



Oil & Natural Gas Corporation Limited
Health, Safety & Environment, MBA Basin
4th Floor, A-Wing, "Technopolis" Building,
Salt Lake Sector-5, Kolkata, 700091
Fax: 033-23670121

Office of the I/C HSE, Kolkata

File: HSE/EC compliance/April'25-Sept'25/ 2025-26

Dated: 05.12.2025

To,
The Regional Officer/ Inspector General of Forests
Integrated Regional Office
Ministry of Environment, Forest and Climate Change
Salt Lake City, Kolkata-700106.

Sub: Submission of six-monthly EC compliance reports for the period April'2025 – September' 2025

Reference: 1. EC letter nos. EC23A002WB139313, dated 13.04.2023 (15 Development Wells: Category-A- Active Block)
2. EC letter nos. EC22B002WB170058, dated 26.09.2022 (10 Exploratory Wells: Category-B- Active Block)
3. EC letter nos. EC22B002WB155201, dated 26.09.2022 (07 Exploratory Wells: Category-B- Active Block)
4. EC letter nos. TO24C0302WB5254070A, dated 12.07.2024 (08 Exploratory Wells: Category-B- Active Block)
5. EC letter nos. EC24C0302WB5154647N, dated-12.07.2024. (4 Exploratory wells: Category-B- Active Block)
6. EC for Offshore: Not required beyond 12 nautical miles (India's jurisdiction)

Respected Sir,

As per stipulated conditions under the above-mentioned Environmental Clearance letters, the compliance reports of active blocks are hereby submitted against each condition.

Drilling activities in the referred blocks of MBA Basin during 01.04.2025 to 30.09.2025 are as follows:

S. N.	EC letter No.	Name of Block	Activity	Onshore /Offshore
1.	EC23A002WB139313, dated- 13.04.2023 (15 Development Wells)	WB-ONN-2005/4 (NELP-VII) (A-Category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025.	Onshore
2.	EC No. EC22B002WB170058, dated-26.09.2022 for 10 Exploratory Wells	WB-ONN-2005/4 (B-2 Category)	EC-7: WBON5.4-NA-I (KP-AP-D) The well K-P-AP-D was spudded on 10.06.2025 with Onshore Rig E-2000-IX for further exploration & delineation of oil & gas reservoir in continuation of previous discoveries. The target depth was 2712 m, which was achieved on 28.07.2025. Production and testing were carried out at the following intervals: Object I: 2488.50 – 2491 m, Object II: 2462 – 2465 m, Object III: 2376 – 2378 m & Object IV: 2326 – 2328 m - The obj -IV flowed water with traces of oil and feeble gas. It was declared non-commercial and abandoned without measurable influx. The rig was released to the new location BP-ONHP18-1-B (Begumpur) on 06.10.2025.	Onshore
3.	EC No- EC22B002WB155201, dated- 26.09.2022 for 7 Exploratory Wells	BP-ONHP-2018/1 (OALP- III) (B-2 Category)	EC-3: B-B-DG-A The well B-B-DG-A was spudded on 08.01.2025 with Onshore Rig BI-2000-1 for exploration and delineation of oil & gas reservoirs. Target depth: 2675 m (achieved on 04.03.2025). Production testing was completed on 05.05.2025. The well was found dry and abandoned. Sidetrack of the same well (Newly named DG-2_Z) was carried out. Target depth: 1253 m. Testing was carried out at: Object I: 1206 – 1207.5 m Object II: 1182.50 – 1187 m The well was dry and abandoned. The rig was released on 13.08.2025.	Onshore
4.	TO24C0302WB5254070A dated 12.07.2024. EC for 08 Exploratory Wells	BP-ONHP-2019/1 (OALP- IV) (B-2 category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025. Presently, the block validity has expired.	Onshore
5.	EC24C0302WB5154647N, dated 12.07.2024. EC for 4 Exploratory Wells	BP-ONHP-2019/2 (OALP- V) (B-2 category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025. Presently, the block validity has expired.	Onshore

Regards,

Yours faithfully,
DARSHAN SINGH
Digitally signed by
DARSHAN SINGH
Date: 2025.12.05
10:10:38 +05'30'
(Darshan Singh)
GM (M) – I/C HSE, MBA Basin

Your (**Half Yearly Compliance Report**) has been **Submitted** with following details

Proposal No	SIA/WB/IND2/433074/2023
Compliance ID	125307849
Compliance Number(For Tracking)	EC/M/COMPLIANCE/125307849/2025
Reporting Year	2025
Reporting Period	01 Dec(01 Apr - 30 Sep)
Submission Date	05-12-2025
RO/SRO Name	Shri Senthil Kumar Sampath
RO/SRO Email	agmu156@ifs.nic.in
State	WEST BENGAL
RO/SRO Office Address	Integrated Regional Offices, Kolkata

Note:- SMS and E-Mail has been sent to Shri Senthil Kumar Sampath, WEST BENGAL with Notification to Project Proponent.



