



ओएनजीसी , अंकलेश्वर परिसम्पत्ति,
परिसम्पत्ति एच एस ई,
ज़िला-भरुच, गुजरात-३९३०१०

ONGC, Ankleshwar Asset,
Asset HSE,
Dist. Bharuch , Gujarat – 393010

No.: ONGC/AST/HSE/EC/145 Wells/2026-27

Date: 23.06.2026

To: The Deputy Director General of Forests (C),
Ministry of Environment, Forest and Climate Change,
Integrated Regional Office, Gandhi Nagar,
A-Wing – 407 & 409,
Aranya Bhawan,
Near CH-3 Circle, Sector-10A,
Gandhi Nagar – 382010

Sub: Six Monthly compliance of Environment Clearance (EC) conditions

Ref.: EC Letter. No. IA-J-11011/150/2019-IA-II (I), dated 13.04.2023

Sir,

This is in respect of aforementioned Environment Clearance letter regarding "Development and production of oil & gas from 145 wells located at 30 ML blocks in Bharuch, Surat and Vadodara districts, Gujarat by M/S ONGC Limited".

Compliance status from 01.10.2025 to 31.03.2026 w.r.t. various stipulations of the clearance along with supporting documents is attached herewith.

With Regards,


Mainul Karim
Head HSE, ONGC
Ankleshwar Asset
मैनुल करीम / MAINUL KARIM
मुख्य महाप्रबंधक / Chief General Manager
प्रधान-एच एस ई / Head HSE
ONGC Ankleshwar Asset, Ankleshwar

**Compliance of Conditions in Environmental Clearance
(Compliance Report)**

Compliance report for 01.10.2025-31.03.2026

Env. Clearance No. IA-J-11011/150/2019-IA-II(I) , **EC Identification No.** EC23A002GJ162805

Name of Project: Onshore Development and Production of oil & gas from 145 wells in 30 ML blocks in Bharuch, Surat and Vadodara districts, Gujarat

Sl. No	Specific Conditions	Compliance Status
i.	The project proponent shall prepare a site-specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time bound manner.	Conservation plan for schedule I species has been submitted to PCCF-Wildlife, Gujarat dated 6th February 2023 and a budget of 5 Lacs has been earmarked for the same. 1. Fencing is developed around well pad and camp site to stop any encounter with wild animals. 2. Wildlife protection display boards/signage are displayed along the roadside. Display board about the conservation and protection of Indian Peafowl are displayed at drilling sites. Copy of display board is in Annexure-1
ii.	No drilling activities shall be carried out within 500 m from the water bodies	No drilling activity has been carried out within 500 m from the water bodies.
iii	As proposed, no proposed development/production drilling shall be located within forest land and protected area	No proposed development/production drilling is located within forest land and protected area.
iv	As proposed, no proposed development/production drilling shall be located within eco-sensitive zones and CRZ in the proposed project.	No proposed development/production drilling is located within eco-sensitive zones and CRZ in the proposed project.
v	Implementation of Action Plan on the issues raised during the Public Hearing shall be ensured. The Project Proponent shall undertake all the tasks as per the Action Plan submitted (Annexure-II) with budgetary provisions during the Public Hearing.	Being implemented.
vi	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented (Annexure - I).	Being implemented.
vii	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	No proposed development/production drilling is located within forest land and protected area.
viii	Total freshwater requirement shall not exceed 22 m ³ /day and will be met from local sources. Prior permission shall be obtained from the concerned regulatory authority.	During the drilling activity, the average water requirement is less than 22 m ³ per day.

Sl. No	Specific Conditions	Compliance Status
ix	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Mobile STP shall also be installed. The size of the waste pit shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Level of the Drilling site shall be constructed in such way that outside rainwater should not enter into the drilling site. Alternatively, if possible, pit less drilling be practiced instead of above.	All the wastewater, mud and cuttings generated from drilling activity are being stored in HDPE lined pits and mobile ETP are used to treat the wastewater. Following actions are taken to reduce freshwater consumption. 1. Treated effluent water is used for mud and brine preparation and cleaning purposes. 2. Mud is recycled to the maximum possible extent.
x	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	Diesel storage tank, POL storage area, mud pumps, cellar pit, mud tanks, etc. have their dedicated containment which drain wastewater in HDPE lined waste pit. The waste pits have enough volume to take care of wastewater and prevent any runoff. The drilled cuttings and other wastes are collected in HDPE lined waste pits and solar dried.
xi	As proposed, produced formation water is stored in formation water tanks shall be disposed to the abandoned wells of ONGC after necessary treatment. Separated water from phase separation system will be treated in an ETP and will be reused. Treated effluent shall meet the water quality standards for re-injection well as per the CPCB/SPCB guidelines. PP shall monitor water quality of treated effluent regularly and maintain records	ONGC Ankleshwar has 03 ETPs for treatment of produced formation water. All the parameters as per CPCB and GPCB are maintained before reuse, re-injection or disposed to abandoned well. Regular monitoring of treated effluent is carried out and their records are maintained.
xii	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	Complied. Installations are equipped with online gas detector fixed in hazardous area for monitoring of Hydrocarbons or other hazardous gas. Portable multi gas detectors are also available at sites.
xiii	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.	ONGC Ankleshwar is doing many projects for carbon offsetting like plantation, electric vehicles, solar power projects, etc. ONGC is also exploring partnerships in the area of CCUS.
xiv	Approach road shall be made pucca to minimize generation of suspended dust.	Approach roads to drill site are made pucca to minimize generation of suspended dust during transportation of rig equipment, etc.
xv	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be	Acoustic enclosures have been provided with DG sets to reduce noise within permissible limits.

Sl. No	Specific Conditions	Compliance Status
	provided for the DG sets along with the adequate stack height as per CPCB guidelines	
xvi	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30th August, 2005.	Drilling wastewater including drill cuttings wash water is collected in disposal pit lined with HDPE lining. No effluent / drilling mud/ drill cutting were discharged / disposed off into nearby surface water bodies. Water Based mud is used and tested for hazardous contaminants. All parameters are found to be within permissible limits. Copy of analysis reports enclosed at Annexure 2.
xvii	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	Regular maintenance is being carried out to prevent any leakages. In case of oil spill and contamination of soil thereof, ONGC is equipped with the Oil zapper technology to address such eventualities. It is notable that oil zapper is a bioremediation technology developed by a subsidiary company of ONGC, M/s ONGC Teri Biotech Ltd, which is being used across oil industry.
xviii	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored	At ONGC Ankleshwar each drilling rig has fixed fire-fighting system and portable extinguishers in accordance with OISD STD 189. All personnel posted at drill site are trained in firefighting. Hot jobs are controlled through a permit system i.e., Hot Work Permit System. All the quantity of gas coming across testing is flared through elevated flare equipped with separator and knock out drum. No ground flaring is resorted to.
xix	The project proponent shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	H ₂ S detectors are available at drilling rigs. However, it is pertinent to mention that H ₂ S is not encountered during drilling operations in oil fields of Ankleshwar Asset however Self Contained Breathing Apparatus (SCBA) sets is available at all Drilling Rigs and Installations.
xx	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	At ONGC Ankleshwar, appropriate Blow Out Preventer (BOP) systems having a set of Annular and RAM BOPs is installed to prevent well blowouts during drilling operations. Function test of BOPs is carried out frequently and care is taken to maintain proper hydrostatic pressure in the well bore during drilling, logging and other well operations by maintaining mud weight.

Sl. No	Specific Conditions	Compliance Status
xxi	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH /Indian Petroleum Regulations. After completion of drilling of any well, the owner or operator shall restore the well site, remove or fill all pits used to contain produced fluids industrial waste and remove all drilling supplies and equipment not needed for production	No well was abandoned during the period in question. However, in case of any abandonment & restoration of project site, report shall be conveyed to Ministry's regional office at Gandhinagar. Further, ONGC has formulated a well-defined and plausible abandonment and restoration procedure which shall be followed in the event of decision taken to abandon the well.
xxii	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility (Rs. 1.85 Crores), and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centres / support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within 1 year as proposed.	Projects under CER are being identified and implemented in and around the project area. Additionally, 2% of average net profit of ONGC is earmarked for CSR (Corporate Social Responsibility) projects which include components of health, education, water, solar lights and ecological development in and around operational area, as directed by GOI.
xxiii	No lead acid batteries shall be utilized in the project/site.	No lead acid batteries are used during drilling activities
xxiv	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection	Periodical Medical Examination (PME) of employees is carried out as per PME policy of ONGC. Dedicated occupational health centre and Emergency health centre are also available at ONGC Ankleshwar.
xxv	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.	Drill cuttings are analysed for oil content through GPCB recognized laboratory. (Copy of Monitoring Report at Annexure-3).
xxvi	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done	Standard Operating procedures for drilling operations covering safety and environmental aspects of operations and management thereof, has been made available at all drilling rigs. Statutory provisions related to Environment and Safety domain have been incorporated in ISO certification through a site-specific Legal Register. All the work centres at ONGC Ankleshwar are certified with ISO 14001:2015 i.e. Environment Management System and ISO 45001:2018 i.e. Occupational Health and Safety Management System.

