



**OFFICE OF BASIN MANAGER
KG-PG BASIN, ONGC**

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No: ONGC/KG-PG/EC-COMPL-OFFSHORE/2025-26/H1

Date: 20.11.2025

To:

Shri Balaji Kari IFS
Asst Inspector General of Forests
Ministry of Environment, Forest and Climate Change,
Sub-Office Vijayawada Green House,
Gopala Reddy Road, Vijayawada – 520010, Andhra Pradesh

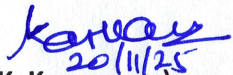
Sub: Half yearly compliance report for the period 01.04.2025 to 30.09.2025

Dear Sir,

During the period from **01.04.2025 to 30.09.2025** no exploratory wells drilled in offshore blocks of KG-PG Basin with respect to the EC's as below:

Sl. No	EC No	Name of the Project
1	J-11011/322/2014-IA II (I) dated 13.04.2015	Additional Exploratory Drilling of 35 wells in KG Offshore (IA, IB & IG, IE and IF) Block in Andhra Pradesh by M/s Oil and Natural Gas Corporation Ltd.
2	J-11011/10/2016-IA II(I) dt. 28.03.2017	Additional Exploratory Drilling of 15 wells in NELP-I Offshore Block KG DWN-98/2, KG Basin, Andhra Pradesh.
3	J-11011/541/2007-IA II (I) dated 17.09.2021	Additional Exploratory Drilling of 8 wells in NELP-VI Block KG OSN 2004/1 of M/s ONGC, KG Offshore A.P

With Regards,


(K. Karvannan)
Basin Manager
KG-PG Basin

Enclosures:

1. EC Condition Compliance Report
2. Copies of the Environmental clearance
3. EOEM Monitoring Report 2023-24.

Half Yearly Compliance Report**2025****01 Dec(01 Apr - 30 Sep)****Acknowledgement**

Proposal Name		Additional Exploratory Drilling of 8 wells in NELP-VI Block KG OSN 2004/1 of M/s ONGC, KG Offshore A.P	
Name of Entity / Corporate Office		ONGC	
Village(s)		N/A	
District		KAKINADA	
Proposal No.	IA/AP/IND2/220244/2021	Category	Industrial Projects - 2
Plot / Survey / Khasra No.	N/A	Sub-District	N/A
State	ANDHRA PRADESH	Entity's PAN	*****1598A
MoEF File No.	J-11011/541/2007-IA II (I)	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2025
Remarks (if any)	Project Name Additional Exploratory Drilling of 8 wells in NELP-VI Block KG-OSN-2004/1 of M/s.ONGC, KG Offshore A.P EC No: J-11011/541/2007-IA II (I) dated 23.07.2014. Extended EC No: F.No. J-11011/541/2007-IA II (I) dated 17.09.2021. Validity expired on 22.07.2025. No Exploratory drilling activity during the period from 1st April 2025 to 30th Sep 2025
Reporting Period	01 Dec(01 Apr - 30 Sep)

Details of Production and Project Area

Name of Entity / Corporate Office	ONGC	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	0	0
Forest	0	0
Others	113100	113100
Total	113100	113100

Production Capacity						
Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	NOT APPLICABLE	Tons per Day (TPD)	N/A	0	NOT APPLICABLE	0
Conditions						
Specific Conditions						
Sr.No.	Condition Type	Condition Details				
1	AIR QUALITY MONITORING AND PRESERVATION	Only high efficiency DG set with adequate stack height and modern emission control equipment and low sulphur clean diesel shall be used. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution.				
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.						Date: 20/11/2025
2	AIR QUALITY MONITORING AND PRESERVATION	Gas produced during testing shall be flared with appropriate flaring booms..				
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.						Date: 20/11/2025
3	AIR QUALITY MONITORING AND PRESERVATION	The flare system shall be designed as per good oil field practices and Oil Industry Safety Directorate (OISD) guidelines. The stack height shall be provided as per the regulatory requirements and emissions from stacks will meet the MOEF/CPCB guidelines.				
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.						Date: 20/11/2025
4	WATER QUALITY MONITORING AND PRESERVATION	Total water requirement shall not exceed 30 m3/day/well and prior permission shall be obtained from the Competent Authority for the drawl of water. Only water based mud system shall be used.				
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.						Date: 20/11/2025
5	WASTE MANAGEMENT	Water based drilling mud (WBM) shall be discharged to the sea after proper dilution as per E(P) Rules vide G.S.R 546(E) dated 30th August, 2005.				
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.						Date: 20/11/2025
6	Marine/Coastal	The Company shall ensure that there shall be no impact on flora fauna due to drilling of wells in the offshore sea. The company shall undertake conservation measures to protect the marine animals/biota in the region. The company shall monitor the petroleum hydrocarbons and heavy metals concentration in the marine fish species regularly and submit report to the Ministry.				

PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
7	Marine/Coastal	Treated wastewater (produced water or formation water) shall comply with the marine disposal standards notified under the Environment (Protection) Act, 1986. Sewage treatment on board of the rig as per MARPOL regulation. Residual chlorine shall not exceed 1 mg/l before disposal.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
8	Marine/Coastal	The drill cutting (DC) wash water shall be treated to conform to limits notified under the Environment (Protection) Act, 1986, before disposal into sea. The treated effluent shall be monitored regularly.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
9	Marine/Coastal	All the guidelines shall be followed for the disposal of solid waste, drill cutting and drilling fluids for onshore and offshore drilling operation notified vide GSR.546(E) dated 30th August, 2005. Different types of wastes shall be kept segregated.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
10	WASTE MANAGEMENT	High efficiency equipment shall be used to separate solids, hydrocarbons and water such as shale shakers with improved capacity to filter smaller solids, low shear pumps for use in produced water shall be employed.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
11	WASTE MANAGEMENT	Good book keeping practices shall be put in place to manage wastes such as waste tracking program i.e. identify where and when the waste generated, the type of waste and its volume, the disposal method and its location, and the personnel responsible for the waste management.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
12	WASTE MANAGEMENT	A waste minimisation plan shall be developed and followed through proper inventory management following best practices in drilling operations, good housekeeping practices and optimised equipment maintenance schedules.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
13	Risk Mitigation and Disaster Management	Only essential rig personnel shall be on board the rig. Emergency Response Plan and health, safety and environment (HSE) system shall be installed. Geo- hazard and geotechnical studies shall be carried out to ensure safe drilling operations.

PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
14	Marine/Coastal	All the hazardous waste generated at the rig/offshore facility shall be properly treated, transported to on shore and disposed of in accordance with the Hazardous Waste (Management, Handling and Trans boundary Movement) Rules 2008. No waste oil shall be disposed of into sea. Waste/used oil shall be brought on-shore and sold to MoEF/CPCB authorized recyclers/re processors only.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
15	Marine/Coastal	Requisite infrastructure facilities shall be provided near the offshore installations so that booms and skimmers/chemical dispersants could be deployed immediately in case of oil leakage from the installations. Efforts shall be made to curtail the oil slick within 500 meters of the installation and accordingly, action plan and facilities to check the oil slick within 500 meters shall be provided.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
16	Marine/Coastal	Approval from DG Shipping under the Merchant Shipping Act prior to commencement of the drilling operations shall be obtained. At least 30 days prior to the commencement of drilling, the exact location shall be intimated to the Director General of Shipping and the Company shall abide by any direction he may issue regarding ensuring the safety of navigation in the area.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
17	Marine/Coastal	The International Good Practices adopted by the Petroleum Industry viz International norms to safeguard the coastal and marine biodiversity shall be implemented by the company.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
18	Noise Monitoring & Prevention	The Company shall take necessary measures to reduce noise levels such as proper casing at the drill site and meet DG set norms notified by the MoEF. Height of all the stacks/vents shall be provided as per the CPCB guidelines.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
19	MISCELLANEOUS	The design, material of construction, assembly, inspection, testing and safety aspects of operation and maintenance of pipeline and transporting the natural gas/oil shall be governed by ASME/ANSI B 31.8/B31.4 and OISD standard 141.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025

