



File No: IA-J-11011/37/2024-IA-II(I)
Government of India
Ministry of Environment, Forest and Climate Change
IA Division



Date 12/06/2026



To,

Shri Rajeeva Kumar,
M/s OIL AND NATURAL GAS CORPORATION LIMITED,
Deendayal Urja Bhavan, 5, Nelson Mandela Marg, Vasant Kunj, New Delhi, Delhi, 110070
head_env@ongc.co.in

Subject: Onshore development and production of oil & gas from 134 wells located in 17 ML blocks in Cambay Asset in Anand, Kheda and Vadodara districts, Gujarat, by M/s Oil and Natural Gas Corporation (ONGC) Cambay Asset - Grant of prior Environmental Clearance (EC) to the proposed project under the provision of the EIA Notification 2006 - regarding.

Sir/Madam,

This is in reference to your application submitted to MoEF&CC vide proposal number IA/GJ/IND2/541065/2026 dated 23/01/2026 for grant of prior Environmental Clearance (EC) to the proposed project under the provision of the EIA Notification 2006 and as amended thereof.

2. The particulars of the proposal are as below :

(i) EC Identification No.	EC26A0303GJ5554513N
(ii) File No.	IA-J-11011/37/2024-IA-II(I)
(iii) Clearance Type	Fresh EC
(iv) Category	A
(v) Project/Activity Included Schedule No.	1(b) Off-shore and onshore oil and gas exploration, development and production
(vi) Sector	Industrial Projects - 2
(vii) Name of Project	Onshore development and production of oil & gas from 134 (originally proposed for 140 wells) wells in 17 ML blocks in Cambay Asset in Anand, Kheda and Vadodara districts, Gujarat
(viii) Name of Company/Organization	OIL AND NATURAL GAS CORPORATION LIMITED
(ix) Location of Project (District, State)	ANAND, GUJARAT
(x) Issuing Authority	MoEF&CC

(xi) Applicability of General Conditions as per EIA Notification, 2006 No

3. The Ministry of Environment, Forest and Climate Change has examined the proposal seeking Environmental Clearance for project "Onshore development and production of oil & gas from 134 (originally proposed for 140 wells) in 17 ML blocks in Cambay Asset in Anand, Kheda and Vadodara districts, Gujarat by M/s Oil and Natural Gas Corporation (ONGC) Cambay Asset" in Bharuch District, Gujarat by M/s Gujarat State Petroleum Corporation Ltd.

4. All Onshore Oil and Gas Development and Production activities are listed at S. N. 1(b) Schedule of Environment Impact Assessment (EIA) Notification under category 'A' and is appraised at Central Level by Expert Appraisal Committee (EAC).

5. The details of products and capacity as under:

Sr. No.	Unit	Product/by product	Existing Quantity	Proposed Quantity
1.	Onshore development and production of oil & gas from 134 wells in 17 ML blocks in Cambay Asset in Anand, Kheda and Vadodara districts, Gujarat	Crude Oil	--	700 MT/ Day (5 TPD/ Well)

Co-ordinates of proposed wells for 1(b) projects:

Sr. No.	Field Name	Well Name	Latitude	Longitude
1.	Padra	Padra-1	22°17'17.4964"N	73°05'20.5405"E
2.	Padra	Padra-2	22°15'15.3699"N	73°01'58.1401"E
3.	Padra	Padra-3	22°15'52.7477"N	73°05'2.8258"E
4.	Padra	Padra-4	22°14'44.9243"N	73°06'41.1257"E
5.	Padra	Padra-5	22°14'44.9290"N	73°06'41.5328"E
6.	Padra	Padra-6	22°13'53.5721"N	73°06'10.8470"E
7.	Padra	Padra-7	22°13'55.1201"N	73°06'11.2501"E
8.	Padra	Padra-8	22°13'55.5901"N	73°06'10.6802"E
9.	Padra	Padra-9	22°13'1.5599"N	73°06'42.0400"E
10.	Padra	Padra-10	22°15'16.8700"N	73°05'20.5000"E
11.	Padra	Padra-11	22°16'40.6198"N	73°05'46.1301"E
12.	Padra	Padra-12	22°16'12.5371"N	73°05'5.0607"E
13.	Padra	Padra-13	22°15'51.6925"N	73°05'2.6411"E
14.	Padra	Padra-14	22°16'4.2825"N	73°03'39.2169"E
15.	Padra	Padra-15	22°15'15.9201"N	73°03'54.4501"E
16.	Padra	Padra-16	22°15'16.0200"N	73°03'54.8899"E
17.	Padra	Padra-17	22°14'45.5099"N	73°04'10.3099"E
18.	Padra	Padra-18	22°14'45.1401"N	73°04'10.9600"E
19.	Padra	Padra-19	22°14'40.3600"N	73°04'12.5300"E
20.	Padra	Padra-20	22°13'59.6999"N	73°04'18.7101"E
21.	Padra	Padra-21	22°17'33.4848"N	73°04'42.5428"E
22.	Padra	Padra-22	22°17'16.9400"N	73°05'20.7500"E
23.	Padra	Padra-23	22°15'0.8734"N	73°06'53.2755"E
24.	Padra	Padra-24	22°17'18.3099"N	73°05'18.8100"E
25.	Padra	Padra-25	22°13'48.3517"N	73°08'15.7940"E
26.	Padra	Padra-26	22°13'38.3500"N	73°09'13.2499"E
27.	Padra	Padra-27	22°13'11.3333"N	73°05'59.9102"E

