### OIL AND NATURAL GAS CORPORATION LIMITED

Regd Office : 'Jeevan Bharati', Tower II, 8th Floor, 124-Indira Chowk, New Delhi 110 001

## STATEMENT OF AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31ST MARCH, 2012

PART I

(₹in Crore)

ARTI	I I I I I I I I I I I I I I I I I I I					1	(₹ in Crore)
Danier I	Unaudited	d- 0			dited	Audited	
Particulars	31.03.2012	the Quarter ended			ear ended	1	or the Year ended
	31.03.2012	31.12.2011	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011
1 Income from operations		Store Storens where					
(a) Net Sales/Income from Operations(Net of excise duty)	18,819.29	18,123.84	15,396.19	75,758.41	65,841.79	146,370.56	117,520
(b) Other Operating Income	520.65	87.04	346.69	757.98	2,493.92	936.25	2,608
Total income from operations (net) 2 Expenses	19,339.94	18,210.88	15,742.88	76,516.39	68,335.71	147,506.81	120,129
(a) Cost of materials consumed*	497.92	150.10	400.04	252.22			
(b) Purchase of stock-in-trade	187.82	152.19 0.63	199.04	653.66	621.46	46,787.16	32,143
(c) Changes in inventories of finished goods, work-in-progress and	0.76	0.03	3.32	2.48	13.83	-	C
stock-in-trade [ (Increase)/Decrease]	34.36	(29.10)	41.44	(91.34)	(12.91)	(464.12)	(891
(d) Employees benefits expenses**	334.72	337.05	427.03	1,309.14	1,303.19	1,695.75	1,714
(e) Statutory levies	4,364.14	3,870.53	3,302.06	16,618.47	13,925.27	23,125.06	19,608.
(f) Exploration Cost written off	3,557.18	2,309.92	2,479.33	9,342.46	8,264.61	10,522.65	9,277
(g) Depreciation***	1,349.25	2,222.04	2,308.34	7,496.57	7,678.38	12,911.62	11,350
(h) Other expenditure	2,841.00	3,135.55	4,163.56	12,127.14	12,310.19	17,456.54	15,910
Total Expenses	12,669.23	11,998.81	12,924.12	47,458.58	44,104.02	112,034.66	89,113
Profit/(Loss) from Operations before other Income, finance costs and exceptional Items (1-2)	6,670.71	6 212 07	2 949 76	20.057.04	0.4.004.00	05 070 45	
4 Other income	992.96	6,212.07	2,818.76	29,057.81	24,231.69	35,272.15	31,016
Profit/(Loss) from ordinary activities before finanace cost and	992.96	1,264.42	950.60	4,479.03	3,409.79	4,825.73	3,734
exceptional Items (3+4)	7,663.67	7,476.49	3,769.36	33,536.84	27,641.48	40,097.88	34,751
Finance costs	22.43	1.86	16.00	34.83	25.11	434.94	437.
Profit/(Loss) from ordinary activities after finanace cost but before exceptional Items (5+6)	7.044.04	7 474 60	2.752.00				2
Exceptional items	7,641.24	7,474.63	3,753.36	33,502.01	27,616.37	39,662.94	34,313.
Exceptional nems	(1.53)	3,142.08	-	3,140.55		3,140.55	
Profit/(Loss) from ordinary activities before tax (7)+(8)	7,639.71	10,616.71	3,753.36	36,642.56	27,616.37	42,803.49	34,313.
Tax expense							
a) For current tax	1,620.00	3,500.00	580.00	10,895.00	8,120.00	14,003.88	11,402.
b) For earlier years	(483.95)	(0.47)	14	(617.42)	(451.79)	(596.72)	(785.3
c) Deferred tax liability/(asset)	859.28	381.18	390.52	1,247.47	1,032.18	972.84	879.
d) Fringe benefit tax	-	(5.41)	(8.02)	(5.41)	(8.02)	(5.41)	(8.0
Total tax expense	1,995.33	3,875.30	962.50	11,519.64	8,692.37	14,374.59	11,488.3
Net Profit/ (Loss) from Ordinary Activities after tax (9-10)	5,644.38	6,741.41	2,790.86	25,122.92	18,924.00	28,428.90	22,824.9
Extraordinary items( net of tax)	-	-	-		-	-	22,02-1.0
Net Profit/ (Loss) for the period (11+12)	5,644.38	6,741.41	2,790.86	25,122.92	18,924.00	28,428.90	22,824.9
Share of profit/(loss) in associates		-	-	-	-	(1.07)	3.0
Minority interest	-	-	-	-	-	284.22	372.0
Net Profit/(Loss) after taxes,minority interest and share of profit/(loss) of associates (13+14-15)	5,644.38	6,741.41	2,790.86	25,122.92	18,924.00	28,143.61	22,455.9
	,				4		
Paid-up equity share capital of face value of share 5 each	4,277.76	4,277.76	4,277.76	4,277.76	4,277.76	4,277.76	4,277.7
Reserves excluding revaluation reserves Earnings Per Share (EPS) (in ') (Restated)				107,506.37	92,430.65	130,988.76	109,876.8
(a) Basic and diluted EPS before extraordinary items	6.60	7.88	3.26	29.36	22.12	32.90	26.2
(b) Basic and diluted EPS after extraordinary items	6.60	7.88	3.26	29.36	22.12	32.90	26.2