Sl. No	Specific Conditions	Compliance Status
		ISO Certificates in Annexure -4
xxvii	PP shall conduct third party audit of compliance of EC condition at an interval one year and its report shall be submitted to IRO, MoEF&CC.	Third party Environmental audit is being carried out from certified GPCB Auditors and reports are submitted to GPCB.
xxviii	PP should establish in house (at project site) environment laboratory for measurement of environment parameter with respect to air quality and water (surface and ground). A dedicated team to oversee environment management shall be setup at site which should comprise of Environment Engineers, Laboratory chemist and staff for monitoring of air, water quality parameters on routine basis instead of engaging environment monitoring laboratories/ consultants. Any non- compliance or infringement should be reported to the concerned authority.	A separate unit of Environment Management exists at both Operational base level and corporate level where qualified Environmental Engineering persons have been posted. Full-fledged laboratory facility is also available.
xxix	The Project Proponent shall undertake Occupational Health survey for initial and Periodical medical examination of the workers engaged in the Project and maintain records accordingly as per the provisions of the Mines Rules, 1955 and DGMS Circulars. Besides carrying out regular periodic health check-up of their workers, 20% of the workers engaged in active mining operations shall be subjected to health check-up for occupational diseases and hearing impairment, if any.	Periodical Medical Examination (PME) of employees is carried out as per PME policy of ONGC. Dedicated occupational health centre and Emergency health centre are also available at ONGC Ankleshwar.
xxx	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEF&CC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.	To generate awareness about the eradication of single use plastic, jute bags were distributed among nearby primary schools in villages. Jute bags were also distributed on National Safety Day and World Environment Day to minimize use of plastic bags.

	B. General Conditions	Compliance Status
i.	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any	So far, no expansion or modification in the project has been carried out. In future, if any expansion or modification in the project to be taken up, the same will be intimated to MoEF&C.
ii.	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	LED based lighting is used during drilling.
iii	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (nighttime).	The overall noise level in and around the rig area is well within the standards. The ambient noise levels also conform to the standards prescribed under EPA Rules, 1986. (Copy of Monitoring Report at Annexure 6).
iv	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment	ONGC has been proactively contributing to the society through various CSR projects which includes areas such as Health, education, Women development, drinking water supply, solar lights, ecological development in and around operational area. Proposals of various stakeholders such as residents, villagers, NGOs, Government departments, local representative bodies are also considered for expenditure under CSR. CER activities are also being carried out by involving local villages and administration. Details of expenditure made under CER & CSR is placed at Annexure-7.
v	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose	Sufficient funds have been earmarked in annual budget towards capital cost and recurring cost per annum to implement the conditions stipulated within EC.

	B. General Conditions	Compliance Status
vi	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	The communication of the environmental clearance has been made to all the relevant stakeholders by way of publishing the same in the leading newspapers. The EC is also posted on the Web Site of ONGC.
vii	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Being Complied.
viii	The environmental statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail	After completion of drilling and if any oil and gas is produced from the well, it is subjected to the nearby production installation for processing and thus becomes part of that installation. All the installations at ONGC Ankleshwar are operating under valid Consolidated Consent and Authorisation granted by Gujarat Pollution Control Board (GPCB) and accordingly Environment Statement as per Form-V is submitted annually.
ix	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Information regarding grant of EC for the project was passed on to all stakeholders and the same was advertised in daily newspapers- 'Times of India' in English and 'Sandesh' in local vernacular language Gujarati on 15.04.2023. (Copy attached at Annexure-8)
x	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Noted. The details prescribed in EC conditions are furnished in six monthly compliances to regional office of MoEF&CC, Bhopal and Gandhinagar.
xi	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	Noted.

ROM-100-I



ROM-100-II





Saddam Kher.

Discussed about Indian Peafowl - 15.10.11 PS
8/26/4/25

- 1) R. Dutta
- 2) P. Gaur
- 3) A. Mohin
- 4) S. B. P. Gohain
- 5) S. Kumar
- 6) H. Paiman
- 7) I. Chacha
- 8) P. Kalita
- 9) A. Kumar
- 10) S. Chandra
- 11) A. Kumar
- 12) M. Patel
- 13) B. Barnah
- 14) Manoj

R. Dutta

R. Dutta
CE (P)

IM - ROM-10



OIL & NATURAL GAS CORPORATION LIMITED

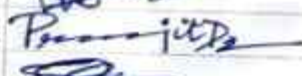
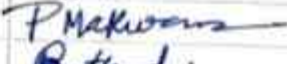
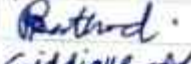
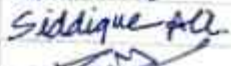
Office of The Installation Manager
Work-Over Rig, ROMANIA-100-II
Well Services, Ankleshwar Asset

Dt-25.04.25

AWARNESS CAMPAIGN ON INDIAN PEAFOWL FOR ITS CONSERVATION & PROMOTION INITIATED BY HSE PTYS GANDHAR

Discussed about Indian Peafowl-National Bird of India. Raised awarness and sensitized among the crew about its habitat , Physical description , Food habits & its conservation.

Attendees of the capaign:

SL NO	NAME	DESIGNATION	SIGNATURE
1	D G DESAI	SE(P)	
2	PRASENJIT DAS	SE (P)	
3	S C CHAUDHURY	EE(M)	
4	P N PATEL	AE(PD)	
5	P B MAKWANA	JT(F)	
6	PARESH RATHOD	TECH(E)	
7	SIDDIQUE ALI	RIC	
8	RAGVENDRA SINGH	ASK OFFICER	


AREA SAFETY OFFICER

D G DESAI SE(P)

ONGC

ENERGY: Now AND Next

ONGC

Well Services, Ankleshwar Asset

HSE Criticality Criteria of contractor for Workover Rig

(As per Element-7 & 9 of HSE Management System Manual Dt.03.07.2024)

**Contractor Workers Safety Promotion Campaign at site**

Workover Rig: AHNR-50-03. Well No. SSNR#01 Date: 29/04/25.

Type of Safety Promotion Campaign/Quiz/Awareness/Orientation:

Conveyed through: message on peacock Conservation Awareness - Campaign.

The following personals attended safety campaign meeting:

Sl.No.	Name	Designation	Sign.
1	Ransir kumar	EG(P)	Ra
2	H. I Patel	LE(P)	H.I.Patel
3	Amartya Singh	EE(P)	Amartya
4	Ganesh Saini	AEE(P)	Ganesh
5	Kishor A Sheth	SE(P)	Sheth
6	Gajendra T Varsani	SEA(P)	Gajendra
7	R. S. Solanki	CI(P)	R.S.
8	Ignesh Varsani	M/Mech	Ignesh
9	R P Gantam	JE(P)	R.P.
10	Hemant Dalm	clerk(C)	Hemant
11	Sujeet Kumar	R/M	Sujeet
12	Sunil Mehra	R/M	Sunil
13	Sonu Ali	Mech	Sonu
14	Sandeep Kumar	R/M	Sandeep
15	Sachin Verma	R/M	Sachin

No of ONGC personnel: 07.

No of contractual personnel: 09.

(Campaign Done by)
SADAM (MECH.)



POLLUCON LABORATORIES PVT. LTD.

TEST REPORT

QF/7.8/01

ULR:TC1422726000004729F

Page: 1 of 1

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/04/21/0083**

Issue Date : **25/04/2026**

Customer's Ref. : **Verbal**

Description of Sample	: Solid / Liquid / Haz. Waste	Quantity/No. of Samples	: 500 gm /01
Sampling By	: Sample Sent By Party	Protocol (purpose)	: QC
Sample Receipt Date	: 21/04/2026	Lab ID	: PLPL/SW/26/04/21/0083
Packing/ Seal	: Sealed	Test Parameters	: As Per Table
Date of Starting of Test	: 21/04/2026	Date of Completion	: 25/04/2026
Identification of Sample#	: E-1400-17 Well # DJDH_Z Third (III) Phase (Drill Cutting)		
Test Method	: IS/APHA/USEPA etc.		

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.86	5.5 – 9.0
2	Temperature	°C	31.2	40 °C
3	Suspended Solids	mg/l	48	100 mg/L
4	Zinc	mg/l	1.25	2 mg/L
5	COD	mg/l	45.98	100 mg/L
6	BOD	mg/l	11.26	30 mg/L
7	Chloride	mg/l	292	600 mg/L
8	Sulphate	mg/l	108	1000 mg/L
9	TDS	mg/l	1483	2100 mg/L
10	%Sodium	%	46.19	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr ⁺⁶)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.197	1.0 mg/L
18	Copper	mg/l	0.093	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.02	3.0 mg/L

: Detail given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah
Lab. Manager

Dr. Arun Bajpai
Lab Manager(Q)

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001

**POLLUCON LABORATORIES PVT. LTD.**QF/7.8/01
ULR:TC142272600004737F
Page 1 of 2**Test Report**

TC-14227

Customer's Name and Address :

**OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010**Test Report No : **PLPL/W/26/04/21/0075**
Issue Date : **25/04/2026**
Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 21/04/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/04/21/0075
Date of Starting of Test	: 21/04/2026	Date of Completion	: 25/04/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	# : E-1400-17 Well # DJDH_Z Third (III) Phase (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
1	pH	--	8.16	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1634	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	516	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.327	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.105	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	237	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.82	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	93	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	7.8	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	23.16	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	94.82	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	57.04	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	30.5	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.137	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.316	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.239	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

**Ms. Urvi Parekh
Sr Chemist****Dr. Arun Bajpai
Authorised Signatory**

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)● Recognised Schedule II
Env. Auditor (GPCB)● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR:TC142272600004737F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/04/21/0075**
Issue Date : **25/04/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.298	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range

Ms. Urvi Parekh
Sr Chemist**Dr. Arun Bajpai**
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

*** End of Report ***

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)● Recognised Schedule II
Env. Auditor (GPCB)● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.**TEST REPORT**

QF/7.8/01

ULR: TC1422726000000813F

Page: 1 of 1

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/01/20/0024**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm /01**
 Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
 Sample Receipt Date : **20/01/2026** Lab ID : **PLPL/SW/26/01/20/0024**
 Packing/ Seal : **Sealed** Test Parameters : **As Per Table**
 Date of Starting of Test : **20/01/2026** Date of Completion : **28/01/2026**
 Identification of Sample* : **Rlg:E-1400-7, Well :GNDH U, Phase: 1st, Date Of Collection : 26/12/2025 (Drill cutting)**
 Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.46	5.5 – 9.0
2	Temperature	°C	27.1	40 °C
3	Suspended Solids	mg/l	58	100 mg/L
4	Zinc	mg/l	1.72	2 mg/L
5	COD	mg/l	92	100 mg/L
6	BOD	mg/l	18.8	30 mg/L
7	Chloride	mg/l	159	600 mg/L
8	Sulphate	mg/l	121	1000 mg/L
9	TDS	mg/l	1618	2100 mg/L
10	%Sodium	%	26.1	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.715	1.0 mg/L
18	Copper	mg/l	0.195	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.48	3.0 mg/L

* - Detail given by customer.