Sr. No.	Field Name	Well Name	Latitude	Longitude
28.	Padra	Padra-28	22°15'10.0498"N	73°01'55.4132"E
29.	Padra	Padra-29	22°13'56.2200"N	73°06'17.1134"E
30.	Padra	Padra-30	22°13'56.5401"N	73°06'10.4600"E
31.	Padra	Padra-31	22°14'12.1001"N	73°03'45.3099"E
32.	Padra	Padra-32	22°12'35.5202"N	73°03'32.4601"E
33.	Padra	Padra-33	22°16'3.3700"N	73°03'39.3301"E
34.	Padra	Padra-34	22°18'18.0100"N	73°06'34.7700"E
35.	Padra	Padra-35	22°18'21.1929"N	73°06'37.3192"E
36.	Padra	Padra-36	22°15'52.1501"N	73°03'23.4701"E
37.	Padra	Padra-37	22°16'4.9000"N	73°03'37.6198"E
38.	Padra	Padra-38	22°15'46.7518"N	73°01'16.8775"E
39.	Padra	Padra-39	22°13'36.7650"N	73°02'15.9534"E
40.	Padra	Padra-40	22°12'7.2730"N	73°06'54.0611"E
41.	Padra	Padra-41	22°13'31.5099"N	73°07'35.8200"E
42.	Padra	Padra-42	22°13'31.7369"N	73°07'32.8339"E
43.	Padra	Padra-43	22°16'3.2900"N	73°03'38.8100"E
44.	Padra	Padra-44	22°16'5.6500"N	73°03'38.7702"E
45.	Padra	Padra-45	22°13'59.0600"N	73°04'18.3201"E
46.	Padra	Padra-46	22°16'20.4201"N	73°06'0.6701"E
47.	Padra	Padra-47	22°16'19.7199"N	73°05'59.9600"E
48.	Padra	Padra-48	22°16'20.9700"N	73°05'58.7100"E
	Padra	Padra-49	22°13'56.5200"N	73°02'4.5999"E
50.	Padra	Padra-50	22°13'59.3601"N	73°02'3.1000"E
51.	Padra	Padra-51	22°13'34.5800"N	73°02'59.7899"E
52.	Padra	Padra-52	22°12'46.5744"N	73°06'41.9319"E
53.	Padra	Padra-53	22°12'34.0000"N	73°06'52.9999"E
54.	Padra	Padra-54	22°13'54.4595"N	73°01'53.4717"E
55.	Padra	Padra-55	22°13'10.7399"N	73°01'28.2235"E
56.	Padra	Padra-56	22°13'7.3235"N	73°01'12.9864"E
57.	Padra	Padra-57	22°13'10.3869"N	73°01'24.8626"E
58.	Padra	Padra-58	22°13'5.2301"N	73°01'17.0101"E
59.	Padra	Padra-59	22°12'41.0001"N	73°00'59.0001"E
60.	Padra	Padra-60	22°12'45.3983"N	73°02'0.6726"E
61.	Padra	Padra-61	22°12'40.5999"N	73°01'0.5702"E
62.	Padra	Padra-62	22°13'5.5200"N	73°02'7.4100"E
63.	Padra	Padra-63	22°12'7.1165"N	73°01'29.3797"E
64.	Padra	Padra-64	22°12'14.9399"N	73°01'8.8900"E
65.	Padra	Padra-65	22°12'5.6645"N	73°01'5.4083"E
66.	Padra	Padra-66	22°11'56.9845"N	73°01'5.7124"E
67.	Padra	Padra-67	22°14'57.8701"N	73°01'29.1601"E
68.	Padra	Padra-68	22°14'53.8098"N	73°01'23.9601"E
69.	Padra	Padra-69	22°14'53.7902"N	73°01'24.7200"E
70.	Padra	Padra-70	22°13'56.1994"N	73°02'31.2159"E
71.	Padra	Padra-71	22°14'25.1740"N	73°07'53.8799"E
72.	Padra	Padra-72	22°13'30.7788"N	73°07'34.1306"E
73.	Padra	Padra-73	22°13'59.3498"N	73°00'16.6598"E
74.	Padra	Padra-74	22°13'59.1401"N	73°00'15.7301"E
75.	Padra	Padra-75	22°12'59.4498"N	73°04'8.8701"E
76.	Padra	Padra-76	22°13'8.2758"N	73°03'6.6299"E