परिवेश
PARIVESH
(CPC GREEN)

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

Ministry of Environment, Forest and Climate Change



75
आज़ादी का
अमृत महोत्सव



Back

View Half Yearly Compliance Report at Project Proponent

Proposal Details

Proposal No

SIA/WB/IND2/433074/2023

Category

Industrial Projects - 2

Name of Project

Exploratory drilling of 08 wells in Bengal Onshore OALP-IV Block BP-ONHP-2019/1 situated in East Medinipur and West Medinipur Districts of West Bengal By M/s. ONGC Limited, MBA Basin

Plot / Survey/ Khasra No.**Village(s)****Sub-District(s)****State**

WEST BENGAL

District

MEDINIPUR EAST

MoEF File No

EN/T-II-1/499/2023

Name of the Entity/**Corporate Office**

ONGC, MBA Basin

Entity's PAN

*****0797B

Entity Name as per PAN

Champak Mitra

Entity details mentioned above is correct ?

Agree

Covering Letter

Covering Letter

[Click to View](#)

Compliance Reporting Details

Reporting Year

2025

Reporting Period

01 Dec(01 Apr - 30 Sep)

Remark(if any)

Proposed Project : Proposed Onshore Exploratory drilling of 08 wells in Bengal Onshore OALP-IV Block BP-ONHP-2019/1 situated in East Medinipur and West Medinipur districts, West Bengal by M/s. ONGC Limited. Area of Block : 3105.44 Sq. Km

Details of Production and Project Area

Date of Commencement of Project/Activity

	Project Area as per EC Granted(ha.)	Actual Project Area in Possession(ha.)
Private	0	0
Revenue Land	0	0
Forest	0	0
Others	3105	3105
Total	3105	3105

Land Documents[Click to View](#)

Sr.No.	Name of the Product	Units	As per EC Granted	As per CTO Granted	CTO ID	Valid Up To	Production during last financial year
1	Production of Crude oil and Natural Gas	Million Tons per Annum (MTPA)	KOLKATA			null	NIL

Conditions

Specific Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents
1	MINING PLAN	The company shall comply with all the	

		environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	
2	MISCELLANEOUS	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	
3	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed 39 m ³ /day will be met from groundwater. Prior permission shall be obtained from the concerned regulatory authority.	
4	MISCELLANEOUS	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the hole volume and volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate	

		rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.	
5	AIR QUALITY MONITORING AND PRESERVATION	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	
6	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.	
7	MISCELLANEOUS	Approach road shall be made pucca to minimize generation of suspended dust.	
8	Noise Monitoring & Prevention	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	
9	WASTE MANAGEMENT	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be	

		created for oil contaminated and non-oil contaminated	
10	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	
11	Human Health Environment	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	
12	MINING PLAN	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as	

		needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	
13	Human Health Environment	The project proponent shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus	
14	MINING PLAN	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	
15	Statutory compliance	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full	

		abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations	
16	Corporate Environmental Responsibility	As per the Ministry OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village- schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as	
17	MISCELLANEOUS	No lead acid batteries shall be utilized in the project/site.	
18	Human Health Environment	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All	

		workers, employees shall be provided with required safety kits/mask for personal protection.	
19	Statutory compliance	Oil content in the drill cuttings shall be monitored and report and shall sent to the Ministry-Regional Office.	
20	Human Health Environment	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	
21	Human Health Environment	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with	

		photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.	
22	Statutory compliance	Need based activities for local people is part of the EMP. Details of such activities submitted by the project proponent is given in Annexure-2.	
23	Statutory compliance	The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable, as per the Ministry OM dated 8th August, 2019. Grant of environmental clearance does not necessarily imply that Wildlife Clearance shall be granted to the project and that their proposal for Wildlife Clearance will be considered by the respective authorities on its merit and decision taken. PP shall also strictly follow the conditions mentioned in existing NBWL clearance	
24	Statutory compliance	The project proponent shall prepare a site specific conservation plan and wildlife management plan in case of the presence	

		of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	
--	--	---	--

General Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents
1	Statutory compliance	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	
2	ENERGY PRESERVATION MEASURES	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in	

		energy conservation and environment betterment.	
3	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	
4	Corporate Environmental Responsibility	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	
5	Statutory compliance	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change	

		as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose	
6	MISCELLANEOUS	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal	
7	Statutory compliance	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF,CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	
8	Statutory compliance	The environmental statement for each financial year ending	

		31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF,CC by e-mail.	
9	Statutory compliance	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	
10	Statutory compliance	The project authorities shall inform the Regional Office as well	

		as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	
11	Statutory compliance	This Environmental clearance is granted subject to final outcome of Honourable Supreme Court of India, Honourable High Court, Honourable NGT and any other Court of Law, if any, as may be applicable to this project.	

