

Half Yearly Compliance Report**2025****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		Onshore Development & Production from 105 wells in 12 nomination PML blocks in Sipahijala, West Tripura and Gomati districts of Tripura and 10 wells and Khubal GCS in NELP PML of North Tripura districts, Tripura	
Name of Entity / Corporate Office		OIL AND NATURAL GAS CORPORATION LIMITED	
Village(s)		N/A	
District		Sepahijala	
Proposal No.	IA/TR/IND2/134348/2019	Category	Industrial Projects - 2
Plot / Survey / Khasra No.	N/A	Sub-District	N/A
State	TRIPURA	Entity's PAN	*****EQUIRED
MoEF File No.	IA-J-11011/450/2019-IA-II(I)	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year 2025
Remarks (if any)
Reporting Period 01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office OIL AND NATURAL GAS CORPORATION LIMITED

	Project Area as per EC Granted	Actual Project Area in Possession
Private	258.75	258.75
Revenue Land	0	0
Forest	0	0
Others	0	0
Total	258.75	258.75

Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
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Conditions**Specific Conditions**

Sr.No.	Condition Type	Condition Details
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1	PUBLIC HEARING	All public hearing commitments shall be completed before commissioning of the project.
PPs Submission: Being Complied Commitments made to the public during public hearing/consultation is being implemented.		Date: 30/05/2025
2	MISCELLANEOUS	Action plan submitted for protected areas and their species conservation i.e. flora and fauna shall be implemented strictly.
PPs Submission: Complied Complied		Date: 30/05/2025
3	Risk Mitigation and Disaster Management	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
PPs Submission: Complied Complied		Date: 30/05/2025
4	Statutory compliance	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.
PPs Submission: Complied Complied		Date: 30/05/2025
5	Statutory compliance	Total fresh water requirement shall not exceed 25 m3/day will be met from Tanker Supply. Prior permission shall be obtained from the concerned regulatory authority.
PPs Submission: Complied Complied. Water consumption declaration is attached with CTE/CTO application submitted to TSPCB		Date: 30/05/2025
6	WATER QUALITY MONITORING AND PRESERVATION	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises . Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system.treated water in drilling system. Size of the waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.
PPs Submission: Complied Complied. Mobile ETPs are used for waste water treatment. Waste water/Effluent is collected in disposal pit lined with HDPE lining. Treated water is tested/ analysed to ascertain the quality. All the parameters are found to be within permissible limits.		Date: 30/05/2025
7	MISCELLANEOUS	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/appropriate technology.
PPs Submission: Complied		Date:

Emissions from hydrocarbon storage tanks and processing facilities of natural gas are monitored through online/portable hydrocarbon gas detector.		30/05/2025
8	MISCELLANEOUS	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied Complied.		Date: 30/05/2025
9	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Being Complied Being Complied		Date: 30/05/2025
10	Noise Monitoring & Prevention	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Noise from drilling activity and DG sets is controlled by providing DG sets with acoustic enclosure and maintaining good engineering practices. Occupational hazards due to noise are also minimized by minimum exposure time of employees through Administrative control and use of PPE. Latest noise monitoring was done in May - June 2024.		Date: 30/05/2025
11	Statutory compliance	No drilling activities shall be carried out within 500 m from the water body.
PPs Submission: Complied Complied.		Date: 30/05/2025
12	Statutory compliance	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
PPs Submission: Complied Drains are constructed through which drill cutting as well as other wastes are finally collected in the waste pits which are HDPE lined to prevent run-off waste to nearby water bodies.		Date: 30/05/2025
13	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
PPs Submission: Complied Drill cutting is collected in disposal pit well covered with HDPE impervious lining which does not allow any seepage. Water based Mud is being used which is non-hazardous in nature. Further, waste water after treating through ETP is tested/ analysed through NABL accredited and MoEFCC recognized agency to ascertain the quality. All the parameters are found to be within permissible limits. ONGC is following the guidelines for disposal of solid waste, drill cutting and drilling fluids		Date: 30/05/2025

for onshore drilling operation notified vide GSR 546(E) dated August, 2005.		
14	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied These are only Gas bearing wells, and no oil production is expected. Spent oil is disposed through MSTC Limited.		Date: 30/05/2025
15	MISCELLANEOUS	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Fixed fire fighting system and other type of fire extinguishers are in place in all Drilling rig locations to prevent any kind of fire hazard. During drilling operations, if any indications of Gas from well are observed, then flow will be diverted to Mud Gas Separator (MGS) for large volume of gas or through Vacuum degasser for small volume of gas. Separated Gas thereafter from drilling fluid is vented out at a safe distance as per SOP. During production testing operations, a ground flare is installed at a safe distance from well centre. Gas being knocked out from the well during production testing operation is diverted through choke, separator and flared at a safe distance.		Date: 30/05/2025
16	MISCELLANEOUS	The project proponent shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied As H2S is not present. Condition is not applicable.		Date: 30/05/2025
17	Risk Mitigation and Disaster Management	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
PPs Submission: Complied Complied. During drilling operations BOP is installed to control kicks and prevent Well Blow Outs as per standard OISD-RP-174.		Date: 30/05/2025
18	LAND RECLAMATION	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
PPs Submission: Complied The drilled wells are plugged safely as per the prevailing standards and SOPs followed in ONGC. Development wells are drilled either cluster well of some producers or from a new surface location. In the first case the site is not restored immediately till other wells are on production. In the second case if the drilled well cannot be utilised for any other purpose such as utility wells for effluent water disposal or water injection then the sites are restored to original condition and handed over to land owner after following approved SOP and laid down procedures.		Date: 30/05/2025

