



Oil & Natural Gas Corporation Limited
Health, Safety & Environment, MBA Basin
4th Floor, A-Wing, "Technopolis" Building,
Salt Lake Sector-5, Kolkata, 700091
Fax: 033-23670121

Office of the I/C HSE, Kolkata

File: HSE/EC compliance/April'25-Sept'25/ 2025-26

Dated: 05.12.2025

To,
The Regional Officer/ Inspector General of Forests
Integrated Regional Office
Ministry of Environment, Forest and Climate Change
Salt Lake City, Kolkata-700106.

Sub: Submission of six-monthly EC compliance reports for the period April'2025 – September' 2025

Reference: 1. EC letter nos. EC23A002WB139313, dated 13.04.2023 (15 Development Wells: Category-A- Active Block)
2. EC letter nos. EC22B002WB170058, dated 26.09.2022 (10 Exploratory Wells: Category-B- Active Block)
3. EC letter nos. EC22B002WB155201, dated 26.09.2022 (07 Exploratory Wells: Category-B- Active Block)
4. EC letter nos. TO24C0302WB5254070A, dated 12.07.2024 (08 Exploratory Wells: Category-B- Active Block)
5. EC letter nos. EC24C0302WB5154647N, dated-12.07.2024. (4 Exploratory wells: Category-B- Active Block)
6. EC for Offshore: Not required beyond 12 nautical miles (India's jurisdiction)

Respected Sir,

As per stipulated conditions under the above-mentioned Environmental Clearance letters, the compliance reports of active blocks are hereby submitted against each condition.

Drilling activities in the referred blocks of MBA Basin during 01.04.2025 to 30.09.2025 are as follows:

S. N.	EC letter No.	Name of Block	Activity	Onshore /Offshore
1.	EC23A002WB139313, dated- 13.04.2023 (15 Development Wells)	WB-ONN-2005/4 (NELP-VII) (A-Category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025.	Onshore
2.	EC No. EC22B002WB170058, dated-26.09.2022 for 10 Exploratory Wells	WB-ONN-2005/4 (B-2 Category)	EC-7: WBON5.4-NA-I (KP-AP-D) The well K-P-AP-D was spudded on 10.06.2025 with Onshore Rig E-2000-IX for further exploration & delineation of oil & gas reservoir in continuation of previous discoveries. The target depth was 2712 m, which was achieved on 28.07.2025. Production and testing were carried out at the following intervals: Object I: 2488.50 – 2491 m, Object II: 2462 – 2465 m, Object III: 2376 – 2378 m & Object IV: 2326 – 2328 m - The obj -IV flowed water with traces of oil and feeble gas. It was declared non-commercial and abandoned without measurable influx. The rig was released to the new location BP-ONHP18-1-B (Begumpur) on 06.10.2025.	Onshore
3.	EC No- EC22B002WB155201, dated- 26.09.2022 for 7 Exploratory Wells	BP-ONHP-2018/1 (OALP- III) (B-2 Category)	EC-3: B-B-DG-A The well B-B-DG-A was spudded on 08.01.2025 with Onshore Rig BI-2000-1 for exploration and delineation of oil & gas reservoirs. Target depth: 2675 m (achieved on 04.03.2025). Production testing was completed on 05.05.2025. The well was found dry and abandoned. Sidetrack of the same well (Newly named DG-2_Z) was carried out. Target depth: 1253 m. Testing was carried out at: Object I: 1206 – 1207.5 m Object II: 1182.50 – 1187 m The well was dry and abandoned. The rig was released on 13.08.2025.	Onshore
4.	TO24C0302WB5254070A dated 12.07.2024. EC for 08 Exploratory Wells	BP-ONHP-2019/1 (OALP- IV) (B-2 category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025. Presently, the block validity has expired.	Onshore
5.	EC24C0302WB5154647N, dated 12.07.2024. EC for 4 Exploratory Wells	BP-ONHP-2019/2 (OALP- V) (B-2 category)	No Drilling Activity has been carried out in this block during the period April'2025– September'2025. Presently, the block validity has expired.	Onshore

