Regd Office: 'Jeevan Bharti', Tower II, 8th Floor, 124-Indira Chowk, New Delhi 110 001

STATEMENT OF AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31ST MARCH, 2014

PART I Stand Alone Consolidated Year ended 31.03.2013 Year ended 31.03.2013 3 months ended Preceding 3 Corresponding 3 Year ended Year ended 31.03.2014 31.03.2014 31.03.2014 31.12.2013 previous year (Audited) (Unaudited) (Unaudited) (Audited) (Audited) (Audited) (Unaudited) Income from operations 161,446.60 20,880.93 20,744.68 21,388.72 83,165,88 82.248.41 173,234,49 a) Net Sales/Income from Operations (Net of excise duty) 733.05 737.53 1,232.07 936.53 (b) Other Operating Income 432.16 107.58 441.14 83,888.93 82,985.94 174,466.56 162,383.13 21,313.09 20,852.24 21,829.86 Total income from operations (net) Епреляев 233.04 190.67 187.48 684.08 609.79 68,276.72 61,728.35 (a) Cost of materials consumed (b) Purchase of stock-in-trade 0.67 0.74 0.78 3.18 3.10 0.03 0.04 (c) Changes in inventories of fmished goods, work-in-progress and stock-in-trade (1.120.50) [(Increase) Decrease] 205.09 (56.65) (51.54)104.28 (23.02) (719.28) 1,935.69 1,957.35 2,530.88 2,457.99 (d) Employees benefits expenses** 454.48 448.85 735.96 (e) Depreciation and amortisation expenses*** 11,769.54 3,580,35 2,588.36 2,387.16 10,927.71 8,374.48 16,588.78 5,616.43 5,740.20 5,487.44 22,652.78 22,051.43 26,189.33 24,996.37 (f) Statutory levies 11,091.24 10.088.68 8,495,78 (g) Exploration Cost written off 2,393.82 1,810.57 4,739.21 7.843.30 14,038.85 14,817.13 19,974.40 19,753.99 3,323.71 2,210.06 4,735.91 (h) Other expenditure 57,878.94 141,338.64 130,675.02 15,707.57 12,932.80 18,222.40 58,169.87 Total Expenses Profit (Loss) from Operations before other income, finance costs and exceptional items (1-2) 31,708.11 7,919.44 3,607.46 25,719.06 25,107.00 33,129.92 5,605.52 1,371.83 2,662.33 1,245.45 6,713.23 5,468.21 6,942.20 5,519.10 Other income Profit/(Loss) from ordinary activities before finance cost and exceptional 10,681.77 Items (3+4) 4,852.91 32,432.29 30,573.21 40,072.12 37,227.21 6,977.35 485.04 0.05 0.36 28.88 658.71 0.04 0,02 Finance costs Profit/(Loss) from ordinary activities after finance cost but before exceptional items (5-6) 6,977.31 10,581.76 4,852.86 32,431.93 30,544.33 39,413.41 36,742.17 Exceptional items Profit/(Loss) from ordinary activities before tax(7+8) 39,413,41 36,742.17 6,977.31 10,681.76 4,852,88 32,431.93 30.544.33 10 Tax expense 470.00 1,730.00 1,780.00 6,550.00 8,630.00 9,044.91 11,213.91 a) For current tax b) MAT Credit Entitlement (280.00) (280.00) (287.20) 244.99 (484.90) (580.35) 214.59 (701.48) c) For earlier years 0.23 214.36 d) Deferred tax liability/(asset) 1,898.08 1,511.42 254.50 3,852.53 1,690.11 3,757.69 2,022.90 12,751.91 10.337.12 9.618.63 12,760,39 Total (ax expense 2,088.31 3,455.78 1,464.15 Net Profit (Loss) from Ordinary Activities after tax (9-10) 22,094.81 20,925.70 26,653.02 23,990.26 4.889.00 7,125.97 3,388,71 12 Extraordinary items (net of tax) 4,889.00 7,125.97 3,388.71 22,094.81 20,925.70 26,653.02 23,990.26 Net Profit! (Loss) for the period (11+12) 14 Share of profit (loss) in associates 11.81 3.79 158.30 (225.59) Minority interest Net Profit (Loss) after taxes, minority interest and share of profit (loss) of associates (13+14-15) 4,889.00 7,125.97 3,388.71 22,094.81 20,925.70 28,506.53 24,219.64 Paid-up equity share capital of face value of share ₹ 5 each 4,277.76 4,277.76 4,277.76 4,277.76 4,277.76 4,277.76 4,277.76 Reserves excluding revaluation reserves 131,353.37 118,689.60 166,777.23 147,153.82 Earnings Per Share (EPS) (in ₹) 28.31 (a) Basic and diluted EPS before extraordinary items 5.71 8.33 3.96 25.83 24.46 30.98 (b) Basic and diluted EPS after extraordinary items 8.33 3.96 25.83 24.48 30,98 28.31