Note : LTAR - Lower Than Accreditation Range

H. T. Shah
Lab. Manager

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (CPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

Dr. Arun Bajpal
Lab Manager(Q)

● ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***



POLLUCON LABORATORIES PVT. LTD.

QF/7.8/01
ULR No : TC142272600000816F
Page 1 of 2

Test Report

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0011**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0011
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rig:E-1400-7, Well :GNDH U, Phase: 1st, Date Of Collection : 26/12/2025 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	8.31	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	2087	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	561	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.624	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.253	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	238	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.57	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	83	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	6.8	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	26.74	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	94.08	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	53.97	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	30.4	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.206	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.093	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.124	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Dr. Arjun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* Details given by Customer)

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC142272600000816F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : PLPL/W/26/01/20/0011
Issue Date : 28/01/2026
Customer's Ref. : Verbal**RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.426	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range


Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* : Details given by Customer)

*** End of Report ***

- Recognised Env. Lab under Env. (Protection) Act-1986 (CPCB)
- Recognised Schedule II Env. Auditor (GPCB)
- ZDHC Approved for Wastewater Guidelines V2.2
- ISO 9001 / 14001 / 45001

**POLLUCON** LABORATORIES PVT. LTD.**TEST REPORT**

QF/7.8/01

ULR: TC142272600000808F

Page: 1 of 1

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/01/20/0019**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm / 01**
 Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
 Sample Receipt Date : **20/01/2026** Lab ID : **PLPL/SW/26/01/20/0019**
 Packing/ Seal : **Scaled** Test Parameters : **As Per Table**
 Date of Starting of Test : **20/01/2026** Date of Completion : **28/01/2026**
 Identification of Sample* : **Rig:E-1400-7, Well :GNDH U, Phase: 2nd, Date Of Collection : 07/01/2026 (Drill cutting)**
 Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.49	5.5 - 9.0
2	Temperature	°C	27.2	40 °C
3	Suspended Solids	mg/l	56	100 mg/L
4	Zinc	mg/l	1.53	2 mg/L
5	COD	mg/l	72	100 mg/L
6	BOD	mg/l	14.8	30 mg/L
7	Chloride	mg/l	179	600 mg/L
8	Sulphate	mg/l	126	1000 mg/L
9	TDS	mg/l	1869	2100 mg/L
10	%Sodium	%	25.2	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.712	1.0 mg/L
18	Copper	mg/l	0.177	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.62	3.0 mg/L

: Detail given by customer.

Note : LTAR = Lower Than Accreditation Range

H. T. Shah
Lab. Manager

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.1

Dr. Arun Bajpai
Lab Manager(Q)

● ISO 9001 : 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

Page End of Report ***

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2638750/01/75, Mo. 79166 05174, 70462 61750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com



POLLUCON LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC1422726000000820F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0015**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0015
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rig: E-1400-7, Well : GNDH U, Phase: 2nd, Date Of Collection : 07/01/2026 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	7.99	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	2016	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	432	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.319	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.289	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	142	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.61	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	73	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	5.2	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	21.77	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	83.12	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	54.34	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	29.8	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	LTAR(<0.05)	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.087	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.092	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Continue.....
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* : Data given by Customer)

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC142272600000820F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/01/20/0015**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.418	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR - Lower Than Accreditation Range


Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (W : Details given by Customer)

*** End of Report ***

- Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

- Recognised Schedule II
Env. Auditor (GPCB)

- ZDHC Approved for
Wastewater Guidelines V2.2

- ISO 9001 / 14001 / 45001



TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

**POLLUCON LABORATORIES PVT. LTD.****TEST REPORT**

QF/7.8/01

ULR: TC1422726000002073F

Page: 1 of 1

Test Report No. : **PLPL/SW/26/02/19/0099**Issue Date : **25/02/2026**Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm /01**
 Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
 Sample Receipt Date : **19/02/2026** Lab ID : **PLPL/SW/26/02/19/0099**
 Packing/ Seal : **Sealed** Test Parameters : **As Per Table**
 Date of Starting of Test : **19/02/2026** Date of Completion : **25/02/2026**
 Identification of Sample* : **#GNDHU/Phase: 3rd/RIG: E-1400-7/Date of Collection: 27.01.2026 (Drill Cutting)**
 Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.71	5.5 - 9.0
2	Temperature	°C	31.4	40 °C
3	Suspended Solids	mg/l	56	100 mg/L
4	Zinc	mg/l	1.23	2 mg/L
5	COD	mg/l	61.72	100 mg/L
6	BOD	mg/l	15.21	30 mg/L
7	Chloride	mg/l	176	600 mg/L
8	Sulphate	mg/l	132	1000 mg/L
9	TDS	mg/l	1528	2100 mg/L
10	%Sodium	%	29.78	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.463	1.0 mg/L
18	Copper	mg/l	0.128	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.39	3.0 mg/L

* : Detail given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah

Lab. Manager

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

Dr. Arun Bajpai
 Lab Manager(Q)

● ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-395007, Gujarat, India.
 Phone : 0261-2635756/5175, Mo. 70166 05174, 70462 61756, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC142272600002076F
Page 1 of 2**Test Report**

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/02/19/0102**
Issue Date : **25/02/2026**
Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 19/02/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/02/19/0102
Date of Starting of Test	: 19/02/2026	Date of Completion	: 25/02/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	# : #GNDHU/Phase: 3 rd /RIG: E-1400-7/Date of Collection: 27.01.2026 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	7.91	5.5 - 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1946	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	581	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.489	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.216	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	213	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.52	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	48	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	6.2	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	22.07	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	87.02	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	45.84	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	31.2	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.091	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.071	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Cooper as Cu	mg/L	0.134	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. *Arvi Parekh*
Sr ChemistContinue.....
Dr. *Arjun Bajpai*
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)● Recognised Schedule II
Env. Auditor (GPCB)● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC1422726000002076F

Page 2 of 2

Test Report

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR, -393010

Test Report No : **PLPL/W/26/02/19/0102**Issue Date : **25/02/2026**Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.486	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR = Lower Than Allowed for, in Range

Mr. Umvi Parekh
Mr. Umvi Parekh
Sr Chemist

Dr. Arun Bajpal
Dr. Arun Bajpal
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* : Data is given by Customer)

• Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

• Recognised Schedule II
 Env. Auditor (GPCB)

• ZDHC Approved for
 Wastewater Guidelines V2.1

• ISO 9001 / 14001 / 45001



POLLUCON LABORATORIES PVT. LTD.

TEST REPORT

QF/7.8/01

ULR: TC1422726000000807F

Page: 1 of 1

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/01/20/0018**

Issue Date : **28/01/2026**

Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm /01**
Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
Sample Receipt Date : **20/01/2026** Lab ID : **PLPL/SW/26/01/20/0018**
Packing/ Seal : **Sealed** Test Parameters : **As Per Table**
Date of Starting of Test : **20/01/2026** Date of Completion : **28/01/2026**
Identification of Sample# : **Rig: NG-1500-4, Well :GNDI B, Phase: 2nd, Date Of Collection : 08/12/2025 (Drill cutting)**
Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.65	5.5 - 9.0
2	Temperature	°C	26.8	40 °C
3	Suspended Solids	mg/l	39	100 mg/L
4	Zinc	mg/l	1.25	2 mg/L
5	COD	mg/l	86	100 mg/L
6	BOD	mg/l	16.8	30 mg/L
7	Chloride	mg/l	169	600 mg/L
8	Sulphate	mg/l	112	1000 mg/L
9	TDS	mg/l	1808	2100 mg/L
10	%Sodium	%	24.8	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.682	1.0 mg/L
18	Copper	mg/l	0.198	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.48	3.0 mg/L

: Detail given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah
Lab. Manager

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

Dr. Arun Bajpai
Lab Manager(Q)

● ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750/51/75, Mo. 70166 05174, 70462 61750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com



POLLUCON LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC142272600000815F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0010**

Issue Date : **28/01/2026**

Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0010
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rig: NG-1500-4, Well : GNDI B, Phase: 2nd, Date Of Collection : 08/12/2025 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	7.97	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1792	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	506	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.229	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.175	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	193	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.38	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	63	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	4.6	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	17.09	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	68.72	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	47.04	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	29.7	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.108	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.032	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.057	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Continue.....
Dr. Anur Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* : Details given by Customer)

- Recognised Env. Lab under CPCB
- Recognised Schedule II Env. Auditor (GPCB)
- ZDHC Approved for Wastewater Guidelines V2.2
- ISO 9001 / 14001 / 45001

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750/51/75, Mo: 70166 05174, 70462 61750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC142272600000815F
Page 2 of 2**Test Report**

Customer's Name and Address :

**OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010**Test Report No : **PLPL/W/26/01/20/0010**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.285	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range


Ms. Urvi Parekh
Sr Chemist
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

- Recognised Lab under **ISO 9001 / 14001 / 45001**
 • Recognised Env. Lab under **ISO 9001 / 14001 / 45001**
 Env. (Protection) Act-1986 (CPCB) • Recognised Schedule II
 Env. Auditor (GPCB) • ZDHC Approved for **ISO 9001 / 14001 / 45001**
 Wastewater Guidelines V2.2



TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

**POLLUCON** LABORATORIES PVT. LTD.**TEST REPORT**

QF/7.8/01

ULR: TC1422726000000810F

Page: 1 of 1

Test Report No. : **PLPL/SW/26/01/20/0021**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm /01**
 Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
 Sample Receipt Date : **20/01/2026** Lab ID : **PLPL/SW/26/01/20/0021**
 Packing/ Seal : **Sealed** Test Parameters : **As Per Table**
 Date of Starting of Test : **20/01/2026** Date of Completion : **28/01/2026**
 Identification of Sample# : **Rig:NG-1500-4, Well :GNDI B, Phase: 3rd, Date Of Collection : 05/01/2026 (Drill cutting)**
 Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	8.44	5.5 – 9.0
2	Temperature	°C	27.4	40 °C
3	Suspended Solids	mg/l	51	100 mg/L
4	Zinc	mg/l	1.04	2 mg/L
5	COD	mg/l	76	100 mg/L
6	BOD	mg/l	13.1	30 mg/L
7	Chloride	mg/l	159	600 mg/L
8	Sulphate	mg/l	104	1000 mg/L
9	TDS	mg/l	1756	2100 mg/L
10	%Sodium	%	24.9	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.684	1.0 mg/L
18	Copper	mg/l	0.155	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	0.98	3.0 mg/L

: Detail given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah**Lab. Manager**

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

Dr. Arun Bajpai
Lab Manager(Q)

● ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750/51/75, Mo. 70166 05174, 70462 61750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com

**Test Report**

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0013**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0013
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rig:E-NG-1500-4, Well :GNDI B, Phase: 3rd, Date Of Collection : 05/01/2026 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	7.52	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1598	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	287	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.291	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.046	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	92.85	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	0.541	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	37	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	7.2	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	16.74	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	64.52	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	56.01	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	29.9	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	LTAR(<0.05)	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	LTAR(<0.02)	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.062	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* : Details given by Customer)

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC1422726000000818F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/01/20/0013**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.481	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range

Ms. Urvi Parekh
Sr Chemist
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

*** End of Report ***

- Recognised Env. Lab under Env. (Protection) Act-1986 (CPCB)
- Recognised Schedule II Env. Auditor (GPCB)
- ZDHC Approved for Wastewater Guidelines V2.2
- ISO 9001 / 14001 / 45001

**POLLUCON** LABORATORIES PVT. LTD.**TEST REPORT**

QF/7.8/01

ULR: TC1422726000003347F

Page: 1 of 1

TC-14227
Customer's Name and Address :**OIL & NATURAL GAS CORPORATION LTD**
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No. : **PLPL/SW/26/03/21/0060**Issue Date : **31/03/2026**Customer's Ref. : **Verbal**

Description of Sample	: Solid / Liquid / Haz. Waste	Quantity/No. of Samples	: 500 gm /01
Sampling By	: Sample Sent By Party	Protocol (purpose)	: QC
Sample Receipt Date	: 21/03/2026	Lab ID	: PLPL/SW/26/03/21/0060
Packing/ Seal	: Sealed	Test Parameters	: As Per Table
Date of Starting of Test	: 21/03/2026	Date of Completion	: 31/03/2026
Identification of Sample*	: #JMEF/Phase-IIInd/RIG: E-1400-7/Date of Collection: 14.03.2026 (Drill Cutting)		
Test Method	: IS/APHA/USEPA etc.		

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	8.08	5.5 - 9.0
2	Temperature	°C	31.8	40 °C
3	Suspended Solids	mg/l	82	100 mg/L
4	Zinc	mg/l	1.56	2 mg/L
5	COD	mg/l	98.40	100 mg/L
6	BOD	mg/l	22.36	30 mg/L
7	Chloride	mg/l	194	600 mg/L
8	Sulphate	mg/l	170	1000 mg/L
9	TDS	mg/l	1998	2100 mg/L
10	%Sodium	%	29.30	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr ⁶⁺)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.753	1.0 mg/L
18	Copper	mg/l	0.152	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.74	3.0 mg/L

: Detail given by customer.
Note : LTAR > Lower Than Accreditation Range**H. T. Shah**
Lab. Manager**Dr. Arun Bajpai**
Lab Manager(Q)● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II

● ZDHC Approved for

● ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

**POLLUCON** LABORATORIES PVT. LTD.**TEST REPORT**

QF/7.8/01

ULR: TC1422726000003348F

Page: 1 of 1

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR-393010

Test Report No. : **PLPL/SW/26/03/21/0061**Issue Date : **31/03/2026**Customer's Ref. : **Verbal**

Description of Sample	: Solid / Liquid / Haz. Waste	Quantity/No. of Samples	: 500 gm /01
Sampling By	: Sample Sent By Party	Protocol (purpose)	: QC
Sample Receipt Date	: 21/03/2026	Lab ID	: PLPL/SW/26/03/21/0061
Packing/ Seal	: Sealed	Test Parameters	: As Per Table
Date of Starting of Test	: 21/03/2026	Date of Completion	: 31/03/2026
Identification of Sample*	: #JMEF/Phase-Ist/RIG: E-1400-7/Date of Collection: 07.03.2026 (Drill Cutting)		
Test Method	: IS/APHA/USEPA etc.		

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.68	5.5 - 9.0
2	Temperature	°C	31.6	40 °C
3	Suspended Solids	mg/l	68	100 mg/L
4	Zinc	mg/l	1.35	2 mg/L
5	COD	mg/l	65.38	100 mg/L
6	BOD	mg/l	14.16	30 mg/L
7	Chloride	mg/l	182	600 mg/L
8	Sulphate	mg/l	144	1000 mg/L
9	TDS	mg/l	1636	2100 mg/L
10	%Sodium	%	30.18	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr ⁺⁶)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.416	1.0 mg/L
18	Copper	mg/l	0.116	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.33	3.0 mg/L

: Detail given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah
Lab. Manager

Dr. Arun Bajpai
Lab Manager(Q)

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II

● ZDHC Approved for

● ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***



POLLUCON LABORATORIES PVT. LTD.

TEST REPORT

QF/7.8/01

ULR:TC1422726000004727F

Page: 1 of 1

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/04/21/0081**

Issue Date : **25/04/2026**

Customer's Ref. : **Verbal**

Description of Sample	: Solid / Liquid / Haz. Waste	Quantity/No. of Samples	: 500 gm /01
Sampling By	: Sample Sent By Party	Protocol (purpose)	: QC
Sample Receipt Date	: 21/04/2026	Lab ID	: PLPL/SW/26/04/21/0081
Packing/ Seal	: Sealed	Test Parameters	: As Per Table
Date of Starting of Test	: 21/04/2026	Date of Completion	: 25/04/2026
Identification of Sample#	: # JMEF 3rd Phase Rig E-1400-7 Depth 2483 (Drill Cutting)		
Test Method	: IS/APHA/USEPA etc.		

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	6.81	5.5 – 9.0
2	Temperature	°C	31.9	40 °C
3	Suspended Solids	mg/l	84	100 mg/L
4	Zinc	mg/l	1.51	2 mg/L
5	COD	mg/l	79.14	100 mg/L
6	BOD	mg/l	19.50	30 mg/L
7	Chloride	mg/l	456	600 mg/L
8	Sulphate	mg/l	268	1000 mg/L
9	TDS	mg/l	1895	2100 mg/L
10	%Sodium	%	53.67	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr ⁺⁶)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.761	1.0 mg/L
18	Copper	mg/l	0.137	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.38	3.0 mg/L

: Detail given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah
Lab. Manager

Dr. Arun Bajpai
Lab Manager(Q)

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001

**POLLUCON LABORATORIES PVT. LTD.**

QF/7.8/01

ULR:TC1422726000004735F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/04/21/0073**
 Issue Date : **25/04/2026**
 Customer's Ref. : **Verbal**

Description of Sample : **Water** Qty / Nos of Sample : **03 Ltr / 01**
 Date of Sampling : **Sample Sent By Party** Protocol / Purpose : **Quality Check**
 Sample Receipt Date : **21/04/2026** Sampling Procedure : **Not Applicable**
 Packing / Seal : **Sealed** Lab ID : **PLPL/W/26/04/21/0073**
 Date of Starting of Test : **21/04/2026** Date of Completion : **25/04/2026**
 Sampling By : **Sample Sent By Party**
 Identification of Sample # : **JMEF 3rd Phase Rig E-1400-7 Depth 2483**

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT#	TEST METHOD
1	pH	--	7.83	5.5 - 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1596	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	317	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.298	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.114	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	126	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.02	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	43	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	2.6	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	15.94	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	64.29	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	47.57	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	32.1	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.061	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.085	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.076	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR:TC1422726000004735F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/04/21/0073**
Issue Date : **25/04/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT#	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.173	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range

Ms. Urvi Parekh
Sr Chemist**Dr. Arun Bajpai**
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

*** End of Report ***

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)● Recognised Schedule II
Env. Auditor (GPCB)● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001

**POLLUCON** LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC142272600003350F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/03/21/0057**
 Issue Date : **31/03/2026**
 Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 21/03/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/03/21/0057
Date of Starting of Test	: 21/03/2026	Date of Completion	: 31/03/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	# : #JMEF/Phase-IIInd/RIG: E-1400-7/Date of Collection: 14.03.2026 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
1	pH	--	7.52	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1767	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	445	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.179	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.091	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	143	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.31	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	71	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	5.2	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	16.98	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	78.14	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	26.46	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	30.4	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.083	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	LTAR(<0.02)	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.138	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Urvi Parekh
Ms. Urvi Parekh
Sr Chemist

Arun Bajpai
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

- Recognised Env. Lab under Env. (Protection) Act-1986 (CPCB)
- Recognised Schedule II Env. Auditor (GPCB)
- ZDHC Approved for Wastewater Guidelines V2.2
- ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC1422726000003350F