Regards,

Yours faithfully,
DARSHA Digitally signed by
DARSHAN SINGH
N SINGH Date: 2025.12.05
10:10:38 +05'30'
(Darshan Singh)
GM (M) – I/C HSE, MBA Basin

Your (**Half Yearly Compliance Report**) has been **Submitted** with following details

Proposal No	SIA/WB/IND2/152174/2020
Compliance ID	837621578
Compliance Number(For Tracking)	EC/M/COMPLIANCE/837621578/2025
Reporting Year	2025
Reporting Period	01 Dec(01 Apr - 30 Sep)
Submission Date	05-12-2025
RO/SRO Name	Shri Senthil Kumar Sampath
RO/SRO Email	agmu156@ifs.nic.in
State	WEST BENGAL
RO/SRO Office Address	Integrated Regional Offices, Kolkata

Note:- SMS and E-Mail has been sent to Shri Senthil Kumar Sampath, WEST BENGAL with Notification to Project Proponent.

Half Yearly Compliance Report**2025****01 Dec(01 Apr - 30 Sep)****Acknowledgement**

Proposal Name	Exploratory drilling (10 wells) in NELP VII block WB-ONN-2005/4 situated in North 24 Parganas and Nadia districts, West Bengal by M/s ONGC Ltd.- MBA basin		
Name of Entity / Corporate Office	M/s ONGC Ltd.- MBA basin		
Village(s)	Abdulpur		
District	24 PARAGANAS NORTH		
Proposal No.	SIA/WB/IND2/152174/2020	Category	Industrial Projects - 2
Plot / Survey / Khasra No.		Sub-District	Chanditala - II
State	WEST BENGAL	Entity's PAN	*****0797B
MoEF File No.	EN/T-II-1/013/2020	Entity name as per PAN	Champak Mitra

Compliance Reporting Details

Reporting Year	2025
Remarks (if any)	Proposed Project : Proposed Onshore Exploratory drilling of 10 Wells in NELP -VII block WB-ONN-2005/4 situated in North 24 Parganas and Nadia Districts, West Bengal . Area of Block : 3940 Sq-Km
Reporting Period	01 Dec(01 Apr - 30 Sep)

Details of Production and Project Area

Name of Entity / Corporate Office M/s ONGC Ltd.- MBA basin

	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	0	0
Forest	0	0
Others	3940	3940
Total	3940	3940

Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Production of Crude Oil and Natural Gas	Million Tons per Annum (MTPA)	31/05/2030	SEIAA, WB	Nil	WBPCB, Kolkata

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	MISCELLANEOUS	No drilling shall be carried out in Protected Areas/forest area
PPs Submission: Agreed to Comply Agreed with Prior Forest clearance to be taken wherever applicable.		Date: 05/12/2025
2	MISCELLANEOUS	Approach road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Being Complied Being Complied All the approach roads have been made pucca to minimize generation of suspended dust.		Date: 05/12/2025
3	MISCELLANEOUS	Total water requirement shall not exceed 22 KLD/well proposed to be met through tankers. Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system. Size of the waste shall not exceed from the whole volume of the well + volume of drill cutting expected to be generated and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible, pit less drilling be practiced instead of above.
PPs Submission: Complied Complied Total freshwater water consumption is within the permitted limit. Water supply met through tankers. However, Groundwater abstraction for exploratory drilling activities are exempted from obtaining NOC from Central Ground Water Authority (CGWA) as per the Public Note dated 01.08.2023. Copy of the same is enclosed. Mobile ETP coupled with RO is installed to treat effluent generated from drilling location. Storm water is not allowed to mix with wastewater.		Date: 05/12/2025
4	WASTE MANAGEMENT	No lead acid batteries shall be utilized in the project/site.
PPs Submission: Complied Complied as per condition No lead acid batteries are used at site. Only Alkaline cells are used.		Date: 05/12/2025