Sr. No.	Field Name	Well Name	Latitude	Longitude
77.	Padra	Padra-77	22°12'16.9970"N	73°04'57.4720"E
78.	Padra	Padra-78	22°15'18.7992"N	73°02'53.3304"E
79.	Padra	Padra-79	22°14'0.8800"N	73°02'1.2501"E
80.	Padra	Padra-80	22°10'58.8958"N	73°02'9.7999"E
81.	Padra	Padra-81	22°14'12.5899"N	73°03'4.0100"E
82.	Padra	Padra-82	22°14'11.8301"N	73°03'3.6000"E
83.	Padra	Padra-83	22°14'11.4201"N	73°03'5.0601"E
84.	Padra	Padra-84	22°13'34.0000"N	73°02'56.9999"E
85.	Padra	Padra-85	22°12'35.8530"N	73°04'35.7006"E
86.	Padra	Padra-86	22°13'14.8899"N	73°04'46.3200"E
87.	Padra	Padra-87	22°11'25.0401"N	73°04'20.2602"E
88.	Padra	Padra-88	22°11'37.2930"N	73°04'24.7886"E
89.	Padra	Padra-89	22°11'36.3000"N	73°04'24.2901"E
90.	Padra	Padra-90	22°12'6.7091"N	73°01'26.8323"E
91.	Padra	Padra-91	22°13'40.3511"N	73°03'58.1766"E
92.	Padra	Padra-92	22°13'32.2702"N	73°05'27.7302"E
93.	Padra	Padra-93	22°13'58.7499"N	73°02'1.3500"E
94.	Padra	Padra-94	22°11'53.6600"N	73°02'39.8201"E
95.	Padra	Padra-95	22°12'36.0000"N	73°01'54.9999"E
96.	Padra	Padra-96	22°13'53.0001"N	73°01'51.0000"E
97.	Padra	Padra-97	22°14'32.3601"N	73°06'35.3601"E
98.	Padra	Padra-98	22°13'7.3999"N	73°02'7.2100"E
99.	Padra	Padra-99	22°14'20.4799"N	73°08'27.3299"E
100.	Padra	Padra-100	22°14'36.2599"N	73°08'21.5301"E
101.	Padra	Padra-101	22°14'25.3198"N	73°07'53.1600"E
102.	Padra	Padra-102	22°14'26.5501"N	73°07'52.8199"E
103.	Padra	Padra-103	22°14'27.2103"N	73°07'9.8215"E
104.	Padra	Padra-104	22°15'19.0347"N	73°07'27.1617"E
105.	Padra	Padra-105	22°13'58.4001"N	73°07'7.6299"E
106.	Padra	Padra-106	22°13'56.2802"N	73°06'47.5801"E
107.	Padra	Padra-107	22°13'56.2000"N	73°06'10.9600"E
108.	Padra	Padra-108	22°13'10.0400"N	73°06'0.5498"E
109.	Padra	Padra-109	22°13'31.5299"N	73°05'29.9502"E
110.	Padra	Padra-110	22°12'37.2698"N	73°05'36.8101"E
111.	Padra	Padra-111	22°12'33.2400"N	73°04'52.0700"E
112.	Padra	Padra-112	22°12'14.8500"N	73°04'39.2502"E
113.	Padra	Padra-113	22°11'36.6400"N	73°04'25.2999"E
114.	Padra	Padra-114	22°11'38.2500"N	73°04'26.4600"E
115.	Padra	Padra-115	22°10'57.5599"N	73°02'10.6499"E
116.	Padra	Padra-116	22°11'21.6599"N	73°02'6.1800"E
117.	Padra	Padra-117	22°15'51.1900"N	73°03'16.5402"E
118.	Padra	Padra-118	22°11'56.9681"N	73°01'5.6987"E
119.	Padra	Padra-119	22°11'53.7100"N	73°02'41.5401"E
120.	Padra	Padra-120	22°11'41.0899"N	73°02'18.6499"E
121.	Nadiad	Nadiad-1	22°42'44.9813"N	72°52'44.4000"E
122.	Nadiad	Nadiad-2	22°42'43.8100"N	72°52'46.1384"E
123.	Nadiad	Nadiad-3	22°42'6.0383"N	72°53'17.8628"E
124.	Nadiad	Nadiad-4	22°42'6.1337"N	72°53'18.6615"E
125.	Nadiad	Nadiad-5	22°42'5.4497"N	72°53'17.5705"E

Sr. No.	Field Name	Well Name	Latitude	Longitude
126.	Kathana	Kathana-1	22°18'43.5871"N	72°48'15.6512"E
127.	Kathana	Kathana-2	22°18'58.29"N	72°49'15.54"E
128.	Kathana	Kathana-3	22°18'51.6876"N	72°49'15.4187"E
129.	Kathana	Kathana-4	22°18'50.4099"N	72°49'18.0602"E
130.	Kathana	Kathana-5	22°18'50.2701"N	72°49'19.7801"E
131.	Anklav	Anklav-1	22°20'11.9992"N	72°55'20.1624"E
132.	Anklav	Anklav-2	22°20'23.0300"N	72°55'43.5338"E
133.	Anklav	Anklav-4	22°19'56.4302"N	72°55'17.8074"E
134.	Anklav	Anklav-5	22°18'41.8369"N	72°54'58.4917"E

Note: The proposed well locations are tentative and may have a variation within a 500 m radius of the proposed coordinates, considering site suitability and feasibility. Adequate buffer distance shall be maintained to ensure that no major human settlements fall within the potential blowout threat zone.

6. Ministry has issued Environmental Clearance for Drilling of Development well (140 nos.) at Anand, Kheda and Vadodara District in Gujarat from MoEF&CC vide letter no. J-11011/187/2014-IA-II(I) dated 16th March 2017. Certified Compliance Report of existing EC has been obtained from Regional Office, MoEFCC, Gandhinagar dated 03rd November, 2025. Action Taken Report of EC has been submitted to RO, MOEFCC, and Gandhinagar dated 13th November, 2025 for partly complied EC conditions. EAC found compliance status satisfactory. Standard Terms of Reference have been obtained vide F. No. IA-J-11011/37/2024-IA-II (I) Dated 03rd May 2024. PP informed that no litigation is pending against them.

7. Public Hearing for the proposed project had been conducted by the Gujarat Pollution Control Board in below mention districts and time:

A. In Vadodara on 09/05/2025 at 11:00 Hrs. at Dinesh Gandhi Smruti Hall, Navi Panasravad, Village & Taluka Padara, District Vadodara – 391440 for Vadodara district. Chaired by Mr. Rajeshkumar Chauhan Prant & SDM - Padra & Vadodara - Rural (As a representative of District Collector and District Magistrate, Vadodara). The main issues raised during the public hearing and their action plan:

Verbal Representation:

No Oral Submission were received from the people present during the public hearing.

