



Oil & Natural Gas Corporation Limited
Health, Safety & Environment, MBA Basin
4th Floor, A-Wing, "Technopolis" Building,
Salt Lake Sector-5, Kolkata, 700091
Fax: 033-23670121

Office of the I/C HSE, Kolkata

File: HSE/EC compliance/April'25-Sept'25/ 2025-26

Dated: 05.12.2025

To,
The Regional Officer/ Inspector General of Forests
Integrated Regional Office
Ministry of Environment, Forest and Climate Change
Salt Lake City, Kolkata-700106.

Sub: Submission of six-monthly EC compliance reports for the period April'2025 – September' 2025

Reference: 1. EC letter nos. EC23A002WB139313, dated 13.04.2023 (15 Development Wells: Category-A- Active Block)
2. EC letter nos. EC22B002WB170058, dated 26.09.2022 (10 Exploratory Wells: Category-B- Active Block)
3. EC letter nos. EC22B002WB155201, dated 26.09.2022 (07 Exploratory Wells: Category-B- Active Block)
4. EC letter nos. TO24C0302WB5254070A, dated 12.07.2024 (08 Exploratory Wells: Category-B- Active Block)
5. EC letter nos. EC24C0302WB5154647N, dated-12.07.2024. (4 Exploratory wells: Category-B- Active Block)
6. EC for Offshore: Not required beyond 12 nautical miles (India's jurisdiction)

Respected Sir,

As per stipulated conditions under the above-mentioned Environmental Clearance letters, the compliance reports of active blocks are hereby submitted against each condition.

Drilling activities in the referred blocks of MBA Basin during 01.04.2025 to 30.09.2025 are as follows:

S. N.	EC letter No.	Name of Block	Activity	Onshore /Offshore
1.	EC23A002WB139313, dated- 13.04.2023 (15 Development Wells)	WB-ONN-2005/4 (NELP-VII) (A-Category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025.	Onshore
2.	EC No. EC22B002WB170058, dated-26.09.2022 for 10 Exploratory Wells	WB-ONN-2005/4 (B-2 Category)	EC-7: WBON5 4-NA-I (KP-AP-D) The well K-P-AP-D was spudded on 10.06.2025 with Onshore Rig E-2000-IX for further exploration & delineation of oil & gas reservoir in continuation of previous discoveries. The target depth was 2712 m, which was achieved on 28.07.2025. Production and testing were carried out at the following intervals: Object I: 2488.50 – 2491 m, Object II: 2462 – 2465 m, Object III: 2376 – 2378 m & Object IV: 2326 – 2328 m - The obj -IV flowed water with traces of oil and feeble gas. It was declared non-commercial and abandoned without measurable influx. The rig was released to the new location BP-ONHP18-1-B (Begumpur) on 06.10.2025.	Onshore
3.	EC No- EC22B002WB155201, dated- 26.09.2022 for 7 Exploratory Wells	BP-ONHP-2018/1 (OALP- III) (B-2 Category)	EC-3: B-B-DG-A The well B-B-DG-A was spudded on 08.01.2025 with Onshore Rig BI-2000-1 for exploration and delineation of oil & gas reservoirs. Target depth: 2675 m (achieved on 04.03.2025). Production testing was completed on 05.05.2025. The well was found dry and abandoned. Sidetrack of the same well (Newly named DG-2_Z) was carried out. Target depth: 1253 m. Testing was carried out at: Object I: 1206 – 1207.5 m Object II: 1182.50 – 1187 m The well was dry and abandoned. The rig was released on 13.08.2025.	Onshore
4.	TO24C0302WB5254070A dated 12.07.2024. EC for 08 Exploratory Wells	BP-ONHP-2019/1 (OALP- IV) (B-2 category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025. Presently, the block validity has expired.	Onshore
5.	EC24C0302WB5154647N, dated 12.07.2024. EC for 4 Exploratory Wells	BP-ONHP-2019/2 (OALP- V) (B-2 category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025. Presently, the block validity has expired.	Onshore