Represents consumption of the muscrials, states & spaces ** Employees coal shows above is not of Elecution to different activities. *** Also includes deplotion and impairment loss



PAR	TII							
SEL	CT INFORMATION FOR THE YEAR ENDED 31ST MARCH, 2014							
			\$ 1.10	Consolidated				
	Partkulars	3 months ended 31,03,2014	Preceding 3 months ended 31.12.2013	Corresponding 3 months ended 31,03,2013 in the previous year	Year ended 31.03.2014	Year ended 31.03.2013	Year ended 31.63.2014	Year ended 31,03,2013
A	PARTICULARS OF SHAREHOLDING							
ŧ	Public shareholding							
	- Number of shares	2,657,729,787	2,632,943,598	2,632,943,598	2,657,729,787	2,632,943,698	2,657,729,787	1
	- Percentage of shareholding	31.08	30.77	30.77	31.06	30.77	31.08	30.77
2	Promoters and premoter group Shareholding			İ				
	a) Pledged Encumbered		:					
	-Number of shares			- [-	.	•	
	-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	•	-				•	-
	-Percentage of shares (as a % of the total share capital of the company)		-		•			
	b)Non-encumbered							
	-Number of shares	6,897,760,333	5,922,548,522	5,922,546,622	5,897,760,333	5,922,546,522	5,897,760,333	5,922,548,522
	Percentage of shares (as a % of the total shareholding of premoter and premoter group)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	-Percentage of shares (as a % of the total share capital of the company)	68,94	69.23	69.23	68.94	69.23	69.94	69.23

	Particulars	3 months ended 31.03.2014				
В	INVESTORS COMPLAINTS					
	Pending at the beginning of the quarter	0				
\vdash	Received during the quarter	735				
	Disposed of during the quarter	735				
	Remaining successived at the cod of the quarter	, 0				

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		(₹ in Crore						
				Consolidated				
	Particulars	3 months ended 31.03.2014	Preceding 3 months ended 31.12.2013	Corresponding 3 months ended 31.03.2013 in the previous year	Year ended 31.03.2014	Year ended 31.03.2013	Year ended 31.03.2014	Year ended 31.03.2013
SI. No.		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)	(Audited)	(Audited)	(Audited)
1	Segment Revenue							
	A. In India							
	(I) E&P							
	a) Offshore b) Onshore (ii) Refining	15,252.41 6,148,41	15,349,60 5,590,83	15,285.22 6,617.99	59,940.28 24,261.16	57,664.32 25,625.24	59,940.28 23,978.85 75,250.33	57,664.32 25,470.91 68,835.98
	B. Outside India				·		21,777.15	17,557.83
	C. Others						4,688.62	3,994.36
	Total	21,400.82	20,940.43	21,803 21	84,201.44	83,289.56	185,635.23	173,523.40
	Less: Inter Segment Revenue		•	-	•		7,440.54	7,694.60
	Net sales/income from operations	21,400.82	20,940.43	21,903.21	84,201.44	83,289.56	178,194.69	165,828.80
2	Segment Result Profit(+)/Loss(-) before tax and interest from each segment							
	A. In India		1					
	(i) E&P		,					
	a) Offshore	5,914.52	8,505.89	4,496.79	26,686.21	24,319.69	26,686.21	24,319.69
	b) Onshore	600.63	, 1,509.94	114,26	3,584.72	4,095.28	3,395,74	4,021.73
	(il) Refining						660.31	(160.00)
	B. Outside India						7,299.17	6,813.62
	Total Less:	6,515.15	10,015.83	4,611.05	30,270.93	28,414.97	38,041.43	34,995.04
	l. Interest Payment ii. Other unallocable expenditure net of	0.04	0.02	0.05	0.36	28.88	658.72	485.04
	unatiocable income.	(462.20)	(565.94)	(241.86)	(2,161.36)	(2,158.24)	(2,030.70)	(2,232.17)
	Profit before Tax and Extraordinary Items	6,977.31	10,581.75	4,852.86	32,431.93	30,544.33	39,413.41	36,742.17
	Extraordinary Items Profit before Tax		40.504.75					
		6,977.31	10,581.75	4,852.86	32,431.93	30,544.33	39,413,41	36,742.17
3	Capital Employed (Segment Assets - Segment Liabilities)							
	A. in India							•
	(I) E&P			-				
	a) Offshore	61,535.64	62,682.63	55,187.34	61,535.64	55,187.34	61,535.64	55,187.34
	b) Onshore	36,778.34	35,259.78	31,003 93	36,778.34	31,003.93	36,778.10	30,988.49
	(ii) Refining						7,818.24	7,001.83
	B. Outside India						46,681.58	41,158.54
	Total	98,313.98	97,942.46	86,191.27	98,313.98	86,191.27	153,013.56	134,336.20
	Unallocated Corporate Assets less Liabilities	38,411.03	38,397.64	38,251.95	38,411.03	38,261.95	19,137.42	18,191.80
	Grand Total	136,725.01	136,340.10	124,453.22	136,725.01	124,453.22	172,150.98	152,528.00