19	Corporate Environmental Responsibility	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs. 4.94 Crores), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as proposed.
PPs Submission: Being Complied Noted for Compliance.		Date: 30/05/2025
20	MISCELLANEOUS	No lead acid batteries shall be utilized in the project/site.
PPs Submission: Complied Complied.		Date: 30/05/2025
21	MISCELLANEOUS	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
PPs Submission: Complied Occupational health surveillance of the workers is being carried out as per prevailing ONGC guidelines on the subject. Workers in good health (ensuring through PME) are being deputed inside the Drilling Mine. Also the workers are given safety orientation and MVT training at base office before their deployment at Drilling mine. Reports of PME of workers are maintained at local ONGC Health Centre database. PME in respect of all employees is carried out as per frequency.		Date: 30/05/2025
22	MISCELLANEOUS	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.
PPs Submission: Complied Complied. Oil content in the drill cutting is being monitored by NABL certified Laboratory. Latest monitoring was done in May-June 2024.		Date: 30/05/2025
23	MISCELLANEOUS	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Standard Operating Procedures for Drilling Operations have been given to supervisors and concerned persons at all drilling Rigs. Safe Work Practices is also made available at all rigs. Ambient / stack air quality report are available at rigs. Regular Safety and Environment training is being provided to the employees by our various In-house training Institutes like ATI Goa, IDT and KDMIPE Dehradun etc.		Date: 30/05/2025
General Conditions		
Sr.No.	Condition Type	Condition Details

1	Statutory compliance	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
PPs Submission: Complied Noted. No further expansion/modification in terms of numbers of wells will be drilled without prior approval of statutory body.		Date: 30/05/2025
2	MISCELLANEOUS	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
PPs Submission: Complied Complied. All of lighting on Drill site comes from LED source.		Date: 30/05/2025
3	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).
PPs Submission: Complied The overall noise levels in and around the rig area is well within the standards. Ambient noise levels also conform to the standards prescribed under EPA Rules, 1989.		Date: 30/05/2025
4	Corporate Environmental Responsibility	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake ecodevelopmental measures including community welfare measures in the project area for the overall improvement of the environment.
PPs Submission: Being Complied Being Complied. Action Plan on the issues raised during the Public Hearing shall be implemented.		Date: 30/05/2025
5	MISCELLANEOUS	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
PPs Submission: Complied All necessary activities for implementation for environmental conditions both recurring and non-recurring i.e Solid/ Hazardous Waste Handling and Disposal (Waste pit construction, HDPE liner), Water Pollution Control (Mobile ETP), Environment Monitoring (AAQ/Waste Water and Drill cutting analysis etc.) are being carried out and records are being maintained. Sufficient funds are earmarked for obtaining CTE/CTO from Tripura state pollution control board (TSPCB) and are not diverted for any other purpose.		Date: 30/05/2025

6	MISCELLANEOUS	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal.
PPs Submission: Being Complied EC has been uploaded in public domain of ONGC website. EC has been advertised in local newspapers i.e. Tripura Observer (English) and Dainik Sambad (Bangla) on 02.06.2022.		Date: 30/05/2025
7	Statutory compliance	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company
PPs Submission: Complied Complied. Latest Environment monitoring was carried out in May-June 2024.		Date: 30/05/2025
8	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
PPs Submission: Complied Complied. Environment Statement for the period 2023-24 has been submitted to TSPCB on 30.09.2024. Further, it has also been uploaded in public domain of ONGC website.		Date: 30/05/2025
9	Statutory compliance	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
PPs Submission: Complied EC has been uploaded in public domain of ONGC website. EC has been advertised in local newspapers i.e. Tripura Observer (English) and Dainik Sambad (Bangla) on 02.06.2022.		Date: 30/05/2025
10	MISCELLANEOUS	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
PPs Submission: Complied It is an ongoing project on Onshore Development and Production from 105 wells in 12 nomination PML blocks in Sipahijala, West Tripura and Gomati districts of Tripura and 10 wells and Khubal GCS in NELP PML of NorthTripura districts, Tripura		Date: 30/05/2025
11	Statutory compliance	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

PPs Submission: Complied
Noted

Date:
30/05/2025

Visit Remarks

Last Site Visit Report Date:

N/A

Additional Remarks:

Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.