Written Representation:

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action/ Duration	Budget in Rs.
1.	Shri Rajubhai P. Parmar , Village: Jaspur. Stated that to request you to kindly inform us the amount of CSR funds that will be allocated for the surrounding villages under this project. We would also appreciate it you could specify the employment opportunities that will be provided to local residents, And the extent of development activities planned for the nearby	ONGC will utilize approximately 18.21 crore, which is around 2.5% of the project cost in Vadodara District for CER (Corporate Environmental responsibility)	During Drilling	18.21 Cr.
		During drilling activities, around 30 to 40 people will work on-site in an 8-hour shift.		
		Employment will be provided as per company policy.		
		ONGC will carry out CER /		

	villages.	development activities as per our CER activity list like training related to, Education, Social responsibility, skill development, tree plantation activity, installation of solar street light, RO plants, Health care etc., in the surrounding villages during the project tenure.		
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B. In Anand on 14/05/2025 at 11:00 Hrs. at Ashok Park-1, Near Over Bridge of Vasad–Tarapur Road, Near Anand Chokdi, Borsad, Taluka: Borsad, District: Anand, for Anand district. Chaired by Shri. Amitbhai Patel (G.A.S), Deputy Collector and Sub-Divisional Magistrate, Anand and Representative of the District Collector and District Magistrate of Anand. The main issues raised during the public hearing and their action plan:

Verbal Representation:

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action / Duration	Budget in Rs.
1.	Nareshbhai Makwana stated that he requested that such public hearings should be conducted at the Taluka level for better awareness. It is a concern shared by many people around here. This concerns all 27 villages of Khambhat Taluka.	Public Hearings are conducted in accordance with the provisions of the EIA Notification, 2006, which mandate that the hearing be held at a suitable location within the concerned districts to ensure maximum public participation. Accordingly, Public hearing was done at Ashoka Park – I, Near overbridge of vasad – Tarapur Road, Near Anand Chokdi, Borsad, Anand. To ensure maximum public participation, adequate publicity were given in advance through widely circulated newspapers (English and Gujarati language), local TV channels etc. and all relevant project information is submitted to the public at designated offices, including the District Collector and concerned local bodies.	Due process as per the EIA Notification, 2006 has been duly followed, ensuring adequate opportunity for participation of all concerned stakeholders.	--
2.	Rameshbhai Fatabhai Solanki stated that his agricultural land has been taken by ONGC since last 45 years & Currently not receiving any rent amount. He intend to seek clarification on ownership of his land (his uncle or himself?).	The revenue record provided by Shri. Rameshbhai Fatabhai Solanki is of survey no 421 in vill: Valvod Tal: Borsad Dist: Anand. As per record Land owner is Sh. Raisangbhai Punjabhai Solanki, Chandubhai Shanabhai S.V. Raisangbhai Punjabhai, Copy of revenue record is attached for reference. Based on revenue record as on date, individual is not entitled for rent.	Based on the revenue entries, Shri Rameshbhai Fatabhai Solanki is not recorded as the landowner and therefore is not entitled to receive rent.	--

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action / Duration	Budget in Rs.
3.	Shri Natubhai M. Solanki, Former Sarpanch, Bandhni appraised ESC activity carried out by ONGC in his village since last 10 years. Currently, there is a need for toilets, so they have submitted a proposal. Regarding the environment, the situation is very good. ONGC has brought considerable benefits to their village, and they are satisfied.	The Project Proponent representative expressed gratitude.	With respect to the request for construction of toilets, the proposal has been noted. The same will be considered under Corporate Environment Responsibility (CER)	5 Lacs.
4.	Shri, Dharam Singh Dabhi Former Taluka Panchayat President, khedasa village stated that every village gets benefits due to CSR activity. He requested to ONGC to register each village for CSR fund & also assist them to register and get benefit of CSR.	ONGC welcomes the suggestion. As per Govt of India guideline, requisition for any development work through CSR being done through CSR portal. In case of any difficulty to onboard in CSR portal, concerned may visit nearest ONGC office, where necessary guidance and assistance will be provided to facilitate completion of registration.	As per Government of India guidelines, proposals for development works under CSR are to be submitted through the prescribed CSR portal. Villages seeking support are encouraged to register and submit their requests accordingly. In case of any challenges during registration or submission, representatives may approach the nearest ONGC office for necessary guidance and facilitation.	--

Written Representation:

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action / Duration	Budget in Rs.
1.	Shri Kanubhai Parmar, Sarpanch, Kanbha Village requested for Construction of RCC Road from kanbha veharai temple to joldi Mata's Vad and Construct a protective wall around the kanbha Hindu crematorium. Also to repair the kanbha public hall Install solar street lights in kanbha village	ONGC is being carried out CSR activities in Kanbha Village as per GOI guidelines. During FY 2025-25, ONGC has completed construction of two numbers of classrooms, having financial implementation of 17.21 Lakhs, at Uttar Buniyadi Secondary School in Village Kanbha, Borsad, District Anand, The classrooms were inaugurated 11 December 2025. The school	Installation of solar street lights is planned during FY 2026-27. The remaining requests, including crematorium wall, public hall repair will be considered under CER provisions	25 Lacs.