Page 2 of 2

Test Report

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : PLPL/W/26/03/21/0057

Issue Date : 31/03/2026

Customer's Ref. : Verbal

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	1.32	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range

Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

*** End of Report ***

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001

**POLLUCON** LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC1422726000003351F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/03/21/0058**Issue Date : **31/03/2026**Customer's Ref. : **Verbal**

Description of Sample : **Water** Qty / Nos of Sample : **03 Ltr / 01**
Date of Sampling : **Sample Sent By Party** Protocol / Purpose : **Quality Check**
Sample Receipt Date : **21/03/2026** Sampling Procedure : **Not Applicable**
Packing / Seal : **Sealed** Lab ID : **PLPL/W/26/03/21/0058**
Date of Starting of Test : **21/03/2026** Date of Completion : **31/03/2026**
Sampling By : **Sample Sent By Party**
Identification of Sample # : **#JMEF/Phase-Ist/RIG: E-1400-7/Date of Collection: 07.03.2026 (Waste Water)**

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT#	TEST METHOD
1	pH	--	7.49	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1495	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	398	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.156	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.072	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	128	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.04	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	63	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	4.8	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	13.82	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	62.38	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	22.94	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	31.2	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.062	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	LTAR(<0.02)	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.093	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Continue.....
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC1422726000003351F

Page 2 of 2

Test Report

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : PLPL/W/26/03/21/0058

Issue Date : 31/03/2026

Customer's Ref. : Verbal

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	1.09	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Accreditation Range

Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (# : Details given by Customer)

*** End of Report ***

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

Customer's Name and Address :

**POLLUCON** LABORATORIES PVT. LTD.**TEST REPORT**

QF/7.8/01

ULR: TC1422726000000814F

Page: 1 of 1

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/01/20/0025**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm /01**
 Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
 Sample Receipt Date : **20/01/2026** Lab ID : **PLPL/SW/26/01/20/0025**
 Packing/ Seal : **Sealed** Test Parameters : **As Per Table**
 Date of Starting of Test : **20/01/2026** Date of Completion : **28/01/2026**
 Identification of Sample* : **Rig:E-1400-5, Well :WMRD A, Phase: 3rd, Date Of Collection : 06/01/2026 (Drill cutting)**
 Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	8.18	5.5 - 9.0
2	Temperature	°C	27.5	40 °C
3	Suspended Solids	mg/l	42	100 mg/L
4	Zinc	mg/l	1.18	2 mg/L
5	COD	mg/l	74	100 mg/L
6	BOD	mg/l	13	30 mg/L
7	Chloride	mg/l	149	600 mg/L
8	Sulphate	mg/l	116	1000 mg/L
9	TDS	mg/l	1598	2100 mg/L
10	%Sodium	%	24.8	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.590	1.0 mg/L
18	Copper	mg/l	0.142	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.24	3.0 mg/L

: Detail given by customer.

LTAR: LTAR = Lower Than Accreditation Range

H. T. Shah
Lab. Manager

Dr. Arun Bajpai
Lab Manager(Q)

• Recognized Lab. under
 • Recognized Lab. under
 Env. (Protection) Act-1986 (CPCB)

• Recognized Schedule II
 • Recognized Schedule II
 Govt. of Gujarat

• ZDHC Approved for
 • ZDHC Approved for
 V2.2

• ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinagar Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-393007, Gujarat, India.
 "Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinagar Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-393007, Gujarat, India.
 Phone : 0261-2635750/51775, Mo. 70165 85174, 70462 81750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com



POLLUCON LABORATORIES PVT. LTD.

QF/7.8/01

Lab No : TC1422726000000817F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0012**

Issue Date : **28/01/2026**

Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0012
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rlg:E-1400-5, Well :WMRD A, Phase: 3rd, Date Of Collection : 06/01/2026 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	7.87	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1936	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	337	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.501	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.129	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	137	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.06	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	59	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	4.6	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	23.46	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	91.28	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	52.10	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	29.4	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.069	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.037	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.073	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Continue.....
Dr. Arun Bajpal
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (If (Overleaf given by Customer)

● Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
Env. Auditor (GPCB)

● ZDHC Approved for
Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silli Mill Lane, Navjivan Circle, Udhna Megdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750/51/75, Mo. 70166 95174, 70462 61750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC1422726000000817F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/01/20/0012**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.709	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note: LTAR :- Lower Than Accreditation Range


Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note: This Report is subject to terms & conditions mentioned overleaf. (If: Details given by Customer)

*** End of Report ***

- Recognised Env. Lab under Env. (Protection) Act-1986 (CPCB)

- Recognised Schedule II Env. Auditor (GPCB)

- ZDHC Approved for Wastewater Guidelines V2.2

- ISO 9001 / 14001 / 45001



TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

**POLLUCON LABORATORIES PVT. LTD.****TEST REPORT**

QF/7.8/01

ULR: TC142272600000811F

Page: 1 of 1

Test Report No. : **PLPL/SW/26/01/20/0022**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample	: Solid / Liquid / Haz. Waste	Quantity/No. of Samples	: 500 gm / 01
Sampling By	: Sample Sent By Party	Protocol (purpose)	: QC
Sample Receipt Date	: 20/01/2026	Lab ID	: PLPL/SW/26/01/20/0022
Packing/ Seal	: Sealed	Test Parameters	: As Per Table
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Identification of Sample*	: Rig:E-1400-5 , Well :WMRD B, Phase: 1st, Date Of Collection : 08/01/2026 (Drill cutting)		
Test Method	: IS/APHA/USEPA etc.		

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	8.13	5.5 - 9.0
2	Temperature	°C	27.3	40 °C
3	Suspended Solids	mg/l	44	100 mg/L
4	Zinc	mg/l	0.94	2 mg/L
5	COD	mg/l	68	100 mg/L
6	BOD	mg/l	14.0	30 mg/L
7	Chloride	mg/l	179	600 mg/L
8	Sulphate	mg/l	128	1000 mg/L
9	TDS	mg/l	1812	2100 mg/L
10	%Sodium	%	23.8	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.572	1.0 mg/L
18	Copper	mg/l	0.165	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.05	3.0 mg/L

: Data given by customer.

Note : LTAR = Lower Than Accreditation Range

H. T. Shah
Lab. Manager

Dr. Arun Bajpai
Lab Manager(Q)

• ISO 9001 / 14001 / 45001

• Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

• Recognised Schedule II
 Env. Auditor (GPCB)

• ZDHC Approved for
 Wastewater Guidelines V2.2

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

**POLLUCON LABORATORIES PVT. LTD.****TEST REPORT****QF/7.8/01****ULR: TC142272600000812F****Page: 1 of 1**

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No. : **PLPL/SW/26/01/20/0023**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample : **Solid / Liquid / Haz. Waste** Quantity/No. of Samples : **500 gm /01**
 Sampling By : **Sample Sent By Party** Protocol (purpose) : **QC**
 Sample Receipt Date : **20/01/2026** Lab ID : **PLPL/SW/26/01/20/0023**
 Packing/ Seal : **Sealed** Test Parameters : **As Per Table**
 Date of Starting of Test : **20/01/2026** Date of Completion : **28/01/2026**
 Identification of Sample* : **Rig:E-1400-S, Well :WMRD B, Phase: 2nd, Date Of Collection : 17/12/2025 (Drill cutting)**
 Test Method : **IS/APHA/USEPA etc.**

RESULT TABLE

SR. NO.	PARAMETERS	UNIT	RESULT	CPCB/GPCB LIMIT#
1	pH	-	7.96	5.5 – 9.0
2	Temperature	°C	26.9	40 °C
3	Suspended Solids	mg/l	36	100 mg/L
4	Zinc	mg/l	1.26	2 mg/L
5	COD	mg/l	88	100 mg/L
6	BOD	mg/l	18	30 mg/L
7	Chloride	mg/l	189	600 mg/L
8	Sulphate	mg/l	112	1000 mg/L
9	TDS	mg/l	1756	2100 mg/L
10	%Sodium	%	25.4	60 %
11	Oil & Grease	mg/l	LTAR (<0.005)	10 mg/L
12	Phenolics	mg/l	LTAR (<0.1)	1.2 mg/L
13	Cyanide	mg/l	LTAR (<0.5)	0.2 mg/L
14	Fluoride	mg/l	LTAR (<1)	1.5 mg/L
15	Sulphide	mg/l	LTAR (<2)	2.0 mg/L
16	Chromium (Cr+6)	mg/l	LTAR (<0.5)	0.1 mg/L
17	Total Chromium	mg/l	0.643	1.0 mg/L
18	Copper	mg/l	0.186	0.2 mg/L
19	Lead	mg/l	LTAR (<0.05)	0.1 mg/L
20	Mercury	mg/l	LTAR (<0.05)	0.01 mg/L
21	Nickel	mg/l	1.36	3.0 mg/L

: Data given by customer.

Note : LTAR :- Lower Than Accreditation Range

H. T. Shah
Lab. Manager

Dr. Arun Bajpai
Lab Manager(Q)

• Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

• Recognised Schedule II
 Env. Auditor (GPCB)

• ZDHC Approved for
 Wastewater Guidelines V2.2

• ISO 9001 / 14001 / 45001

Note: This report is subject to terms & conditions mentioned overleaf.