General Conditions

Sr.No.	Condition Type	Condition Details
1	MISCELLANEOUS	Short term need-based activities to be identified and implemented. Name of the beneficiary should be displayed at site.
PPs Submission: Being Complied Being Complied		Date: 05/12/2025

2	MISCELLANEOUS	The project proponent shall obtain Consent to Establish I Operate under the provisions of Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 from the State pollution Control Board.
PPs Submission: Complied Complied NOC for Consent to Establish for well K-P-AP-D already obtained vide Memo No: 136-2N-498/2023(E), dated-19.02.2025 CTO for well K-P-AP-D already obtained vide CTO certificate no. CTO No. WBPCB/7036684/2025 dated 30.06.2025.		Date: 05/12/2025
3	WASTE MANAGEMENT	Necessary authorization required under the Hazardous and Other Wastes (Management and Trans- Boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the Rules shall be strictly adhered to.
PPs Submission: Being Complied Being Complied ONGC prepares Waste Management Plan as per guideline and follows strictly. ONGC disposes solid, water, drill cutting and drilling fluids as per notified guideline (GSR.546(E) dated 30th August,2005). ONGC did not use any Hazardous Chemicals for drilling. Water based Mud was used of non-hazardous nature. Used Lube oil from DG set, was collected and transported to store which was subsequently disposed of through authorized recyclers (i.e. M/S. MSTC)		Date: 05/12/2025
4	Marine/Coastal	The project proponent shall obtain and adhere to statutory clearance under the Coastal Regulation Zone Notification, 2011, if applicable.
PPs Submission: Agreed to Comply Noted, Agreed with		Date: 05/12/2025
5	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R No.826 (E) dated 16th November, 2009 shall be complied with.
PPs Submission: Complied Complied Ambient Air Quality Monitoring has been conducted during exploratory drilling at a quarterly frequency during peak-drilling period done by WBPCB authorized lab as per guideline/ standard Engine Emission testing also carried out. All the results indicated that all the parameters were within permissible limit. Lab test report of location K-P-AP-D is enclosed.		Date: 05/12/2025
6	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated
PPs Submission: Complied Complied Tested ambient air quality in the upwind and downwind direction at maximum ground level concentrations. Testing was carried out during peak-drilling period by WBPCB authorised Lab as per guideline/standard. All results were within permissible limit. The locations of ambient air quality monitoring stations decided after consultation with the State Pollution Control Board (WBPCB).		Date: 05/12/2025
7	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16111 November, 2009 for PM-10, PM-2.5, SO ₂ , NO _x , CO, CH ₄ , HC, Non methane HC etc.
PPs Submission: Complied Complied Ambient Air Quality Monitoring has been conducted during exploratory drilling site		Date: 05/12/2025

closest near the habitant area at a quarterly frequency during peak-drilling period done by WBPCB authorized lab as per guideline/ standard and the results indicated that all the parameters were within permissible limit. Lab test report of location K-P-AP-D is enclosed.		
8	AIR QUALITY MONITORING AND PRESERVATION	During exploration, production, storage and handling, the fugitive emission of methane, if any, shall be monitored
PPs Submission: Complied Complied Portable multi-gas detector and Explosimeter are used to detect fugitive emissions of Methane (if any).		Date: 05/12/2025
9	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Agreed to Comply Insignificant amount of CO2 is generated from engine exhaust.		Date: 05/12/2025
10	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Being Complied Being Complied All the approach roads have been made pucca to minimize generation of suspended dust.		Date: 05/12/2025
11	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed of through septic tank/soak pit
PPs Submission: Being Complied Complied Garland drains all around the sites, were constructed, as standard practice of ONGC, prior to exploratory drilling activities to prevent runoff of any oil containing waste into the nearby water bodies. Mobile ETP was used for waste water treatment. Effluent was properly treated by Mobile ETP, and the treated wastewater was confirmed to CPCB standards and after treatment reused it. Water based drilling fluid, used for exploratory drilling, is non- hazardous and re used it after treatment. Good sanitation facility was provided at the drilling site during exploratory drilling works. Domestic sewage was disposed through septic tank/soak pit.		Date: 05/12/2025
12	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986", or as specified by the State Pollution Control Board Consent under the Air/Water Act, - whichever is more stringent.
PPs Submission: Complied Complied Tested the effluent discharge as per specified guideline/ the standard of Environment (Protection) Rules, 1986 by WBPCB approved lab. The test results are within permissible limit.		Date: 05/12/2025
13	WATER QUALITY MONITORING AND PRESERVATION	The project proponent shall construct the garland-drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards
PPs Submission: Complied Complied Garland drains are constructed around the drilling location to prevent runoff any oil		Date: 05/12/2025