<sup>\*</sup>Represents consumption of raw inaterials, stores & spares. \*\* Employees cost shown above is net of allocation to different activities. \*\*\* Also includes depletion, amortisation and impuirment loss



PAF	TII							
			Unaudited		Audited		Audited	
	Particulars	For	the Quarter ended		For the Year ended		Consolidated For the Year ended	
	D. DTICIN . DG OF ON . DTICL OF OR	31.03.2012	31.12.2011	31.03.2011	31,03,2012	31,03,2011	31.03.2012	31.03.2011
A	PARTICULARS OF SHAREHOLDING							
1	Public shareholding							
	- Number of shares	2,632,943,598	2,212,527,428	2,212,527,428	2,632,943,598	2,212,527,428	2,632,943,598	2,212,527
	- Percentage of shareholding	30.77	25.86	25.86	30.77	25.86	30.77	1
2	Promoters and promoter group Shareholding				-	-		
	a) Pledged/Encumbered		-					
	-Number of shares	· -,						
	-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-			s •		-	
	-Percentage of shares (as a % of the total share capital of the company)							
	b)Non-encumbered							
	-Number of shares	5,922,546,522	6,342,962,692	6,342,962,692	5,922,546,522	6,342,962,692	5,922,546,522	6,342,962
	-Percentage of shares (as a % of the total shareholding of promoter and	93						
	promoter group)	100.00	100.00	100.00	100.00	100.00	100.00	10
	-Percentage of shares (as a % of the total share capital of the company)	69.23	74.14	74.14	69.23	74.14	69.23	74

Particulars	3 months ended 31.03.2012
INVESTORS COMPLAINTS	
Pending at the beginning of the quarter	Nil
Received during the quarter	840
Disposed of during the quarter	840
Remaining unresolved at the end of the quarter	Nil

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# OIL AND NATURAL GAS CORPORATION LIMITED STATEMENT OF ASSETS AND LIABILITIES AS AT 31ST MARCH, 2012

(₹in Crore)