*** End of Report ***

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Soc., Old Shantinath Silk Mill Lane, Navjivan Circle, Udhna Magdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750/51/75, Mo. 70100 05174, 70462 51750, WEB : www.polluconlab.com, E-mail : pollucon@gmail.com, quotation@polluconlab.com

**POLLUCON LABORATORIES PVT. LTD.**

QF/7.8/01

ULR No : TC142272600000819F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0014**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0014
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rig: E-1400-5, Well : WMRD B, Phase: 1st, Date Of Collection : 08/01/2026 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	7.67	5.5 – 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1874	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	319	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.115	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.206	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	118	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	1.24	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	58	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	4.8	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	15.08	30 mg/L	IS 3025 (Part 44)
13	Chemical Oxygen Demand (COD)	mg/L	68.49	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	50.21	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	30.1	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	LTAR(<0.05)	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.061	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	0.053	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Ms. Urvi Parekh
Sr Chemist

Continue.....
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (* : Data is given by Customer)

● Recognised Env. Lab under
 Env. (Protection) Act-1986 (CPCB)

● Recognised Schedule II
 Env. Auditor (GPCB)

● ZDHC Approved for
 Wastewater Guidelines V2.2

● ISO 9001 / 14001 / 45001



TC-14227

**POLLUCON** LABORATORIES PVT. LTD.QF/7.8/01
ULR No : TC142272600000819F
Page 2 of 2**Test Report**

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010Test Report No : **PLPL/W/26/01/20/0014**
Issue Date : **28/01/2026**
Customer's Ref. : **Verbal****RESULT TABLE**

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT [#]	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.297	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR - Lower Than Accreditation Range


Ms. Urvi Parekh
Sr Chemist
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (2. Details given by Customer)

*** End of Report ***

• Recognised Env. Lab under
Env. (Protection) Act-1986 (CPCB)• Recognised Schedule II
Env. Auditor (GPCB)• ZDHC Approved for
Wastewater Guidelines V2.2

• ISO 9001 / 14001 / 45001

**POLLUCON** LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC142272600000822F

Page 1 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0017**Issue Date : **28/01/2026**Customer's Ref. : **Verbal**

Description of Sample	: Water	Qty / Nos of Sample	: 03 Ltr / 01
Date of Sampling	: Sample Sent By Party	Protocol / Purpose	: Quality Check
Sample Receipt Date	: 20/01/2026	Sampling Procedure	: Not Applicable
Packing / Seal	: Sealed	Lab ID	: PLPL/W/26/01/20/0017
Date of Starting of Test	: 20/01/2026	Date of Completion	: 28/01/2026
Sampling By	: Sample Sent By Party		
Identification of Sample	* Rig: E-1400-5, Well : WMRD B, Phase: 2nd, Date Of Collection : 17/12/2025 (Waste Water)		

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
1	pH	--	8.56	5.5 - 9.0	IS 3025 (Part 11) Clause.2
2	Total Dissolved Solids	mg/L	1058	2100 mg/L	IS 3025 (Part 16)
3	Chloride	mg/L	192	600 mg/L	IS 3025 (Part 32) Clause.2
4	Fluoride	mg/L	0.126	1.5 mg/L	APHA (24th Edition) 4500 F D
5	Phenolic Compounds as C ₆ H ₅ OH	mg/L	0.085	1.2 mg/L	APHA (24th Edition) 5530 C
6	Sulphate	mg/L	116	1000 mg/L	IS 3025 (Part 24) Clause.5
7	Sulphide as H ₂ S	mg/L	0.930	2.0 mg/L	APHA (24th Edition) 4500 S2- F
8	Cyanide as CN	mg/L	LTAR(<0.01)	0.2 mg/L	APHA (24th Edition) 4500 CN E
9	Total Suspended Solids	mg/L	32	100 mg/L	IS 3025 (Part 17)
10	Oil and Grease	mg/L	4.6	10 mg/L	APHA(24th Edition) 5520 B
11	Hexavalent Chromium	mg/L	LTAR(<0.05)	0.1 mg/L	APHA(24th Edition) 3500 Cr B
12	Biochemical Oxygen Demand (3 Days @ 27 °C)	mg/L	14.88	30 mg/L	IS 3025 (Part 14)
13	Chemical Oxygen Demand (COD)	mg/L	56.12	100 mg/L	APHA (24th Edition) 5220 B
14	Sodium %	%	54.08	60 %	SOP/CHM/WW/21, Issue No.01, Dec 30
15	Temperature	°C	29.6	40 °C	IS 3025 (Part 9)
16	Total chromium as Cr ⁺³	mg/L	0.057	1.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
17	Nickel as Ni	mg/L	0.031	3.0 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
18	Copper as Cu	mg/L	LTAR(<0.02)	0.2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09
19	Lead as Pb	mg/L	LTAR(<0.005)	0.1 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Urvi Parekh
Ms. Urvi Parekh
Sr Chemist

Arjun Bajpai
Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (If : Details given by Customer)

● PSSAI Approved Lab

● Recognised by MoEF, New Delhi Under Sec. 12 of Environmental (Protection) Act-1986

● GPCR approved schedule II auditor

● ISO 14001

● ISO 45001

● ISO 9001

"Pollucon House", Plot No. 5 & 6, Opp. Bajaj Industrial Society, Old Shantinath Silk Mill Lane, Near Gaytri Farsan Mart,
 Navjivan Circle, Udhana Megdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750, 0261-2635751, 0261-2635775, 07018005174, WEB: www.polluconlab.com, E. mail: pollucon@gmail.com



POLLUCON LABORATORIES PVT. LTD.

QF/7.8/01

ULR No : TC1422726000000822F

Page 2 of 2

Test Report

TC-14227

Customer's Name and Address :

OIL & NATURAL GAS CORPORATION LTD
DRILLING FLUID SERVICES
1ST FLOOR, ABOVE CORE HOUSE,
NR. SHED 23, ANKLESHWAR.-393010

Test Report No : **PLPL/W/26/01/20/0017**

Issue Date : **28/01/2026**

Customer's Ref. : **Verbal**

RESULT TABLE

S.NO	TEST PARAMETER	UNIT	RESULT	CPCB/GPCB LIMIT*	TEST METHOD
20	Mercury as Hg	mg/L	LTAR(<0.0005)	0.01 mg/L	SOP/INS/WW/02, Issue No.01, Jan 10
21	Zinc as Zn	mg/L	0.081	2 mg/L	SOP/INS/WW/01, Issue No.01, Jan 09

Note : LTAR :- Lower Than Approval Range

Ms. Urvi Parekh
Sr Chemist

Dr. Arun Bajpai
Authorised Signatory

Note : This Report is subject to terms & conditions mentioned overleaf. (If Details given by Customer)

● PSSAI Approved Lab

● Recognised by MOEF, New Delhi Under *** End of Report ***
Sec. 12 of Environmental (Protection) Act-1986

● ISO 14001

● ISO 45001

● ISO 9001

"Pollucon House", Plot No. 5 & 6, Opp. Balaji Industrial Society, Old Shantinath Silk Mill Lane, Near Gaytri Farsan Mart,
Navjivan Circle, Udhana Magdalla Road, Surat-395007, Gujarat, India.

Phone : 0261-2635750, 0261-2635751, 0261-2635775, 07016605174, WEB: www.polluconlab.com, E. mail: pollucon@gmail.com

CONTENTS

SR. NO.	TITLE	PAGE NO.
1.	LISTOFANNEXURE	2
2.	ABBREVIATION	3
3.	EXECUTIVE SUMMARY	4
4.	OBSERVATIONS&RECOMMENDATIONS	6
5.	GENERAL(SECTION-A)	8
6.	PRODUCTDETAILS(SECTION-B)	9
7.	WATER(SECTION-C)	10
8.	AIR(SECTION-D)	12
9.	HAZARDOUSSOLIDWASTE(SECTION-E)	13
10.	SITEPLAN(SECTION-F)	13
11.	RESOURCE RECOVERY(SECTION-G)	14
12.	HEALTH(SECTION-H)	14
13.	ACCIDENTS(SECTION-I)	15
14.	SAFETY MEASURES(SECTION-J)	15
15.	REMEDIAL MEASURES(SECTION-K)	16
16.	WATERCESS(SECTION-L)	16
18.	CONSULTANT(SECTION-M)	16
19.	DECLARATION OF CONCERNED PERSONS(SECTION-N)	17
20.	EMSADEQUACY/EFFICACY CERTIFICATE	17

LIST OF ANNEXURES

ANNEXURE NO.	DESCRIPTION	PAGENO.
1	CERTIFICATE OF SAMPLING AND ANALYSIS REPORTS	18
	ANALYSIS REPORT FOR EFFLUENTWATER SAMPLE	20
	ANALYSIS REPORT FOR AMBIENT AIR SAMPLING	21
	ANALYSIS REPORT FOR SLUDGE SAMPLING	22
2	MONTHWISE ELECTRICITY CONSUMPTION	23
3	LIST OF BOARD OF DIRECTORS	24
4	MONTHWISE NUMBER OF DAYS OF OPERATION	25
5	ISO CERTIFICATIONS	26
6	LIST OF PRODUCTS AND BY-PRODUCTS ALONG WITH THEIR CAPACITY, YIELD & PURITY	29
7	DETAILS OF PRODUCTS AND BY-PRODUCTS	30
8	DETAILS OF COMMENCEMENT OF PRODUCTION	31
9	DETAILS OF MONTHWISE RAW MATERIAL CONSUMPTION	32
10	PROCESS DESCRIPTION AND MASS BALANCE OF PRODUCTS	33
11	DETAILS OF MONTHWISE WATER CONSUMPTION AND WASTE WATER GENERATION	35
12	WATER BALANCE DIAGRAM	37
13	DESCRIPTION OF EFFLUENT TREATMENT PLANT	38
14	PROCESS FLOW DIAGRAM	43
15	DETAILS OF CHEMICAL CONSUMPTION AT ETP	44
16	DETAILS OF OPERATOR/ CHEMIST FOR EMS	46
17	CONSOLIDATED CONSENT & AUTHORIZATION	47
18	DETAILS OF FLUE GAS STACK & FUELCONSUMPTION	52
19	DETAILS OF HAZARDOUS (SOLID) WASTE GENERATION & DISPOSAL	54
20	MEMBERSHIP CERTIFICATE	56
21	OVERALL POLLUTION LOAD	57
22	DETAILSOF NOISE MEASUREMENT	58
23	SITE PLAN	59
24	HEALTH RECORD OF EMPLOYEES	60
25	DETAILS OF PLI POLICY	62
26	ON SITE - OFF SITE EMERGENCY PLAN	63
27	DETAILS OF DISASTER PREVENTION & MANAGEMENT	64
28	COMPLIANCE REPORT	68
29	DECLARATIONS	74
30	ENVIRONMENTAL MANAGEMENT SYSTEM ADEQUACY CERTIFICATE	75

