Disposals	Closing Balance	
No. of complaints	0	1900	1900	0	

These exclude investors' complaints regarding the offer for sale of upto 10% of equity shares of the Company made by the GoI in March, 2004, which are being attended to by the Registrar to the issue appointed by GoI.



- 9. The Consolidated Financial Results have been prepared in line with requirements of Accounting Standard (AS)–21 'Consolidated Financial Statements', Accounting Standard (AS)-23 'Accounting for Investments in Associates in Consolidated Financial Statements' and Accounting Standard (AS)-27 'Financial Reporting on Interests in Joint Ventures' issued by Institute of Chartered Accountants of India(ICAI).
- 10. Previous year's figures have been regrouped/reclassified wherever necessary.

By order of the Board

(D K Sarrar) Director (Finance)

Place: New Delhi Date: 30th May, 2011