Regards,

Yours faithfully,
DARSHA Digitally signed by
DARSHAN SINGH
N SINGH Date: 2025.12.05
10:10:38 +05'30'
(Darshan Singh)
GM (M) – I/C HSE, MBA Basin

Your (**Half Yearly Compliance Report**) has been **Submitted** with following details

Proposal No	SIA/WB/IND2/463255/2024
Compliance ID	125501490
Compliance Number(For Tracking)	EC/COMPLIANCE/125501490/2025
Reporting Year	2025
Reporting Period	01 Dec(01 Apr - 30 Sep)
Submission Date	05-12-2025
RO/SRO Name	Shri Senthil Kumar Sampath
RO/SRO Email	agmu156@ifs.nic.in
State	WEST BENGAL
RO/SRO Office Address	Integrated Regional Offices, Kolkata

Note:- SMS and E-Mail has been sent to Shri Senthil Kumar Sampath, WEST BENGAL with Notification to Project Proponent.



परिवेश
PARIVESH
(CPC GREEN)

पयविरण, वन और जलवायु परिवर्तन मंत्रालय

Ministry of Environment, Forest and Climate Change



Back

View Half Yearly Compliance Report at Project Proponent

Proposal Details

Proposal No

SIA/WB/IND2/463255/2024

Category

Industrial Projects - 2

Name of Project

Proposed Onshore Exploratory drilling of 04 wells in Bengal Onshore OALP-V Block BP-ONHP-2019/2 situated in the districts of East Medinipur and West Medinipur, West Bengal By M/s. ONGC Limited, MBA Basin

Plot / Survey/ Khasra No.**Village(s)**

AGARDA

Sub-District(s)

Kamarda

State

WEST BENGAL

District

MEDINIPUR WEST

MoEF File No**Name of the Entity/****Corporate Office**

Champak Mitra

Entity's PAN

*****0797B

Entity Name as per PAN

Champak Mitra

Entity details mentioned above is correct ?

Agree

Covering Letter

Covering Letter[Click to View](#)**Compliance Reporting Details****Reporting Year**

2025

Reporting Period

01 Dec(01 Apr - 30 Sep)

Remark(if any)

Proposed Onshore Exploratory drilling of 04 wells in Bengal Onshore OALP-V Block BP-ONHP-2019/2 situated in the districts of East Medinipur and West Medinipur, West Bengal By M/s. ONGC Limited, MBA Basin and area of 3009.42 Sq. Km

Details of Production and Project Area**Date of Commencement of Project/Activity**

	Project Area as per EC Granted(ha.)	Actual Project Area in Possession(ha.)
Private	0	0
Revenue Land	0	0
Forest	0	0
Others	3009	3009
Total	3009	3009

Land Documents

NA

Sr.No.	Name of the Product	Units	As per EC Granted	As per CTO Granted	CTO ID	Valid Up To	Production during last financial year
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Conditions**Specific Conditions**

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents
1	MISCELLANEOUS	No pipelines or its part shall be laid in the Forest land/Protected Area without prior	

		permission/approval from the Competent Authority.	
2	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed 39 m ³ /day will be met from groundwater. Prior permission shall be obtained from the concerned regulatory authority.	
3	WATER QUALITY MONITORING AND PRESERVATION	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the hole volume. volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.	
4	AIR QUALITY MONITORING AND PRESERVATION	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	
5	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO ₂ generated, if any, during the process and handling.	
6	MISCELLANEOUS	Approach road shall be made pucca to minimize generation of suspended dust.	
7	Noise Monitoring & Prevention	he project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	
8	WASTE MANAGEMENT	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies.	