	Stand A	Mone	Consolida	( the Crore)
	As at	As at	As at	As at
Particulars	31st March,	31st March,	31st March,	31st March,
	2012	2011	2012	2011
A EQUITY AND LIABILITIES	2	-		
1 Shareholders' funds				
(a) Share capital	<b>3</b> 4,277.76	4,277.76	4,277.76	4,277.76
(b) Reserves and surplus	108,678.97	93,226.67	132,161.37	111,049.49
Sub-total -Shareholders' fund	112,956.73	97,504.43	136,439.13	115,327.25
2 Share application money pending allotment	-	-	-	-
3 Minority interest	-	.=	2,208.43	1,989.11
4 Non-current liabilities				
(a) Long-term borrowings		-	5,208.58	3,977.12
(b) Deferred tax liabilities (Net)	11,197.87	9,950.39	12,203.78	11,176.46
(c) Other Long term liabilities	561.99	582.46	1,079.56	973.11
(d) Long-term provisions	21,313.06	20,823.51	24,148.50	23,185.28
Sub-total -Non-current Liabilities	33,072.92	31,356.36	42,640.42	39,311.97
5 Current liabilities			~	
(a) Short-term borrowings	4,500.00	-	10,014.61	2,084.28
(b) Trade payables	5,261.24	5,225.30	18,133.02	15,586.35
(c) Other current liabilities	13,694.12	13,005.54	19,817.32	17,661.46
(d) Short-term provisions	2,242.59	925.78	2,396.76	1,108.46
Sub-total -Current Liabilities	25,697.95	19,156.62	50,361.71	36,440.55
TOTAL-EQUITY AND LIABILTIES	171,727.60	148,017.41	231,649.69	193,068.88
B ASSETS				,
1 Non-current assets				
(a) Fixed assets				
(i) Tangible assets	21,567.81	18,481.67	30,607.99	26,692.44
(ii) Producing Properties	46,376,83	43,575.66	60,800.44	57,189.63
	112.33	157.88	136.41	173.47
(iii) Intangible assets	18,298.06	13,976.90	38,042.87	24,522.17
(iv) Capital work-in-progress	8,581.23	7,747.21	11,655.26	10,237.89
(v) Exploratory/Development Wells in Progress  (b) Goodwill on consolidation	8,361.23	7,747.21	7,797.58	8,992.86
	4 264 24	5,182.74	2,041.18	2,892.04
(c) Non-current investments	4,364.34	5,162.74	19.14	23.82
(d) Deferred tax Asset	25,449.81	23,993.85	8,102.93	. 8,688.17
(d) Long-term loans and advances			9,475.29	8,126.25
(e) Deposit with Schedule Banks under Site Restoration Fund Scheme	9,182.57	8,115.51	2,920.30	1,130.16
(f) Other non-current assets	1,210.21	862.43	171,599.39	148,668.9
Sub-total -Non-current assets	135,143.19	122,093.85	171,399.39	140,000.90
2 Current assets			070.50	207.07
(a) Current investments	851.91	0.05	879.53	207.97
(b) Inventories	5,165.43	4,118.98	13,168.01	8,567.56
(c) Trade receivables	6,194.82	3,994.68	11,714.33	9,972.98
(d) Cash and cash equivalents	20,124.56	14,481.09	27,889.55	20,815.8
(e) Short-term loans and advances	3,123.71	2,673.39	4,930.90	4,012.39
(f) Other current assets	1,123.98	655.37	1,467.98	823.27
Sub-total -Current assets	36,584.41	25,923.56	60,050.30	44,399.9
TOTAL-ASSETS	171,727.60	148,017.41	231,649.69	193,068.88

(₹ in Crore)