(₹ in Crore)

	Stand Alone			Mone Cor		nsolidated	
			As at	As at	As at	As a	
		Particulars Particulars	31st March,	31st March,	31st March,	31st March	
			2014	2013	2014	2013	
A	EQU	JITY AND LIABILITIES					
1	Share	eholders' funds					
	(a)	Share capital	4,277.76	4,277.76	4,277,76	4,277,76	
	(b)	Reserves and surplus	132,447.24	120,175.46	167,873,22	148,249,81	
	(c)	Money received against share warrants		-	-	-	
		Sub-total -Shareholders' fund	136,725,00	124,453.22	172,150.98	152,527.57	
2	Share	e application money pending allotment					
3	Mino	rity interest			2,912.54	1,946,65	
2	Non-	current liabilities					
	(a)	Long-term borrowings		-	31,680.86	8,842.75	
	(a)	Deferred tax liabilities (Net)	• 16,578.68	12,887.98	18,552.11	14,849.01	
	(b)	Other Long term liabilities	1,185.02	1,124.17	1,852.53	1,716.31	
	(c)	Long-term provisions	25,719.96	22,187.44	30,469.81	25,296.28	
		Sub-total -Non-current Liabilities	43,483,66	36,199,59	82,495.31	50,704.35	
3	Curre	ent liabilities					
	(a)	Short-term borrowings			13,907.27	11,527.09	
	(b)	Trade payables	6,372.48	5,341.01	30,678.31	18,614.78	
	(c)	Other current liabilities	11,926.17	11,222,66	21,819.39	17,086.91	
	(d)	Short-term provisions	781.12	910.19	946.99	1,053.29	
3		Sub-total -Current Liabilities	19,079.77	17,473.86	67,351.96	48,282.07	
1		TOTAL-EQUITY AND LIABILTIES	159,288.43	178,126.67	324,910,79	253,460.64	
	ASSI	ETS		mine mineral in the service of the s			
1	Non-c	current assets					
	(a)	Fixed assets					
	15	(i) Tangible assets	30,229.19	27,403.68	46,225,35	40,674.46	
	j.k	(ii) Producing Properties	65,783.26	52,440.71	91,268.15	70,539.54	
		(iii) Intangible assets	50.06	79,80	75,44	104,13	
		(iv) Capital work-in-progress	11,645,03	14,415.37	53,826.98	39,744.92	
		(v) Exploratory/Development Wells in Progress	13,912.76	10,475.88	18,206.70	13,640.09	
	(b)	Geodwill on consolidation			18,354,49	8,325,49	
	(b)	Non-current investments	17,204.31	9,173.05	4,720.46	2,045.28	
	(d)	Deferred tax Asset		-	688,60	623.89	
	(c)	Long-term loans and advances	18,178.36	22,172.85	10,220.84	8,922.90	
	(d)	Deposit with Schedule Banks under Site Restoration Fund Scheme	11,310.16	10,133.12	12,082.96	10,634.92	
	(e)	Other non-current assets	1,132.00	1,405.35	6,085.91	2,968.53	
		Sub-total -Non-current assets	169,445.13	147,699,81	261,755.88	198,224.15	
2		ent assets	The state of the s				
		Current investments		,	25,44	82.90	
	(b)	Inventories	5,582.51	5,704.39	14,801.46	12,772.59	
	(c)	Trade receivables	:3,165.67	6,863.72	16,028.36	15,395.61	
	(d)	Cash and Cash Equivalents	10,798.88	13,218.59	24,480.12	19,619.05	
	(e)	Short-term loans and advances	4,366 96	3,702.12	6,819.94	5,976.61	
		Other current assets	. 629.25	938 04	999.59	1,389.73	
	` '	Sub-total -Current assets	29,343.30	30,425,86	63,154,91	55,236,49	
		TOTAL	199,283,43	178,126.67	324,910.79	253,460.64	