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action / Duration	Budget in Rs.
		caters to nearly 200 students from nearby areas. Photo graphs of classroom are as below for reference. Solar lights planned to install during FY 2026-27.		
2.	Shri Nareshbhai Makwana, Ex. Sarpanch, Village- Akhol mentioned that . The ONGC wells are located in akhol village, Khambhat sub district but ONGC Khambhat has not repaired the road . In 2020, the wall of our canal was also damaged, but has not been repaired by them yet. ONGC is not giving work to local Agency but their connected peoples are getting work. During the cultivation of the paddy crop in the monsoon season, our crop is damaged due to their heavy vehicles. For the development of our village, we have to visit your office frequently. We have already visited at least 100 times for getting the CSR fund. Crop damage compensation is not being given to farmers on time. The employees hired are mostly Hindi-speaking. The pipeline has not yet to be laid, and in the second 7/12 copy of farmer name of ONGC name is appearing. I request you sir not to include it.	With reference to your letter, It is informed that ONGC is passing heavy vehicle only after strengthening of road. Regarding the broken wall of the canal, Wall of canal repaired. Photograph is as below ONGC awards work through process of tender only If there is any damage to the standing crop, the compensation for the damage being paid only after the verification of site. For CSR fund, visit to our office is not required, the necessary application required to submit at ONGC CSR portal and once the competent authority's decision is received, we can proceed according to that. If there is any damage to the standing crop, the compensation for the damage will be paid only after the verification of site. Hiring of employees is carried out as per ONGC Rules and guidelines Name of ONGC is appearing as right of use not as owner into those farmers 7/12 copy, whose consent is granted by respective farmers for laying of pipeline.	ONGC submits that movement of heavy vehicles is undertaken only after necessary strengthening of roads. The damaged canal wall has already been repaired and photograph is attached for reference. All works are awarded strictly through a transparent tendering process as per established procedures. Employment is also carried out in accordance with ONGC rules and guidelines. In case of any crop damage, compensation is provided after due site verification as per applicable norms. -- -- -- Further, ONGC is appearing as right of use not as owner into those farmers 7/12 copy, whose consent is granted by respective farmers for laying of pipeline.	10 Lacs. -- As per Actual -- -- As Per Actual -- --
3.	Shri Rameshbhai Solanki,	The revenue record provided by	Based on the	--

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action / Duration	Budget in Rs.
	Valvod Village state that ONGC Wells are located in his farm but the rent is being received by others. Therefore we are requesting the ONGC Officer to do needful to receiver said rent.	Shri. Rameshbhai Fatabhai Solanki is of survey no 421 in vill: Valvod Tal: Borsad Dist: Anand. As per record Land owner is Sh. Raisangbhai Punjabbbhai Solanki, Chandubhai Shanabhai S.V. Raisangbhai Punjabbbhai, Copy of revenue record is as below for reference. Based on revenue record as on date, individual is not entitled for rent.	current revenue entries, rent is payable to the recorded landowners, and Shri Rameshbhai Solanki is not entitled to receive rent.	

C. In Kheda on 27/05/2025 at 11:30 Hrs. at Mota Pore Panch ni Vadi, Mota Pore Road, Mota Pore, Juna Raopura, Nadiad City, Taluka: Nadiad, District: Kheda – 387001 for Kheda district. Chaired by J.B Desai (G.A.S), Resident Additional Collector, Kheda district and Representative of District Collector & District Magistrate, Kheda. The main issues raised during the public hearing and their action plan:

Verbal Representation:

Sr. No	Points represented / Issue Raised	Reply / Action from the Project Proponent	Action Plan	
			Action / Duration	Budget in Rs.
1.	Shri Hitesh Nanulal Patel of Gutul village suggested to plant Tree in place of cutting trees. Road Should be repaired in his village (Gutul Village).	ONGC appreciates the cooperation and support extended by the landowner. ONGC is not cutting any tree for the drilling activities. Tree trimming is being done to clear movement, wherever required. It is worth to mentioned that ONGC is being carried out tree plantation drive time to time to promote environmental activities. ONGC has repaired road of Gutul village. Photograph of repaired road is as below for reference.	-- During Drilling --	-- 5 lacs. --
2.	Shri Sailesh Kumar Chauhan from Marida Village informed that he is working another private company. He welcomed the drilling well project of ONGC for employment generation.	ONGC appreciated the support expressed by the participants for ONGC's drilling well project and acknowledges the positive role of the project in generating employment opportunities.	--	--

Written Representation:

No written submission were received from the people present during the public hearing.

8. There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors, etc. within 10 km distance from the block. No Reserve forests/protected forests within 10 km distance. Conservation plan for schedule I species (Indian Pea Fowl, Gull- Billed Tern, Golden Jackal, Jungle Cat, Grey Mongoose) has been submitted to Principal Chief Conservator of Forest & head of the Forest Force, Gandhinagar, dated 05/04/2025 and a budget of Rs 1.0 Lakh has been earmarked for the same. Water bodies: Mahi River, Sabarmati River, Arabian Sea. The CRZ HTL Line is passing through the block area.

Project site proximity to sensitive area		
Habitation	Vadodara city	Within the block area
	Nadiad city	0.72 km in W direction from Nadiad ML
	Khambhat city	8.02 km in W direction from Akholjuni ML
	Anand city	9.27 km in S direction from Nadiad ML
River/Waterbody	Mahi River	1.09 km in N direction from Padra Ext- I ML
	Sabarmati River	8.18 km in W direction from Akholjuni ML
	CRZ HTL Line	CRZ area exist within Akholjuni PML Block. However , No drilling will be carried out within 500 meter from HTL (CRZ area).HTL (CRZ line) exist from nearest Well No.- 136 (Akholjuni-1) at a distance of 1640 meter in S direction while from Well No.- 137(Akholjuni-2) at a distance of 1660 meter in S direction. No drilling will be carried out within 500 meter from HTL (CRZ area).
Forest	--	Forest land exist from nearest Vasad-Kathol Ext Block is approximately 0.99 Km in SW direction and nearest Well No. - 364 (Kathana-5) at a distance of 6.62 km in the SSE direction. No forest land falls within any PML Block.
Archaeological Survey of India (ASI) protected site	Pavagadh	45.57 km in E direction from Padra Ext X ML
Eco Sensitive Zone	Shoolpaneshwar Wildlife Sanctuary	80.96 km in SE direction from Padra Ext-VI ML
	Thol Bird sanctuary	The nearest Nadiad ML block is approximately 66.30 Km in SE direction away from Thol Bird sanctuary. No PML block falls within any WLS/ESZ.
	Forest Land	Forest land exist from nearest Vasad-Kathol Ext Block is approximately 0.99 Km in SW direction and nearest Well No. - 364 (Kathana-5) at a distance of 6.62 km in the SSE direction.
CEPI Area	Nandesari GIDC	The CEPI area of Nandesari GIDC falls within this block but no any drilling well will be falls within 05 km radius from GIDC Nandesari (CEPI Area).
Compliance of MoEF&CC OM dated 14/02/2022 regarding sitting of Industries in close proximity of river	Adequate margin will be kept from natural water body.	