space not given

ABBREVIATION

BOD	:	BIOCHEMICAL OXYGEN DEMAND
CC & A	:	CONSOLIDATED CONSENT & AUTHORIZATION
CETP	:	COMMON EFFLUENT TREATMENT PLANT
COD	:	CHEMICAL OXYGEN DEMAND
D.G.	:	DIESEL GENERATOR
dB	:	DESIBLE
EAR	:	ENVIRONMENTAL AUDIT REPORT
EMS	:	ENVIRONMENT MANAGEMENT SYSTEM
EPA	:	ENVIRONMENTAL PROTECTION AGENCY
HP	:	HORSEPOWER
IS	:	INDIAN STANDARD
KL	:	KILOLITER
KLD	:	KILOLITER PER DAY
KVA	:	KILOVOLT AMPERE
KWH	:	KILOWATT HOUR
Lit	:	LITER
MLD	:	MILLION LITER PER DAY
MT	:	METRIC TONNE
NOC	:	NO OBJECTION CERTIFICATE
NABL	:	NATIONAL ACCREDITATION BOARD FOR TESTING LABORATORIES
PLI	:	PUBLIC LIABILITY INSURANCE
PM	:	PARTICULATE MATTER
ppm	:	PARTS PER MILLION
RAS	:	RETURN ACTIVATED SLUDGE
SS	:	SUSPENDED SOLID
TDS	:	TOTAL DISSOLVED SOLID
TSDF	:	TREATMENT STABILIZATION & DISPOSAL FACILITY
UASB	:	UPFLOW ANAEROBIC SLUDGE BLANKET
kg	:	KILOGRAM
BEIL	:	BHARUCH ENVIRON INFRASTRUCTURE LIMITED

EXECUTIVE SUMMARY

Hon'ble High court of Gujarat order for the Environmental Audit Scheme dated 20th December 1996, 13th March 1997, 16th September 1999, 29th June 2002, 22nd April 2010 and modified vide order dated 23rd January 2015, **SHREE DHANVANTARY COLLEGE OF ENGINEERING & TECHNOLOGY, SURAT** is nominated as **Auditor** to carry out Environmental Audit work for the industries falling under **Schedule – I** category.

PREFACE OF THE COMPAN

M/s. ONGC CTF, PILUDRA is situated at Piludra, Ta: Ankleshwar, Dist.: Bharuch, engaged in processing of crude oil & Natural Gas after Exploration through various Drill Sites of Ankleshwar Oil Field(Area I & Area II).The firm is established in January, 1962.

The environmental audit was carried out with the standard practise by routine visits or the monitoring and data collection. The environmental audit report is prepared based on the analysis of monitoring parameters and data given by the industry with respect to production, raw material consumption and utility consumption.

OBJECTIVES TO CONDUCT ENVIRONMENTAL AUDIT

- 1) To check the adequacy & efficacy of the effluent treatment plant, gaseous emission, solid waste, ambient air, noise, health and safety systems.
- 2) To check various records of Environment Management System.
- 3) To check whether company meets with all required norms of state regulatory agency that is Gujarat Pollution Control Board regarding environmental pollution control.

OPERATIONAL BRIEFING

The above-mentioned objectives have been fulfilled through meaningful inspection visits and precise study of its manufacturing system & pollution control facilities.

- 1) GPCB has appointed Dhanvantary College of Engineering and Technology to prepare Environmental Audit Report for the year of 2024-25. This report consists of concerned data for the month of Apr' 2024–Mar' 2025 verified by our authorized representatives.
- 2) The findings reported in this audit report are entirely based on data furnished by the industry & data collected by the audit team during the month of April' 2024– Mar'2025.

- 3) Thus, the findings reported in this audit report are subjected to physical surveys & monitoring conducted by the audit team representatives.

• OBSERVATIONS & RECOMMENDATION:

Please check CCA

- The industry has obtained CCA No. AWH – 116237 dated 12.05.2021 with amendment dated 17.12.2021 & 15.03.2023, which was amended vide CCA Amendment No. AWH – 134539 dated 10.07.2024 & 10.10.2024 valid upto 14.12.2025.
- The industry has established and implemented Integrated Management System comprising of Environmental Management System in accordance with EMS: ISO 14001:2015, Quality Management System in accordance with ISO 9001:2015 and Occupational Health and Safety Management System in accordance with ISO 45001:2018 & Energy Management System ISO 50001:2018.
- Factory display board provided at main gate with online display of power generation, hazardous waste, wastewater, water etc.
- Industry is maintaining proper records of month wise data regarding power consumption, production, water consumption, wastewater generation & reuse, Fuel consumption, hazardous waste generation & disposal, etc.
- Water consumption, wastewater generation & fuel consumption is within consent limit.
- ETP plant was in operation & found satisfactory during our visits.
- At inlet and final outlet of ETP, magnetic flow meter is installed, and it was in working condition.
- During audit period, the company has installed 20 KL/day capacity STP found in operation and Domestic wastewater is treating in it. Treated water is then used for horticulture/gardening.
- Ambient air quality & flue gas emission was well within CCA norms as per our analysis reports of collected samples. CEMS is provided at flue gas stack.
- Used oil and discarded containers/barrels are sent to registered recycler.
- Fly ash is being sent to Cement industries & Fly Ash based product manufactures (Brick manufacturer & Concrete manufacturer) and records for the same are maintained.
- Health records of the employees are maintained properly.
- The industry has prepared Onsite Emergency Action Plan - Disaster Management Plan which has been implemented to take care of any eventualities. The plan is reviewed as per defined frequency and is being updated as per requirements.
- The industry is carrying out Monthly Environmental monitoring of Consented parameters for Stack (PM, SO₂, NO_x), Ambient, Effluent, Fugitive, Noise through Third Party Approved Laboratory and report of the same is submitted to GPCB on monthly basis. Similarly, a six monthly report is also being sent to MoEF&CC.
- Adequate stack monitoring facilities like portholes, ladder, platform, lighting arrangement, sampling point etc. are provided by the industry.
- Health surveillance program to monitor health of the employees is observed to be proper.

THE ENVIRONMENTAL AUDIT REPORT
(APRIL 2024 TO MARCH 2025)

ENVIRONMENTAL AUDIT REPORT **(April 2024 – March 2025)**

(A) GENERAL																				
1 Name of the Industry	M/s. ONGC CTF, Piludra																			
2 Location	Piludra																			
3 Registered Office Address	New office Building, ONGC Ankleshwar, Tal- Ankleshwar, Dist-Bharuch-393010																			
4 Month & year of establishment	26/01/1962																			
5 (a) No. of Workers employed (b) Male / Female	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Employee</th> <th style="width: 15%;">Male</th> <th style="width: 15%;">Female</th> <th style="width: 15%;">Total</th> </tr> </thead> <tbody> <tr> <td>Company</td> <td style="text-align: center;">63</td> <td style="text-align: center;">0</td> <td style="text-align: center;">63</td> </tr> <tr> <td>Contract</td> <td style="text-align: center;">54</td> <td style="text-align: center;">2</td> <td style="text-align: center;">56</td> </tr> <tr> <td>Total</td> <td style="text-align: center;">117</td> <td style="text-align: center;">2</td> <td style="text-align: center;">119</td> </tr> </tbody> </table>				Employee	Male	Female	Total	Company	63	0	63	Contract	54	2	56	Total	117	2	119
Employee	Male	Female	Total																	
Company	63	0	63																	
Contract	54	2	56																	
Total	117	2	119																	
6 No. of electrical connection & service numbers. Total connected load Electrical consumption per ton of product manufactured Percentage enhancement energy saving as compared to previous year.	a) Two. Service No- 39233-350 KVA Boiler, 39323-1400 KVA, LPG b) Total Power load is 1000KVA c) As per Annexure – 2																			
7 Number(s) of D.G. Sets & their capacities	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Sr.No.</th> <th style="width: 25%;">D.G. Sets</th> <th style="width: 20%;">Capacity, KVA</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">01</td> <td style="text-align: center;">500</td> </tr> <tr> <td style="text-align: center;">2</td> <td style="text-align: center;">01</td> <td style="text-align: center;">380</td> </tr> <tr> <td style="text-align: center;">3</td> <td style="text-align: center;">01</td> <td style="text-align: center;">160</td> </tr> </tbody> </table>				Sr.No.	D.G. Sets	Capacity, KVA	1	01	500	2	01	380	3	01	160				
Sr.No.	D.G. Sets	Capacity, KVA																		
1	01	500																		
2	01	380																		
3	01	160																		
8 Name / residential address of all directors /partners, Telephone Nos. (Residential & Industrial), Fax No. & E - mail Address of industry & partners / Directors	As per Annexure – 3																			
9 No. of shifts & timings Please check timings	1st Shift: A : 07:00 AM - 03:00 PM 2nd Shift: B : 03:00 PM - 11:00 PM 3rd Shift: C : 11:00 PM - 07:00 AM General Shift : 08:30 AM - 05:30 PM																			

10 Name and address of the in charge of Environment / safety Division / Cell / Unit	Sujit Pawar, EE(P)- CTF Complex, SE(P) Near Piludra Village, Ankleshwar
11 No. of days during which production activities were in operation during the period covered for it (for audit)	No. of working days:365 As per Annexure- 4
12 Has the industry obtained ISO 9000/ ISO 14000/ ISO 45000/ OSHAS 18000/ Any other EM accreditation/ Certificate or recognition?	As per Annexure- 5
13 Whether the industry has adopted cleaner production/cleaner technology/CDM?	- The industry uses bioremediation as a cleaner production technology by decomposing the oily sludge within the company premises. - Process upgradation and optimization has been done to minimize gaseous emission through flare gas.