		Separate drainage system shall be created for oil contaminated and non-oil contaminated	
9	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	
10	Human Health Environment	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	
11	MINING PLAN	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	
12	Human Health Environment	The project proponent shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	
13	MINING PLAN	Blow Out Preventer system shall be installed to prevent well	

		blowouts during drilling operations.	
14	Statutory compliance	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations	
15	Corporate Environmental Responsibility	As per the Ministry OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village- schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as	
16	MISCELLANEOUS	No lead acid batteries shall be utilized in the project/site.	
17	Human Health Environment	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers, employees shall be provided with required safety kits/mask for personal protection.	
18	Statutory compliance	Oil content in the drill cuttings shall be monitored and report and shall sent to the Ministry- Regional Office	

19	Human Health Environment	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	
20	Human Health Environment	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority	
21	Statutory compliance	The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable, as per the Ministry OM dated 8th August, 2019. Grant of environmental clearance does not necessarily imply that Wildlife Clearance shall be granted to the project and that their proposal for Wildlife Clearance will be considered by the respective authorities on its merit and decision taken. PP shall also strictly follow the conditions mentioned in existing NBWL clearance.	
22	Statutory compliance	The project proponent shall prepare a site specific conservation plan and wildlife management plan in case of the	

		presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner	
23	MISCELLANEOUS	No drilling shall be carried out in Protected Areas/forest area	
24	MISCELLANEOUS	Approach road shall be made pucca to minimize generation of suspended dust.	
25	MISCELLANEOUS	Total water requirement shall not exceed 22 KLD/well proposed to be met through tankers. Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system. Size of the waste shall not exceed from the whole volume of the well volume of drill cutting expected to be generated and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible, pit less drilling be practiced instead of above.	
26	MISCELLANEOUS	No lead acid batteries shall be utilized in the project/site.	
27	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.	
28	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the	

		Air/Water Act, whichever is more stringent.	
29	WATER QUALITY MONITORING AND PRESERVATION	The project proponent shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.	
30	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The project proponent shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	
31	Noise Monitoring & Prevention	Acoustic enclosure shall be provided to DG set for controlling the noise pollution	
32	Noise Monitoring & Prevention	The overall noise levels in and around the drilling location areas shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.	
33	Noise Monitoring & Prevention	The ambient noise levels should conform to the standards prescribed under E(P)A Rules, 1986 viz. 75 dB(A) during day time and 70 dB(A) during night time.	
34	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based.	

35	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	
36	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by Authorized agency and report shall be sent to the State Environment Impact Assessment Authority.	
37	Human Health Environment	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented	
38	Risk Mitigation and Disaster Management	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	
39	Human Health Environment	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	

40	Human Health Environment	On completion of drilling, the project proponent should plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority.	
41	Human Health Environment	The project proponent shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	
42	Human Health Environment	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	
43	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	
44	Human Health Environment	The project proponent shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus	

45	Human Health Environment	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, creche etc. The housing may be in the form of temporary structures to be removed after the completion of the project	
46	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	
47	Human Health Environment	The project proponent shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the Ministry of Environment, Forests and Climate Change / State Environment Impact Assessment Authority / State Pollution Control Board.	
48	MISCELLANEOUS	The project proponent should submit the proposed EMP on a six monthly basis. The Office Memorandum issued by the MoEF ,CC vide F. No. 22-65/2017-IA.III dated 30.09.2020 should be strictly followed.	
49	Corporate Environmental Responsibility	Need based activities for local people is part of the EMP. Details of such activities submitted by the project proponent is given in Annexure-2..	
50	Corporate Environmental Responsibility	The company shall have a well laid down environmental policy duly approve by the Board of Directors. The environmental policy should prescribe for standard operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental / forest /wildlife norms/ conditions. The company shall have defined	