9. Ambient air quality monitoring was carried out at 23 locations during October 2024 to December 2024, and the baseline data indicates the ranges of concentrations as: PM₁₀ (48.34 – 81.22 µg/m³), PM_{2.5} (22.06 – 49.23 µg/m³), SO₂ (7.98 – 17.12 µg/m³) and NO_x (12.10 – 25.12 µg/m³). AAQ modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 0.29 µg/m³, 0.19 µg/m³, 0.01 µg/m³ and 1.67 µg/m³ with respect to PM₁₀, PM_{2.5}, SO₂ and NO_x. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

10. Total fresh water requirement will be 14.50 KLD, which will be met from Tanker Water either from the local tanker water supplier (CGWA approved) or from the nearest ONGC facilities during drilling of each well & 4.50 KLD, which will be reused. 3.00 KLD process water generated will be treated through the Mobile Effluent Treatment Plant of capacity

5.0 KLPD. Domestic sewage of 1.50 KLD will be treated in the Mobile Sewage Treatment Plant.

11. Power requirement at each well during the drilling phase will be met from 03 (02 Nos. + 01 Stand by) D.G. Sets having a capacity of 1250 KVA with a stack height of 11.0 m.

12. Details of Process emissions generation and its management:

- Process emission sources would be DG sets, Flare stack, which shall be monitored regularly to ensure compliances. DG and flare stacks shall be provided with adequate height as per CPCB guidelines.

13. Details of Solid waste/ Hazardous waste generation and its management:

During Drilling Phase:

- Domestic Waste Belonging to Category MSW: 100 kg quantity per well shall be generated, and it shall be disposed of at an approved municipal site through a contractor.
- Drill Cutting Waste Belonging to Category 2.1 (Sch. I): 150 m³ of quantity per well Shall be tested for its hazardous constituent (oil & grease), if it is found hazardous, it shall be handed over to authorized TSDF facility. In case of non-hazardous, it shall be disposed in to HDPE lined pit.
- Spent Drilling Mud Belonging to Category 2.3 (Sch. I): 25 MT of quantity per well shall be generated, and it shall be disposed of by the following method: Shall be tested for its hazardous constituents (oil & grease); if it is found hazardous, it shall be handed over to an authorised TSDF facility. In the case of non-hazardous waste, it shall be disposed of in an HDPE-lined pit.
- Used Oil Belonging to Category 5.1 (Sch. I): 200 Litres of quantity per well shall be generated, and it shall be handed over to authorized recyclers approved by GPCB/ CPCB.
- Other Hazardous wastes such as oily cotton wastes, oily sand/ saw dust / oil sludge etc. Belonging to Category 2.3 (Sch. I): 180 kg/Month of quantity per well shall be stored in containers and handed over to authorized disposal site/agency.
- Chemical Sacks/Drums Belonging to Category 33.1 (Sch. I): 300 kg of quantity per well shall be generated, and it shall be disposed of by the following method: shall be handed over to authorized dealer approved by GPCB/CPCB.
- ETP Sludge Belonging to Category 35.3 (Sch. I): 02 MT of quantity per well Collection, Storage, Transportation (through GPS mounted vehicle) & Disposal at TSDF site for Secured Landfill.

14. Capital cost and recurring cost of EMP are given below:

Environment Budget Allocation for each Drilling site:

Sr. No.	Particulars	Approximate Capital Cost (Rs. in Lacs/well)
1.	Facility for Waste Management	6.0
2.	Environmental Monitoring and Management**	6.0
3.	Site restoration	40.0
4.	Facility for Noise Control	5.00
5.	Provision of garland drain for drilling site	11.00
6.	Water and wastewater management	9.00
7.	Occupational Health & Safety	3.00
Total		80.00

Note: Approximate Rs. 50 Lacs will be spent for firefighting, occupational health and safety. The said cost is included in drilling cost

** A separate fund of 15 Lacs per annum will be utilized exclusively for Environmental Monitoring and Management activities.

15. Details of Extended EMP with proposed activities and budgetary allocation:

Sr. No.	Activities	Implementation Year	Budget	
			District	Rs. In Cr.
1.	Tree plantation activities in nearby villages*	2026-2036	Vadodara, Anand and Kheda	18.21
2.	Provision of Municipal solid waste management through provision of dustbins, toilets* in Study area villages.			
3.	Installation of solar street light on village roads and repair village roads & crematorium*			
4.	Conservation measure for rain water storage and harvesting in Study area villages			
5.	Provision of solar energy at terrace/place of Gram Panchayat / School (Government / Semi Government) building for the study area villages (on first come first basis) in study area villages.			2.28
6.	Financial assistant for skill development programme.			
7.	Public awareness program on Environment, Health, Sanitation.			0.76
8.	Conservation and development of lakes/ponds, including provision of walkways, tree plantation, fencing rainwater inlet & outlet culvert box in Study area villages			
9.	Public awareness program on Environment, Health, Sanitation			
10.	Any Proposal related to ESC/CER requested from Government /Semi-Government /NGO/ Villages.			
TOTAL				21.25