SI. No.		(₹ in Cr Unaudited Audited Audited							
ol. NO.		Ea	For the Quarter ended				Audited		
	Particulars	FO	i ine Quarter end	eu	For the Year ended		Consolidated f	or the Year ended	
		31.03.2012	31.12.2011	31.03.2011	31.03.2012	31.03.2011	31.03.2012	31.03.2011	
1	Segment Revenue				·				
	A. In India			2					
	(i) E&P								
	a) Offshore	12,152.64	12,858.28	12,519.70	52,936.21	51,739.64	52,936.21	51,739.64	
	b) Onshore (ii) Refining	7,344.56	5,427.33 *	3,380.79	23,952.15 *	16,905.95	23,735.10	16,905.9	
	B. Outside India	-	-	-	-	-	57,210.26	43,626.7	
	C. Others		-	-	-	-	22,382.01	18,446.5	
							2,875.13	1,694.1	
	Total	19,497.20	18,285.61	15,900.49	76,888.36	68,645.59	159,138.71	132,413.0	
	Less: Inter Segment Revenue		-	-		-	8,016.52	7,130.3	
	Net sales/income from operations	19,497.20	18,285.61	15,900.49	76,888.36	68,645.59	151,122.19	125,282.7	
2	Segment Result Profit(+)/Loss(-) before tax and interest from each segment				s				
	A. In India	,							
	(i) E&P	-	4						
	a) Offshore	4,712.45	5,411.33	4,444.86	24,298.81	23,674.90	24,298.81	23,674.8	
-	b) Onshore	2,623.81	4,458.15 *	(812.03)	9,894.53 *	2,468.31	9,794.14	2,407.7	
	(ii) Refining			(012.00)	- 0,004.00	2,400.01	1,309.61	1,722.8	
	B. Outside India					-	5,322.42	5,194.5	
	Total	7,336.26	9,869.48	3,632.83	34,193.34	26,143.21	40,724.98	32,999.9	
	Less:	7,000.20	0,000.40	3,032.03	34,133.34	26,143.21	40,724.96	32,999.5	
	i. Interest Payment	22.43	1.86	16.00	34.83	25.44	424.04	407	
	ii. Other unallocable expenditure net of	22.43	1.00	, 16.00	34.83	25.11	434.94	437.4	
2	unallocable income.	(325.88)	(749.09)	(136.53)	(2,484.05)	(1,498.27)	(2,513.45)	(1,750.7	
	Profit before Tax and Extraordinary Items	7,639.71	10,616.71	3,753.36	36,642.56	27,616.37	42,803.49	34,313.3	
	Extraordinary Items								
		-	-			-	-,		
	Profit before Tax	7,639.71	10,616.71	3,753.36	36,642.56	27,616.37	42,803.49	34,313.3	
3	Capital Employed (Segment Assets - Segment Liabilities)		-					×	
	A. In India								
	(i) E&P		1	=					
	a) Offshore	43,415.18	40,512.55	36,778.41	43,415.18	36,778.41	43,415.18	36,778.4	
	b) Onshore	28,395.58	24,495.00	23,110.90	28,395.58	23,110.90	28,378.22	23,076.9	
	(ii) Refining	,500.00	_ 1, 150.00	20,110.00	20,000.00	25,110.90	7,257.75		
	B. Outside India	A					36,833.31	6,567.6	
	Total	71,810.76	65,007.55	50 990 24	74 940 70	50,000,01		13,621.1	
	Unallocated Corporate Assets less Liabilitie	41,145.97	51,999.57	59,889.31	71,810.76	59,889.31	115,884.46	80,044.2	
		5.500 FEB. 0		37,615.12	41,145.97	37,615.12	20,554.67	35,283.0	
	Grand Total	112,956.73	117,007.12	97,504.43	112,956.73	97,504.43	136,439.13	115,32	

<sup>\*</sup> includes ₹ 3,140.55 million being exceptional item

#### Notes:

- Segments have been identified and reported taking into account the differing risks and returns, the organisation structure and the internal reporting systems. These have been organised into the following main segments:
  - a) In India-E&P Offshore & Onshore
    - -Refining
  - b) Outside India
- Segment wise Revenue, Result, Assets and Liablities include the respective amounts identifiable to each of the segments.
- The consolidated figures include results in respect of the subsidiaries ONGC Videsh Limited and Mangalore Refinery and Petrochemicals Limited and Joint Venture Entities Petronet LNG Limited, Petronet MHB Limited, ONGC Mangalore Petrochemicals Limited, Mangalore SEZ Limited, ONGC Petro addition Limited, ONGC Tripura Power Company Limited, ONGC TERI Biotech Limited, Dahej SEZ Limited and Pawan Hans Helicopters Ltd. (Associate).
- 4 Previous year figures have been regrouped/reclassified, wherever necessary.