containing waste into the nearby water bodies. Separate drainage system is created for oil contaminated and non- oil contaminated. ETP has been installed. Effluent was properly treated by mobile ETP and the treated wastewater has been confirmed to CPCB standard.		
14	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The project proponent shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR 546(E) dated 301" August, 2005.
PPs Submission: Complied Complied as per condition Drill cuttings separated from drilling fluid are adequately washed and disposed in HDPE lined pit. No effluent/ drilling mud is discharged/disposed of into nearby surface water bodies. Test report of waste drilling mud is enclosed.		Date: 05/12/2025
15	Noise Monitoring & Prevention	Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
PPs Submission: Complied Complied as per condition All DG sets are housed well inside acoustic enclosure to control noise during drilling activities. Mentioned in Lab test reports. Lab test report enclosed.		Date: 05/12/2025
16	Noise Monitoring & Prevention	The overall noise levels in and around the drilling location areas shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
PPs Submission: Complied Complied All DG sets are housed well inside acoustic enclosure, and all the stack height were 8.736 m as per CPCB guideline. Regular noise monitoring has been carried out by authorized agency and results found within permissible limits.		Date: 05/12/2025
17	Noise Monitoring & Prevention	The ambient noise levels should conform to the standards prescribed under E (P) A Rules, 1986 viz. 75 dB (A) during day time and 70 dB (A) during night time.
PPs Submission: Complied Complied Regular noise monitoring was carried out by ONGC as well as by WBPCB authorized agency. Ambient noise levels were within specified value (75 dB (A) during day time and 70 dB (A) during night time). Lab test report enclosed.		Date: 05/12/2025
18	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based
PPs Submission: Complied Complied Only LED lights are used at rig for lighting purposes.		Date: 05/12/2025
19	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers
PPs Submission: Complied Complied ONGC has Oil spillage prevention and mitigation plan but well drilled (K-P-AP-D) is		Date: 05/12/2025

Exploratory well and not development. No oil produced during drilling and hence the point of oil spillage is irrelevant. Used Lube oil from DG set was collected and transported to store which was subsequently disposed through authorized recyclers (i.e., M/s. MSTC).		
20	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by Authorized agency and report shall be sent to the State Environment Impact Assessment Authority
PPs Submission: Complied Complied Oil content in drill cutting at target zone is being tested by Authorized agency (WBPCB Authorized Lab) as per guideline/standard. All results are within permissible limits. Lab test report enclosed.		Date: 05/12/2025
21	Human Health Environment	Emergency preparedness plan based on the Hazard identification and Risk Assessment HIRA) and Disaster Management Plan shall be implemented
PPs Submission: Complied Complied ONGC has site specific Emergency plan and contingency plan and Disaster management plan (DMP) based on relevant and realistic emergency scenarios.		Date: 05/12/2025
22	Human Health Environment	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied Complied BOP was installed to control kicks and to prevent Well Blow Out as per OISD standards during drilling operations. Pre-well plan (GTO) was prepared and drilled as per GTO.		Date: 05/12/2025
23	Human Health Environment	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Complied Copy of Environment Management Plan was kept at site. SOP/Operational Manual, Safe work practice was made available at Rigs during exploratory drilling activities. Data regarding Environmental Monitoring was also kept at site office. Operation and safety continuously monitored from base office.		Date: 05/12/2025
24	Human Health Environment	On completion of drilling, the project proponent should plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority.
PPs Submission: Complied Complied As per norms the wells will be plugged after drilling activities. ONGC plugs and abandons the dry wells and restores the site as per regulations. Intimation of well closing is sent to DGMS.		Date: 05/12/2025
25	Human Health Environment	The project proponent shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area.in original condition. ill the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with-the