The proposal was earlier considered by the EAC (Ind-2) in its meeting held on 04.02.2026, wherein the EAC deferred the proposal and desired certain requisite information/inputs. Information desired by the EAC and responses submitted by the project proponent are as follows:

Sr. No	ADS by MOEFCC	Reply of PP
1	The EAC noted that the Public Hearing (PH) held at Vadodara on 09.05.2025 was presided over by the Sub-Divisional Magistrate (SDM) instead of the District Magistrate / District Collector / Deputy Commissioner or his or her representative not below the rank of an Additional District Magistrate or any other District Level Officer authorised by him or her in this behalf as per S.O. 2163(E) dated 09 May 2022. The EAC further noted that the PH conducted in Anand District on 14.05.2025 was also chaired by the SDM. The PP was directed to submit formal clarification and authentication from GPCB whether PH has been presided in both the districts as per S.O. 2163(E) dated 09 May 2022.	GPCB has clarified that Public hearing (PH) at Vadodara and Anand Districts was conducted as per S.O. 2163(E) dated 09 May 2022. Clarification of PP and the concerned Regional Officer of GPCB, which were submitted vide letter GPCB/R.O.VAD/PH-VRD-152/12572/2026 dated 27th March, 2026 for Vadodara and vide letter GPCB/RO/ANA/ID-PH-88/6055 /2026 dated 30th March, 2026 for Anand District.
2	The EAC observed that several grievances raised during the Public Hearing remain inadequately addressed. The PP was directed to submit a comprehensive grievance-wise Action Taken Report, along with a time-bound action plan, budgetary allocation, and monitorable physical targets. Generic	Comprehensive grievance-wise Action Taken Report along with a time-bound action plan, budgetary allocation and monitorable physical targets prepared by ONGC is submitted.

Sr. No	ADS by MOEFCC	Reply of PP
	statements without measurable commitments shall not be considered adequate compliance.	
3	The EAC advised that activities such as infrastructure development, road works, and sports facilities proposed under the Extended EMP are not environmental mitigation measures. The PP was suggested to exclude such activities and revise the Extended EMP to focus strictly on environment-related public concerns, with clear environmental outcomes except for the issues raised in the PH.	Modified activities under the extended EMP in accordance with the prevailing MoEF&CC guidelines has been prepared by ONGC. The revised extended EMP provides activity-wise details, budgetary allocation to focus strictly on environment-related public concerns is submitted.
4	The conservation plan for Schedule-I species was found to be generic and inadequate. The PP was directed to prepare a species-specific, scientifically robust conservation plan for Indian Peafowl, Gull-billed Tern, Golden Jackal, Jungle Cat, and Grey Mongoose, in consultation with reputed wildlife institutions, with substantially enhanced budgetary allocation and defined monitoring protocols.	ONGC has prepared a Conservation Plan through a reputed Ecology & Biodiversity expert approved by NABET in Category-A duly incorporating habitat conservation and species-specific robust conservation plan along with a mitigation measures and defined budget allocation. The plan has been sent through e-mail to Principal Chief Conservator of Forest & Head of Forest Force, Gandhinagar on 01/04/2026, copy of mail is submitted. The Conservation Plan is prepared in accordance with instruction of Chief Wildlife Warden and Principal Chief Conservator of Forests (Wildlife), Gandhinagar, Gujarat. as per their instruction letter of dated:- 01/05/2023 is submitted. Any suggestions or conditions stipulated by the competent wildlife authorities shall be complied with and implemented by ONGC in letter and spirit, in accordance with applicable guidelines.

17. During deliberations, EAC discussed the following issues:

- The EAC suggested the PP to revise the Schedule-I species conservation plan, particularly with respect to species habitat management. The PP has submitted the revised Schedule-I species conservation plan.
- The EAC noted that, the Public Hearing (PH) held at Vadodara on 09.05.2025 was presided over by the Sub-Divisional Magistrate (SDM), instead of the District Magistrate/District Collector/Deputy Commissioner or his/her representative not below the rank of an Additional District Magistrate or any other District-level officer authorized in this behalf, as stipulated under S.O. 2163(E) dated 09 May 2022. In response, the Project Proponent (PP) from GPCB, Regional Office Vadodara, vide letter no. GPCB/RO/VAD/PH-VRD-152/12572/2026 dated 27.03.2026, clarified that the Public Hearing was chaired by the Sub-Divisional Magistrate, Vadodara Rural, who had been duly authorized by the District Magistrate, Vadodara, and was holding charge of the jurisdiction of Padra and Vadodara Rural at that time. The EAC accepted the clarification.
- The EAC, after deliberation, directed the PP to submit an undertaking confirming that the Public Hearing for wells located in Anand District has been conducted in compliance with the provisions of S.O. 2163(E) dated 09.05.2022. The PP was further asked to submit a detailed justification regarding the conduct of a single Public Hearing held on 14.05.2025 in Anand District covering Borsad, Ankav, and Khambhat talukas, particularly in view of coverage of more than one subdivision/taluka. The PP submitted that the Public Hearing was chaired by the Sub-Divisional Magistrate (SDM), Borsad, who was duly authorized by the District Magistrate, Anand, vide letter dated 12.05.2025, in view of administrative exigencies. The PP further undertake that, in case of any non-compliance observed in the Public Hearing process, ONGC will withdraw six wells (Khambhat and Ankav Taluka) from the total proposed wells. Out of the fifteen (15) wells falling within Anand District, the distribution is as follows: Borsad Taluka – 9 wells; Khambhat Taluka – 5 wells; and Ankav Taluka – 1 well.