Notes:

- 1. The above results have been reviewed and recommended by the Audit & Ethics Committee and approved by the Board of Directors in its meeting held on 29.05.2014.
- 2. The audited accounts are subject to review by the Comptroller and Auditor General of India under section 619(4) of the Companies Act, 1956.
- 3. The Board of Directors has recommended a final dividend of ₹ 0.25 per share which works out to ₹ 215 Crore over and above the interim dividend of ₹ 9.25 per share in two phases (₹ 5.00 and ₹ 4.25 per share) amounting to ₹ 7,913 Crore paid during the year under consideration. The total dividend for the year 2013-14 works out to ₹ 8,128 Crore as against ₹ 8,128 Crore during 2012-13.
- 4. In terms of the decision of the Government of India (GoI), the Company has shared under-recoveries of Oil Marketing Companies for the year 2013-14 by allowing discount in the prices of Crude Oil, PDS Kerosene and Domestic LPG based on the rates of discount communicated by Petroleum Planning and Analysis Cell (PPAC). The impact of discount on profitability is as under:-

(₹ in Crore)

					(Vill Clote)
Decrease in	F(or the Quarter end	For the year	For the Year ended	
	31.03.2014	31.12.2013	ended 31.03.2014	31.03.2013	
Gross Revenue	16,202	13,764	12,312	56,384	49,421
Less: Value Added Tax (VAT)	501		425	1,784	1,412
Net Sales Revenue	15,701	13,302	11,887	54,600	48,009
Less: Statutory levies	1,882	1,714	1,673	6,844	5,950
Profit before tax (PBT)	13,819	11,588	10,214	47,756	42,059
Profit after tax (PAT)	9,122	7,649	6,900	31,524	28,413

- 5. An amount of ₹ 1,611 Crore has been provided during the financial year 2013-14 (quarter ended 30th June,2013) towards contribution for conversion of Post Retirement Benefit Scheme (PRBS) from Defined Benefit Scheme to Defined Contributory Scheme based on guidelines of Department of Public Enterprise. The said amount has been allocated to different activities as per the policy of the Company.
- 6. Based on the directives issued by MoP&NG and PPAC vide letters dated 31st May, 2012 and 1st June, 2012 respectively, refineries started making deductions from ONGC payments towards Octroi/VAT/CST on discounts allowed by ONGC to refineries on supplies of crude oil. Total deduction made by refineries on this account from 1st April, 2012 to 30th September, 2013 amounting to Rs.2,503 Crore (includes ₹1,585 Crore for 2012-13) was provided for. During the year, the company has decided to revise the sales revenue and corresponding statutory levies w.e.f. 1st April, 2012 onwards considering deductions made by refineries based on MoP&NG directives. Aforesaid provision made by the company till 30th September, 2013 has also been written back
- 7. The company has implemented Revised Guidance Note on Oil & Gas Producing Activities issued by the Institute of Chartered Accountants of India (ICAI), effective from 01.04.2013. Accordingly, changes in the following accounting policies have been effected:

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- i. accounting for stratigraphic test wells (expendable wells);
- ii. sidetracking costs of producing wells;
- iii. change in policy of expensing the cost of exploratory wells which are more than two years old;
- iv. impairment testing of exploratory phase;
- v. capitalizing development wells to producing properties which are ready for commercial production; and
- vi. Accounting for full eventual liability towards costs relating to dismantling, abandoning and restoring of well sites and its allied facilities on a gross basis, which was hitherto been accounted for at costs net of salvage value of such assets.