		applicable .Indian Petroleum Regulations
PPs Submission: Agreed to Comply Will be Complied If declared abandoned, dry wells will be plugged and Restoration will be done as per prevailing abandonment and restoration plan of ONGC in accordance with the applicable regulations. Report will be sent to State Environment Impact Assessment Authority after completion of work.		Date: 05/12/2025
26	Human Health Environment	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Complied Oil spill CRP not required and not relevant for this EC as ONGC will drill Exploratory wells. However, ONGC has Fire response plan and oil spillage CRP and also Fixed firefighting system and other types of fire extinguishers are in place in all Drilling rig locations to prevent any kind of fire hazard.		Date: 05/12/2025
27	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Being Complied Being Complied All persons including contractors are well trained and fully aware of the hazards, risks and controls in place. MVT (Mines Vocational Training) had been imparted to ONGC employees and contractors working at ONGC site, as per ONGC policy and DGMS guidelines for training of the personnel working at site. Copy of the same is sent to DGMS for keeping record.		Date: 05/12/2025
28	Human Health Environment	The project proponent shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus
PPs Submission: Complied Complied As per survey H2S was not found. Also, in drilling stages it was not found. However, H2S sensor was installed at appropriate location for detection of H2S. Also, SCBA (self-containing breathing apparatus were available at site.		Date: 05/12/2025
29	Human Health Environment	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.
PPs Submission: Complied Complied During construction and operational phases of the project skilled, semi-skilled and unskilled labourers are involved hence existing employment scenario of the region is improved. ONGC makes temporary structure within the site for the labour and securities with all type of facilities such as good sanitation facility, provision for fuel/electricity for cooking, packaged drinking water and medical health care facilities. The structures are made on temporary basis and removed after completion of the project during restoration.		Date: 05/12/2025
30	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.

PPs Submission: Complied Complied Doctor is present at ONGC site (24 X 7). In office also 2-3 ONGC doctors are always available. In ONGC there is established definite PME (preventive medical examination) check-up Plan for all ONGC employees. All are to undergo PME at regular frequency (1-3 Yrs as per age). Regular checking(weekly) of all crews is done at site. During induction of new employee (before joining) Medical Health check-up surveillance is done. Health check-up camps are arranged at nearby village of drill site and awareness camps arranged in office also. Occupational Health Surveillance of workers i.e., PME engaged in drilling operation is being carried out.		Date: 05/12/2025
31	Human Health Environment	The project proponent shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the Ministry of Environment, Forests & Climate Change I State Environment Impact Assessment Authority I State Pollution Control Board
PPs Submission: Complied Complied Long term subsidence study of the nearby areas was conducted during generation of EMP and Environment quality Information (Baseline data monitoring) by NABET accredited consultant/organization before project started and submitted to SEIAA, WBPCB during EC clearance.		Date: 05/12/2025
32	MISCELLANEOUS	The project proponent should submit the proposed EMP on a six monthly basis. The Office Memorandum issued by the MoEF & CC vide F. No. 22-65/2017-IA.III dated 30.09.2020 should be strictly followed
PPs Submission: Being Complied Being Complied Comprehensive Environmental Management Plan (EMP) of the Block was generated and submitted at the time of Environmental clearance.		Date: 05/12/2025
33	Corporate Environmental Responsibility	Need based activities for local people is part of the EMP.
PPs Submission: Being Complied Agreed with, being complied		Date: 05/12/2025
34	Corporate Environmental Responsibility	The company shall have a well laid down environmental policy duly approve by the Board of Directors. The environmental policy should prescribe for standard operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental I forest /wildlife norms/ conditions. The company shall have defined system of reporting infringements I deviation I violation of the environmental I forest I wildlife norms I conditions and I or shareholders I stake holders. The copy of the board resolution in this regard shall be submitted to the Ministry of Environment, Forests & Climate Change I State Environment Impact Assessment Authority I State Pollution Control Board as a part of six monthly report.
PPs Submission: Complied Already Complied ONGC has approved environmental policy and SOP. ONGC conducts audits both internal as well as through external agency to check for any violation of environmental issues/norms. Such deviation/s, if any, are reported and mitigated. ONGC Environment Policy enclosed.		Date: 05/12/2025
35	Corporate Environmental Responsibility	A separate Environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of Senior Executive, who will directly report to the head of the organization.