The committee was satisfied with the response provided by PP on above information. Further, Committee desired to

submit the above information in writing. Accordingly, PP has submitted the desired information and EAC found the information/commitments satisfactory.

18. The proposal was considered by the EAC (ID: EC/AGENDA/EAC/236171/4/2026) meeting held on 15th April, 2026 in the Ministry, wherein the Project Proponent and the accredited Consultant M/s Envirocare Technocrats Pvt. Ltd. (NABET certificate no. NABET/EIA/2326/RA 0305 and validity 31st May, 2026) presented the case. The Committee recommended the project for grant of Environmental Clearance.

19. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with the EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

20. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has also deliberated on the extended EMP and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have recommended the grant of environmental clearance.

21. The Environmental Clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

22. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords **Environmental Clearance for “Onshore development and production of oil & gas from 134 wells in 17 ML blocks in Cambay Asset in Anand, Kheda and Vadodara districts, Gujarat by M/s Oil and Natural Gas Corporation (ONGC) Cambay Asset.”** under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions.

23. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time-bound manner. The Ministry may revoke or suspend the Environmental Clearance if implementation of any of the above conditions is not found satisfactory.

24. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

25. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

26. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

27. This issues with the approval of the Competent Authority.

Copy To

1. The Member Secretary, CGWA, 18/11 Jamnagar House Man Singh Road, Central, Delhi, cgwa@nic.in
2. The Member Secretary, CPCB, Parivesh Bhawan Cbd-Cum-Office Complex East Arjun Nagar, East, Delhi, mscb.cpcb@nic.in
3. The District Collector, DC Office, Vadodara, Vadodara, Gujarat, collector-vad@gujarat.gov.in
4. The District Collector, DC Office, Kheda, Kheda, Gujarat, collector-khe@gujarat.gov.in
5. The Deputy Director General, Regional Office, Deputy Inspector General Of Forests (Central) Ministry Of Environment Forest And Climate Change Regional Office Gandhinagar Karmayogi Bhawan Block-3 F-2 Wing 5th Floor Near Ch-3 Circle Sector-10a Gandhinagar., N/A, N/A, iro.gandhingar-mefcc@gov.in
6. The Member Secretary, SPCB/PCC, Paryavaran Bhavan Sector-10a, Gandhinagar, Gujarat, ms-gpcb@gujarat.gov.in

Annexure 1

Specific EC Conditions for (Off-shore And Onshore Oil And Gas Exploration, Development And Production)

1. Off-shore And Onshore Oil And Gas Exploration, Development And Production

S. No	EC Conditions
1.1	The project proponent has submitted a Wildlife Conservation Plan for conservation of Schedule-1 fauna in the study area which has been submitted to O/o Chief Wildlife Warden for approval. The recommendations made by the CWLW shall be implemented.
1.2	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
1.3	No activity shall be permitted in Forest land/Protected Area without prior permission/approval from the Competent Authority.
1.4	Total fresh water requirement shall not exceed 14.50 KLD sourced from Tanker Water either from CGWA approved supplier or from the nearest ONGC facilities for the drilling phase. Prior permission shall be obtained from the concerned regulatory authority. 3.00 KLD process water generated shall be treated through Mobile Effluent Treatment Plant of capacity 5.0 KLPD. Domestic sewage of 1.50 KLD shall be treated in Mobile Sewage Treatment Plant.
1.5	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology. No flaring shall be carried out during operation phase.
1.6	The project proponent shall ensure trapping/storing of the CO ₂ generated, if any, during the process and handling.
1.7	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.

S. No	EC Conditions
1.8	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed of into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546(E) dated 30th August, 2005. Industry shall obtain membership of TSDF site before obtaining CTO and shall dispose the hazardous waste generated at drill site to TSDF approved by SPCB.
1.9	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
1.10	Gas produced during testing shall be flared with appropriate flaring device as prescribed by the CPCB. The flare shall be designed as per good oil field practices and OISD guidelines. The stack height shall be provided as per the regulatory requirements and emission from the stacks will meet MOEFCC/CPCB guidelines.
1.11	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
1.12	The project proponent shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
1.13	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
1.14	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
1.15	PP proposed to allocate Rs. 21.25 Crores towards extended EMP which shall be spent as per plan submitted in consultation with District Administration.
1.16	No lead acid batteries shall be utilized in the project/site.
1.17	PP has allocated Rs. 03 Lakh per annum per well for Occupational Health safety. Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
1.18	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.
1.19	Greenbelt shall be developed in 33 % total area of permanent facilities installed @ 2500 trees per hectare, mainly along the plant periphery. Indigenous species shall only be planted as part of greenbelt and non-indigenous / alien species shall be replaced with native species. No invasive or

S. No	EC Conditions
	alien or non-native tree species shall be selected for plantation. As proposed, PP shall plant at least 17 variety of species as a part of greenbelt. Saplings 4-6 feet high shall be planted. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department and native species shall be developed. No cutting of existing trees is permitted. Records of tree canopy shall be monitored through remote sensing map. Trees shall be planted in the Green Belt under the campaign #Plant4Mother #एक पेड़ माँ के नाम and uploaded on the MeriLiFE portal (https://merilife.nic.in/).
1.20	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
1.21	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MoEF&CC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.

Standard EC Conditions for (Off-shore and onshore oil and gas exploration, development and production)

1. General Conditions

S. No	EC Conditions
1.1	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
1.2	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
1.3	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
1.4	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
1.5	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as

S. No	EC Conditions
	well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
1.6	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
1.7	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
1.8	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
1.9	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
1.10	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
1.11	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.