		system of reporting infringements / deviation / violation of the environmental / forest / wildlife norms /conditions and / or shareholders / stake holders. The copy of the board resolution in this regard shall be submitted to the Ministry of Environment, Forests and Climate Change / State Environment Impact Assessment Authority / State Pollution Control Board as a part of six-monthly report.	
51	Corporate Environmental Responsibility	TA separate Environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of Senior Executive, who will directly report to the head of the organization.	
52	Corporate Environmental Responsibility	Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose.	
53	Corporate Environmental Responsibility	Year wise progress of implementation of action plan shall be reported to the Ministry of Environment, Forests and Climate Change / State Environment Impact Assessment Authority / State Pollution Control Board along with the Six-Monthly Compliance Report.	
54	Corporate Environmental Responsibility	Self environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.	
55	MISCELLANEOUS	Short term need-based activities to be identified and implemented. Name of the beneficiaries should be displayed at site.	

56	MISCELLANEOUS	The environmental clearance accorded shall be valid for a period of 10 years for the proposed project or till the exploration period whichever is earlier.	
57	MISCELLANEOUS	This is EC issued for exploratory wells only and those wells shall not be converted to production wells without prior permission from State Environment Impact Assessment Authority.	
58	MISCELLANEOUS	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.	
59	MISCELLANEOUS	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt	
60	MISCELLANEOUS	TThe project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.	

61	MISCELLANEOUS	The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions to Ministry of Environment, Forests and Climate Change / State Environment Impact Assessment Authority /State Pollution Control Board.	
62	MISCELLANEOUS	The project proponent shall submit the environmental statement for each financial year in Form-V to the State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.	
63	MISCELLANEOUS	The project proponent shall inform the State Environment Impact Assessment Authority, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.	
64	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the State Environment Impact Assessment Authority.	
65	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.	
66	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the EMP report and also that during their presentation to the State Expert Appraisal Committee	

67	MISCELLANEOUS	TNo further expansion or modifications in the project shall be carried out without prior approval of the State Environment Impact Assessment Authority	
68	MISCELLANEOUS	The State Environment Impact Assessment Authority / State Pollution Control Board shall monitor compliance of the stipulated conditions.	
69	MISCELLANEOUS	The project authorities should extend full cooperation to the officer(s) of the State Environment Impact Assessment Authority / State Pollution Control Board by furnishing the requisite data / information/monitoring reports.	
70	MISCELLANEOUS	The State Environment Impact Assessment Authority reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The State Environment Impact Assessment Authority may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.	
71	MISCELLANEOUS	Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986	
72	MISCELLANEOUS	Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention and Control of	

		Pollution)Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.	
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General Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents
1	Statutory compliance	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	
2	ENERGY PRESERVATION MEASURES	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	

3	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	
4	Corporate Environmental Responsibility	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	
5	Statutory compliance	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the	

		implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose	
6	MISCELLANEOUS	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal	
7	Statutory compliance	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF,CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	
8	Statutory compliance	The project proponent shall inform the public that the project has been accorded environmental clearance by the	

		Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	
9	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF,CC by e-mail.	
10	Statutory compliance	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final	

		approval of the project by the concerned authorities and the date of start of the project.	
11	Statutory compliance	This Environmental clearance is granted subject to final outcome of Honorable Supreme Court of India, Honorable High Court, Honorable NGT and any other Court of Law, if any, as may be applicable to this project.	
12	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, if drilling is carried in Forest areas.	
13	Statutory compliance	The project proponent shall obtain Consent to Establish / Operate under the provisions of Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the State pollution Control Board.	
14	Statutory compliance	Necessary authorization required under the Hazardous and Other Wastes (Management and Trans-Boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the Rules shall be strictly adhered to.	
15	Statutory compliance	The project proponent shall obtain and adhere to statutory clearance under the	

		Coastal Regulation Zone Notification, 2011, if applicable.	
16	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied with.	
17	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one station each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	
18	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM10, PM2.5, SO2, NOX, CO, CH4, HC, Nonmethane HC etc.	
19	AIR QUALITY MONITORING AND PRESERVATION	During exploration, production, storage and handling, the fugitive emission of methane, if any, shall be monitored	
20	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if	

		any, during the process and handling	
21	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimize generation of suspended dust.	