### Notes:

- 1. The above results have been reviewed and recommended by the Audit & Ethics Committee and approved by the Board of Directors in its meeting held on 29.05.2012.
- 2. The audited accounts are subject to review by the Comptroller and Auditor General of India under section 619(4) of the Companies Act, 1956.
- 3. The Board of Directors has recommended a final dividend of ₹ 2.00 per share which works out to ₹ 1,711 Crore over and above the interim dividend of ₹ 7.75 (₹ 6.25 and ₹ 1.50) per share in two phases amounting to ₹ 6,631 Crore paid during the year under consideration. The total dividend for the year 2011-12 works out to ₹ 8,342 Crore as against ₹ 7,486 Crore during 2010-11.
- 4. In terms of the decision of the Government of India (GoI), the Company has shared under-recoveries of Oil Marketing Companies for the year 2011-12 by allowing discount in the prices of Crude Oil, PDS Kerosene and Domestic LPG based on the rates of discount communicated by Petroleum Planning and Analysis Cell (PPAC). The impact of discount on profitability is as under:-

(₹ in Crore)

Decrease in	For th	For the Quarter ended			the	For	the
(a)		1		Year ei	nded	Year	ended
	31.03.2012	31.12.2011	31.03.2011	31.03	.2012	31.0	3.2011
Gross Revenue	14,170	12,536	12,135	4	4,466		24,892
Profit before tax	12,150	10,616	10,432	3	7,799		21,334
Profit after tax	8,208	7,172	6,966	2	5,535		14,247

- 5. Pursuant to the finalization of the agreement between ONGC, Cairns Energy Plc, Vedanta Resources Plc and their associates during this quarter, the royalty paid by ONGC in respect of RJ-ON-90/1 Block has been treated as contract cost eligible for cost recovery. As a result, an income of ₹ 3,141 Crore received from M/s Cairn India Ltd. towards Royalty paid for the period August 2009 to September 2011 has been disclosed as an exceptional item. Further, for the period October 2011 to March 2012, an amount of ₹ 1,235 Crore has been accounted for as Sales as per the Entitlement Interest.
- 6. Information on investors' complaints pursuant to Clause 41 of Listing Agreement for the quarter ended 31st March, 2012:

	Opening Balance	Additions	Disposals	Closing Balance
No. of complaints	0	840	840	0

These exclude investors' complaints regarding the offer for sale of upto 10% of equity shares of the Company made by the Gol in March, 2004, which are being attended to by the Registrar to the issue appointed by Gol.

7. The Consolidated Financial Results have been prepared in line with requirements of Accounting Standard (AS)–21 'Consolidated Financial Statements', Accounting Standard (AS)-23 'Accounting for Investments in Associates in Consolidated Financial Statements' and Accounting Standard (AS)-27 'Financial Reporting on Interests in Joint Ventures' as notified under Companies (Accounting Standard) Rules, 2006.

P20\_

- 8. The figures for the quarter ended 31<sup>st</sup> March'2012 are the balancing figures between the audited figures in respect of the full financial year ended 31<sup>st</sup> March'2012 and the published year to date figures upto the 3<sup>rd</sup> quarter ended 31<sup>st</sup> December'2011.
- 9. Previous year's figures have been regrouped/ reclassified, as required under Revised Schedule-VI to the Companies Act, 1956 wherever necessary, to confirm to current year's classification.

By order of the Board

(A K Banerjee)

Director (Finance)

Place: New Delhi

Date: 29<sup>th</sup> May, 2012