PPs Submission: Complied Complied A well-established Environmental Cell (CHSE) is situated at ONGC head quarter with qualified persons and apart from that ONGC MBA Basin has separate Environment cell, sub cell of HSE dept. comprising of qualified persons. Environment cell is now headed by I/C HSE.		Date: 05/12/2025
36	Corporate Environmental Responsibility	Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose
PPs Submission: Complied Complied ONGC has approved EMP with responsibility matrix and strict adherence to EMP and Environmental conditions. Sufficient amount allotted and spent every year for environmental protection measures.		Date: 05/12/2025
37	Corporate Environmental Responsibility	Year wise progress of implementation of action plan shall be reported to the Ministry of Environment, Forests & Climate Change I State Environment Impact Assessment Authority I State Pollution Control Board along with the Six-Monthly Compliance Report.
PPs Submission: Agreed to Comply Will be complied and maintained.		Date: 05/12/2025
38	Corporate Environmental Responsibility	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.
PPs Submission: Being Complied Being Complied Environmental audit is conducted by HSE section every year. ISO Certification Audit (EMS 14001:2015) conforming EMP (Environment Management Plan) was done by Lead Auditor from external agency M/S Vexil. All observations/suggestions raised by the auditor were complied.		Date: 05/12/2025
39	MISCELLANEOUS	The environmental clearance accorded shall be valid for a period of 10 years for the proposed projector till the exploration period whichever is earlier.
PPs Submission: Agreed to Comply Noted Will comply and maintain.		Date: 05/12/2025
40	MISCELLANEOUS	This EC is issued for exploratory wells only and those wells shall not be converted to production wells without prior permission from State Environment Impact Assessment Authority.
PPs Submission: Complied Already Complied A separate EC issued for 15 Development and Production wells and QPS system vide EC no. EC23A002WB139313, dated 13.04.2023		Date: 05/12/2025
41	MISCELLANEOUS	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.
PPs Submission: Being Complied Being complied ONGC publishes in two local newspapers and copy is submitted to WBPCB at the		Date:

time of obtaining CTE/CTO.		05/12/2025
42	MISCELLANEOUS	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied Complied A copy of Environmental Clearance (EC) has been circulated to the local administration.		Date: 05/12/2025
43	MISCELLANEOUS	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis
PPs Submission: Being Complied Being Complied Compliance reports are being uploaded on company website.		Date: 05/12/2025
44	MISCELLANEOUS	The project proponent shall submit sixmonthly reports on the status of the compliance of the stipulated environmental conditions to Ministry of Environment, Forests & Climate Change, State Environment Impact Assessment Authority & State Pollution Control Board.
PPs Submission: Complied Complied Compliance report sent to MoEFCC, SEIAA and WBPCB.		Date: 05/12/2025
45	MISCELLANEOUS	The project proponent shall submit the environmental statement for each financial year in Form-V to the State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company
PPs Submission: Being Complied Being Complied Environmental statement in Form-V along with compliance had been uploaded on the ONGC website and submitted to WBPCB, MoEF. The same will be followed in future.		Date: 05/12/2025
46	MISCELLANEOUS	The project proponent shall inform the State Environment Impact Assessment Authority, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.
PPs Submission: Complied Complied (Closure dt, start of production dt will be intimated). EC No. EC22B002WB170058 (B-2 Category) against NELP-VII Block WB-ONN-2005/4 dated 26.09.2022 CTE Memo No. 136-2N-498/2023(E), dated-19.02.2025 for well K-P-AP-D, Block-Habra-II		Date: 05/12/2025
47	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the State Environment Impact Assessment Authority.
PPs Submission: Agreed to Comply Will be Complied If declared abandoned, dry wells will be plugged and Restoration will be done as per prevailing abandonment and restoration plan of ONGC in accordance with the applicable regulations. Report will be sent to State Environment Impact Assessment Authority after completion of work.		Date: 05/12/2025

48	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government
PPs Submission: Agreed to Comply ONGC adheres strictly to the stipulations of statutory authorities like West Bengal Pollution Control Board (WBPCB), State Government and statutory bodies and comply if any observation is raised.		Date: 05/12/2025
49	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the EMP report and also that during their presentation to the State Expert Appraisal Committee.
PPs Submission: Agreed to Comply All Commitments and recommendation of EMP report and presentation are being followed accordingly.		Date: 05/12/2025
50	MISCELLANEOUS	No further expansion or modifications in the project shall be carried out without prior approval of the State Environment Impact Assessment Authority
PPs Submission: Agreed to Comply Agreed with. Will comply and maintain.		Date: 05/12/2025
51	MISCELLANEOUS	The State Environment Impact Assessment Authority I State Pollution Control Board shall monitor compliance of the stipulated conditions,
PPs Submission: Agreed to Comply Agreed with.		Date: 05/12/2025
52	MISCELLANEOUS	The project authorities should extend full cooperation to the officer(s) of the State Environment Impact Assessment Authority of State Pollution Control Board by furnishing the requisite data & information/monitoring reports.
PPs Submission: Agreed to Comply Agreed with.		Date: 05/12/2025
53	MISCELLANEOUS	The State Environment Impact Assessment Authority reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The State Environment Impact Assessment Authority may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory
PPs Submission: Agreed to Comply Agreed with ONGC will cooperate to the State Environment Impact Assessment Authority of WBPCB and will comply if any observation is raised.		Date: 05/12/2025
54	MISCELLANEOUS	Concealing factual data or submission of false/fabricated data and failure to comply with any of the condition; mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986
PPs Submission: Agreed to Comply Noted and will be complied with.		Date: 05/12/2025
55	MISCELLANEOUS	Any appeal against this environmental clearance shall lie with the

		National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.
PPs Submission: Agreed to Comply Noted and will be complied with.		Date: 05/12/2025
56	MISCELLANEOUS	The above conditions will be enforced, inter alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Trans boundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.
PPs Submission: Agreed to Comply Noted and will be complied with.		Date: 05/12/2025
57	MISCELLANEOUS	The contact details of the proponent and the name of consultant are given below.
PPs Submission: Complied Name of contact person with Designation (ONGC) Darshan Singh, General Manager (Mechanical). Address: 4th Floor, ONGC, Technopolis Building, Block BP-4, Sector -v, Salt Lake, Kolkata-700091. Telephone Number: 033-23674637 Fax No: 033-23671751		Date: 05/12/2025
58	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, if drilling is carried in Forest areas.
PPs Submission: Agreed to Comply Noted, Agreed with.		Date: 05/12/2025
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		