Document uploaded by the PP

Last Site Visit Report (if available)

NA

Last Site Visit Report Date (if available)**Additional Attachment (if any)**[Click to View](#)**Additional Remarks (if any)**

1. Environmental Clearance Details: Environmental Clearance (EC) bearing No. EC24C0302WB5154647N dated 12.07.2024 was granted by SEIAA, West Bengal to ONGC MBA Basin under Category B-2 for Onshore Exploratory drilling of 04 wells in Bengal Onshore OALP-V Block BP-ONHP2019/2 situated in the districts of East Medinipur and West Medinipur, West Bengal. 2. Block Validity Status: The validity period of the above block, as granted by DGH, expired on 16.06.2025 and the block has been relinquished by ONGC MBA Basin thereafter. 3. Project Activity Status: During the period April 2025 to September 2025, no drilling activity has been carried out in the above block. Further, as of date, there is no plan for any future drilling activity in the said block. 4. Submission of EC Compliance (If Applicable): In the event that any drilling activity is undertaken in the existing block in future, ONGC MBA Basin shall submit the six-monthly Environmental Clearance Compliance Reports accordingly at the PARIVESH 2.0 Portal as per statutory requirements. An undertaking certificate is attached herewith for reference

- ☒ I '[Champak Mitra](#)' hereby give undertaking that the data and information given in the filed compliance and enclosures are true to be best of my knowledge and belief and I am aware that if any part of the data and information found to be false or misleading at any stage, the clearance given to the project will be revoked at our risk and cost. In addition to above, I hereby give undertaking that no activity such as change in project layout, construction, expansion, etc. has been taken up without due approval.

Cover Letter From RO/SRO

Cover Letter From RO/SRO[Back](#)



प्रभारी - स्वास्थ्य, संरक्षा एवं पर्यावरण
I/C- Health, Safety & Environment



एमबीए ट्रोणी, टेक्नोपोलिस बिल्डिंग, चतुर्थ तल
MBA Basin, Technopolis Building, 4th Floor
प्लॉट नंबर बीपी-4, सेक्टर-5, सॉल्ट लेक सिटी, कोलकाता 700091
Plot No. BP-4, Sector-V, Salt Lake City, Kolkata 700091
दूरभाष संख्या: 033-23404636 / Telephone No. 033-23404636

File No. KOL/MBA/HSE/EC Compliance/BP-ONHP-2019_2/2025

Date: 05.12.2025

UNDERTAKING

I, **Darshan Singh**, designated as **GM (Mechanical)**, on behalf of Oil and Natural Gas Corporation Limited (ONGC), MBA Basin, do hereby undertake the following:

- 1. Environmental Clearance Details:** Environmental Clearance (EC) bearing No. EC24C0302WB5154647N dated 12.07.2024 was granted by SEIAA, West Bengal to ONGC MBA Basin under Category B-2 for Onshore Exploratory drilling of 04 wells in Bengal Onshore OALP-V Block BP-ONHP2019/2 situated in the districts of East Medinipur and West Medinipur, West Bengal.
- 2. Block Validity Status:** The validity period of the above block, as granted by DGH, expired on 16.06.2025 and the block has been relinquished by ONGC MBA Basin thereafter.
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- 4. Submission of EC Compliance (If Applicable):** In the event that any drilling activity is undertaken in the existing block in future, ONGC MBA Basin shall submit the six-monthly Environmental Clearance Compliance Reports accordingly at the PARIVESH 2.0 Portal as per statutory requirements.

This undertaking is submitted for your kind information and necessary records.

DARSHA
N SINGH
(Darshan Singh)
GM (Mech)-I/C HSE
MBA Basin, Kolkata

Digitally signed
by DARSHAN
SINGH
Date: 2025.12.05
13:44:55 +05'30'