Document uploaded by the PP

Last Site Visit Report (if available)

NA

Last Site Visit Report Date (if available)**Additional Attachment (if any)**[Click to View](#)**Additional Remarks (if any)**

1. Environmental Clearance Details: Environmental Clearance (EC) bearing No. EC23B002WB159097 dated 13.12.2023 was granted by SEIAA, West Bengal to ONGC MBA Basin under Category B-2 for Onshore Exploratory Drilling of 08 wells in Bengal Onshore OALP-IV Block BP-ONHP-2019/1 situated in East Medinipur and West Medinipur Districts, West Bengal. 2. Block Validity Status: The validity period of the above block, as granted by DGH, expired on 28.11.2024 and the block has been relinquished by ONGC MBA Basin thereafter. 3. Project Activity Status: During the period April 2025 to September 2025, no drilling activity has been carried out in the above block. Further, as of date, there is no plan for any future drilling activity in the said block. 4. Submission of EC Compliance (If Applicable): In the event that any drilling activity is undertaken in the existing block in future, ONGC MBA Basin shall submit the six-monthly Environmental Clearance Compliance Reports accordingly at the PARIVESH 2.0 Portal as per statutory requirements. An undertaking attached herewith for reference.

- ☒ I '[ONGC, MBA Basin](#)' hereby give undertaking that the data and information given in the filed compliance and enclosures are true to be best of my knowledge and belief and I am aware that if any part of the data and information found to be false or misleading at any stage, the clearance given to the project will be revoked at our risk and cost. In addition to above, I hereby give undertaking that no activity such as change in project layout, construction, expansion, etc. has been taken up without due approval.

Cover Letter From RO/SRO

Cover Letter From RO/SRO

Back



प्रभारी - स्वास्थ्य, संरक्षा एवं पर्यावरण
I/C- Health, Safety & Environment



एमबीए ट्रेडिंग, टेक्नोपोलिस बिल्डिंग, चतुर्थ तल
MBA Basin, Technopolis Building, 4th Floor
प्लॉट नंबर बीपी-4, सेक्टर-5, सॉल्ट लेक सिटी, कोलकाता 700091
Plot No. BP-4, Sector-V, Salt Lake City, Kolkata 700091
दूरभाष संख्या: 033-23404636 / Telephone No. 033-23404636

File No. KOL/MBA/HSE/EC Compliance/BP-ONHP-2019_1/2025

Date: 05.12.2025

UNDERTAKING

I, **Darshan Singh**, designated as **GM (Mechanical)**, on behalf of Oil and Natural Gas Corporation Limited (ONGC), MBA Basin, do hereby undertake the following:

- 1. Environmental Clearance Details:** Environmental Clearance (EC) bearing No. EC23B002WB159097 dated 13.12.2023 was granted by SEIAA, West Bengal to ONGC MBA Basin under Category B-2 for Onshore Exploratory Drilling of 08 wells in Bengal Onshore **OALP-IV Block BP-ONHP-2019/1** situated in East Medinipur and West Medinipur Districts, West Bengal.
- 2. Block Validity Status:** The validity period of the above block, as granted by DGH, expired on 28.11.2024 and the block has been relinquished by ONGC MBA Basin thereafter.
- 3. Project Activity Status:** During the period April 2025 to September 2025, no drilling activity has been carried out in the above block. Further, as of date, there is no plan for any future drilling activity in the said block.
- 4. Submission of EC Compliance (If Applicable):** In the event that any drilling activity is undertaken in the existing block in future, ONGC MBA Basin shall submit the six-monthly Environmental Clearance Compliance Reports accordingly at the PARIVESH 2.0 Portal as per statutory requirements.

This undertaking is submitted for your kind information and necessary records.

DARSHAN SINGH
Digitally signed
by DARSHAN SINGH
Date: 2025.12.05
13:34:37 +05'30'
(Darshan Singh)
GM (Mech)-I/C HSE
MBA Basin, Kolkata