Impact of the above changes is as under:

As a result of the above changes in accounting policies, the profit before tax for the quarter ended 31st March, 2014 is higher by ₹ 397 Crore with corresponding increase/(decrease) in Exploratory Wells in Progress, Development Wells in Progress, Producing Property and profit by ₹ 91 Crore, ₹ 11 Crore, ₹ 309 Crore and (₹ 14) Crore respectively.

Similarly, due to the above changes in accounting policies, the profit before tax for the year ended 31st March,2014 is higher by ₹ 1,014 Crore with corresponding increase/(decrease) in Exploratory Wells in Progress, Development Wells in Progress, Producing Property and profit by ₹ 265 Crore, ₹ (489) Crore, ₹ 1252 Crore and (₹ 14) Crore respectively.

Further, as a result of providing additional liability towards abandonment costs as stated at vi above, there is an increase of ₹ 2,697 Crore towards abandonment costs, with corresponding increase of ₹ 2,673 Crore, ₹ 6 Crore, ₹ 4 Crore in Producing Property, Exploratory Wells in Progress, Development Wells in Progress respectively and ₹ 14 Crore charged to Profit & Loss.

The Company has also carried out impairment testing of Exploratory Assets as on 1st April, 2013 as required by the Revised Guidance Note and accordingly, an amount of ₹ 314 Crore (net of deferred tax of ₹ 162 Crore) has been adjusted against general reserves as on 01.04.2013.

8. In terms of the statutory provisions of Oilfields (Regulation and Development) Act, 1948 (ORDA), Petroleum & Natural Gas (PNG) Rules 1959 and Notifications issued thereunder; the Company is liable to pay royalty to Central Government and State Governments, on production of Crude Oil and Natural Gas from offshore fields and onshore fields, respectively. Since 2008-09, the company has been paying royalty on crude oil at realized price which is net of under-recovery of the OMCs shared by the Company as per Gol directives. On an application filed by the State of Gujarat, the Hon'ble High Court of Gujarat in its order dated 30.11.2013 has directed the company to pay the shortfall of royalty on crude oil produced from the onshore fields in the State of Gujarat on pre-discount prices from 01.04.2008 onwards. Based on the Special Leave Petition filed by the Company, pending further orders, Hon'ble Supreme Court vide order dated 13.02.2014 stayed the operation of the impugned judgment subject to the condition that the company pays royalty to the State of Gujarat on pre-discounted price of crude oil w.e.f. 01.02.2014 onwards. Accordingly, differential amount on this account for the period from April 2008 to March 2014 has been disclosed as Contingent Liability for ₹ 11,633 Crore.

Differential royalty (royalty on pre-discount price minus royalty on post-discount price) amounting to ₹ 209 Crore (previous year NIL) being deposited w.e.f. Feb'14 in terms of court order has been shown as deposit.

- The Consolidated Financial Results have been prepared in line with requirements of Accounting Standard (AS)-21 'Consolidated Financial Statements', Accounting Standard (AS)-23 'Accounting for Investments in Associates in Consolidated Financial Statements' and Accounting Standard (AS)-27 'Financial Reporting on Interests in Joint Ventures' as notified under Companies (Accounting Standard) Rules, 2006.
- 10. The figures for the quarter ended 31st March'2014 are the balancing figures between the audited figures in respect of the full financial year ended 31st March'2014 and the published year to date figures upto the 3rd quarter ended 31st December'2013.
- 11. Previous year's figures have been regrouped/ reclassified, wherever necessary, to confirm to current year's classification.

By order of the Board

(A K Baneyjee)
Director (Finance)

Place: New Delhi Date: 29th May, 2014