20	Human Health Environment	The project proponent shall also comply with the environmental protection measures and safeguards recommended in the EIA /EMP/RA/NIO report.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
21	MISCELLANEOUS	Full drawings and details of Blow Out Preventer to encounter well kick due to high formation presence, if encountered, shall be submitted to the Ministrys Regional Office within 3 months of the issue of environment clearance.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
22	Risk Mitigation and Disaster Management	On completion of activities, the well shall be either plugged and suspended (if the well evaluation indicates commercial quantities of hydrocarbon) or killed and permanently abandoned with mechanical plugs and well cap. If well is suspended, it shall be filled with a brine solution containing small quantities of inhibitors to protect the well. The position at the end of the activities shall be communicated in detail to the Ministry indicating the steps taken i.e. whether all the wells are plugged or abandoned and necessary precautions taken.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
23	MISCELLANEOUS	A brief report on environmental status and safety related information generated and measures taken as well as frequency of such reporting to the higher Authority shall be submitted to this Ministry and its respective Regional Office at Bangalore.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
24	Statutory compliance	Petroleum and Natural Gas (Safety in Offshore Operations) Rules 2008 of OISD should be strictly adhered to.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
25	Risk Mitigation and Disaster Management	Recommendations mentioned in the Risk Assessment and Consequence Analysis and Disaster Management Plan shall be followed.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
26	MISCELLANEOUS	Adequate funds both recurring and non-recurring shall be earmarked to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purposes.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025

27	MISCELLANEOUS	Petroleum and Natural Gas (safety in Offshore Operations) Rules 2008 of OISD shall be strictly adhered to.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
General Conditions		
Sr.No.	Condition Type	Condition Details
1	Statutory compliance	The project authorities must strictly adhere to the stipulations made by the A.P. Pollution Control Board (APPCB), State Government and any other statutory authority.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
2	Statutory compliance	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment and Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
3	Statutory compliance	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
4	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
5	Human Health Environment	A separate Environmental Management Cell equipped with full-fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025. A separate Environmental Management Cell equipped with full fledged laboratory facilities available at Regional Geosciences Lab ONGC Rajahmundry		Date: 20/11/2025

6	MISCELLANEOUS	A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad / Municipal Corporation, Urban Local Body and the local NGO, if any, from whom suggestions / representations, if any, were received while processing the proposal. The clearance letter shall also be put on the web site of the company by the proponent.
PPs Submission: Complied A copy of EC is kept on the project proponent's company website		Date: 20/11/2025
7	MISCELLANEOUS	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the APPCB. The criteria pollutant levels namely; SPM, RSPM, SO ₂ , NO _x , HC (Methane and Non-methane), VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.
PPs Submission: Complied Six monthly environmental compliance reports are submitted in Parivesh portal and sent by email to Regional office of MoEFCC, Vijayawada and Head Office, APPCB, Vijayawada. No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
8	Statutory compliance	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal Office of CPCB and the APPCB. The Regional Office of this Ministry / CPCB / APPCB shall monitor the stipulated conditions.
PPs Submission: Complied Six monthly environmental compliance reports are submitted in Parivesh portal and sent by email to Regional office of MoEFCC, Vijayawada and Head Office, APPCB, Vijayawada. No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
9	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of the MOEF by e-mail.
PPs Submission: Complied No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.		Date: 20/11/2025
10	Statutory compliance	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the APPCB and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic.in . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional office.

PPs Submission: Complied Published in the news papers.		Date: 20/11/2025
11	MISCELLANEOUS	Project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.
PPs Submission: Complied Shall be intimated		Date: 20/11/2025
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		Project Name: Additional Exploratory Drilling of 8 wells in NELP-VI Block KG-OSN-2004/1 of M/s ONGC, KG Offshore A.P EC No: J-11011/541/2007-IA II (I) dated 23.07.2014 Extended EC No: F.No. J-11011/541/2007-IA II (I) dated 17.09.2021. Validity expired on 22.07.2025. No Exploratory drilling activity during the period from 1st April 2025 to 30th September 2025.
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		