(B) PRODUCTION DETAILS

1 Name of products & capacity with yield / purity per day	As per Annexure -6
2 Name of all by - products and its quantity per day.	As per Annexure -6
3 Date of commencement of production for each product.	June 2015 Check
4 All raw materials required for one kg of the products.	As per Annexure - 9
5 Whether the manufacturing process is continuous or batch wise. Indicate the batch size. If the process is batch wise, no. of batches /month along with the duration for completion of each batch.	Continuous Process
6 Detailed manufacturing process with flow diagram, list of unit operations & processes with all chemical reactions, along with the time required (in hrs.) For completion of each unit operation /	As per Annexure -10

process and the total time for completion of the entire batch. Mass balance in respect of the quantity of water input of raw materials and wastewater generation.	
(C) WATER	
1 The quantity of water consumed per day as well as per ton of product manufactured (Please also enclose water balance diagram)	Details of Water Consumption As Per Annexure – 11 Water Balance Diagram As per Annexure – 12
2 The quantity of wastewater (trade waste) generated per ton of each product per day, as well as per batch.	Month wise wastewater generation is given As per Annexure – 11
3 The particulars of effluent treatment i.e. (i) Name & size of each unit (ii) The capacity of the ETP (iii) Flow diagram & hydraulic diagram (iv) Whether lighting arrangement around ETP is provided (v) Whether the separate energy meter for effluent treatment plant area is installed. If provided reading of the meter for consumption every month. (vi) Whether flow meter is provided at the inlet & outlet of ETP. Please indicate the type of the flow meter	As per Annexure – 13 Process description of ETP is given. Capacity of ETP: 900 m ³ /day 6000 m ³ /day As per Annexure – 14 Yes, adequate lighting is provided Yes, energy meter installed. Yes, only at ETP outlet, Ultrasonic flow meter with recorder.
4 The method of disposal of effluent & the final point of disposal of effluent (please attach Sketch)	Reinjection into abandoned wells. (Subsurface disposal)
5 The quality of trade effluent before & after treatment as well as at the end of each stage of treatment	As per Annexure – 1
6 The quantity and quality of sewage & its method of disposal	Sewage generated within premises is sent directly to ETP for further treatment

7 The open area available for disposal of the effluent (a) As per norms (b) Overall Pollution load	No, As per Annexure- 21
8 Whether the quality of treated effluent meets the specified norms. If no, the extent of deviation	As per Annexure - 1
9 Improvement in effluent quality and quantity since previous environmental audit based on performance evaluation of effluent management systems. If yes, provide details. (Attached separate sheets)	Quality of effluent nearly same with respect to previous environmental audit.
10 Retrofitting undertaken to improve performance of ETP. If yes, provide details.	No, we have an effective effluent treatment facility available to achieve statutory norms.
11 Major problems encountered during operation of effluent treatment facilities, If any and reasons thereof.	No
12 The details of operator / chemists responsible for operation and maintenance of effluent treatment plant (i) Name of the operators / employees (ii) Qualification & experience of each operator / employee (iii) Salary of operators / employees	As per Annexure - 16
13 The current status of consent under the Water Act - 1974	The consolidated consents and authorization order no. AWH-113478, dated 28.06.2021 under the provision of water Act - 1974, Air act - 1981 and Hazardous Rules - 1989 is valid up to 27.04.2026 As per Annexure - 17
14 Overall Pollution load	As per Annexure - 21

(D) AIR	
1 No. of the flue gas stacks, their height (from ground level), nature & consumption of fuel.	As per Annexure – 18 Sampling Facility Not Provided
2 The details pertaining to the stack monitoring facilities	Sampling Point is Not Available
3 Number of process stacks, their height (from ground level) source, expected pollutants & the details of pertaining to the provision of stack monitoring facilities	No any process gas emission
4 The quality of emission from each flue gas stack & the process stack & the extent of deviation from them	As per Annexure – 1
5 The ambient air quality within the factory premises, along with the number of ambient air quality monitoring stations outside the industry	As per Annexure – 1
6 The status of consent under the Air Act – 1981	The consolidated consents and authorization order no. AWH-113478, dated 28.06.2021 under the provision of water Act – 1974, Air act – 1981 and Hazardous Rules – 1989 is valid up to 27.04.2026 As per Annexure – 17
7 The details of air pollution control measures for all process & flue gas stack.	As per Annexure – 18
8 Improvement in emission quality since previous environmental audit based on performance evaluation of air pollution management system. If yes, provide details. (Attached separate sheets)	Nearly same with respect to previous environmental audit.
9 Retrofitting undertaken to improve	No

emission quality. If yes, provide details.	
10 Major problems encountered during operation of control device, If any and reasons thereof.	No
11 Overall Pollution load	As per Annexure – 21

(E) HAZARDOUS (SOLID) WASTE

1 The quantity, sources & composition of Hazardous waste / solid waste from each process / source.(The total generation of the sludge per ton of product manufactured)	As per Annexure – 19
2 The method of storage, treatment & disposal of Hazardous / solid waste. The details should include area of storage and disposal and whether storage and disposal system is covered made impervious (pucca). Please inform about treatment for Leachate and Solid Waste. The data/information about Leachate generation, quantity and characteristics and treatment facilities.	As per Annexure – 19,20 ETP Sludge is disposed at TSDF- BEIL regularly. processed through bioremediation
3 The status of authorization under the EPA-'86 for Solid Waste	The consolidated consents and authorization order no. AWH-113478, dated 28.06.2021 under the provision of water Act – 1974, Air act – 1981 and Hazardous Rules – 1989 is valid up to 27.04.2026 As per Annexure – 17
4 Plan, if any to reduce hazardous waste generation or it's recycling.	N.A.
5 Overall Pollution load	N.A.

(F) SITE PLAN

1 The site plan showing the location	As per Annexure – 23
--------------------------------------	----------------------

of effluent treatment plant, final point of disposal of effluent, sampling point, drainage line, stacks, solid waste storage disposal area & green belt (its width)	
---	--

(G) RESOURCE RECOVERY

1 The details regarding resource recovery from Environmental pollution control system including effluent treatment plant.	Not Applicable
2 The details regarding resource recovery/by-product recovery from manufacturing process by using cleaner production technology.	--

(H) HEALTH

1 Whether any hazard is involved in the manufacturing or from the work environment. If yes, the details there of	Yes, A hazardous chemical like NaOH and Sulphuric Acid is used in manufacturing process. No
2 Whether industry has pre - employment & periodical medical examination facilities	Yes, The industry does not have pre-employment & medical examination facilities. But, periodical post-employment medical examination is carried out.
3 Whether health records are maintained regarding adverse effect on the health of workers. If yes, details thereof	Yes, As Per Annexure - 24
4 Whether industry has appointed a factory medical officer. If yes, full time or part time. Please also include the details about the name, address and qualification of the factory medical officer	Yes Dr. Name-ASHUTOSH DEBBARMA Degree-MBBS Address- ONGC Dispensary, Ankleshwar
5 Details of medical facilities available	Yes, First Aid Box with medicine available
6 Whether sanitary facilities like	Yes, Satisfactory.

latrine, urinals, bathroom are provided & satisfactory

(I) ACCIDENT AND REMEDIAL MEASURE

- | | |
|--|------------------------------|
| 1 The details of accident in the factory & remedial measures taken | Yes.
As per Annexure - 27 |
|--|------------------------------|

(J) SAFETY MEASURES

1 General Environment of the factory

House keeping	✓	Good		Fair		Poor
Dustiness		High		Medium	✓	Low
Lightning	✓	Good		Fair		Poor
Ventilation	✓	Good		Fair		Poor

2 Whether the following protective appliances are provided to all

Goggles	Yes/No	As per requirement
Gloves	Yes/No	As per requirement
Gumboot	Yes/No	As per requirement
Helmet	Yes/No	As per requirement
Skin Cream	Yes/No	As per requirement
Soap	Yes/No	As per requirement
Ear Plug	Yes/No	As per requirement
Face Masks	Yes/No	As per requirement
Clothing	Yes/No	As per requirement

- | | |
|--|----------------|
| 3 The details of facilities for disaster management / gas leakage. | Not Applicable |
|--|----------------|

- | | |
|--|---|
| 4 Whether Onsite/Off-site Emergency plans are prepared and are being implemented/ upgraded regularly; please give details. | The industry has prepared its on-site emergency plan. The industry is a member of off-site crisis group. The industry continuously evaluates the risks and amends the on-site emergency plan accordingly. |
|--|---|

As per Annexure - 26

- | | |
|---|-------------------------------|
| 5 Whether records of occupational hazards are maintained? | Health records are maintained |
|---|-------------------------------|

6 Preventive measures adopted to minimize occupational hazard.	Regular health checkup is carried out
--	---------------------------------------

(K) REMEDIAL MEASURES

1 The details of sources; monitoring & measurements of noise within the Industrial premises.	As per Annexure – 22
2 The measures taken for prevention, treatment & control of odour nuisance in & around the industrial premises	No odour nuisance was felt during audit period.
3 The details in respect of cases/complains under the Water Act-1974, the Air Act-1981 & the EPA – 1986.	No Complain
4 The compliance report with respect to all the conditions of NOC / Consent (under all the Acts)	As per Annexure – 28
5 Whether the factory handled / produced/stored any hazardous chemicals if yes, give details	No
6 Whether insurance policy obtained under PLI Act? If yes, Give details	As per Annexure – 25

(L) WATER CESS

1 The details regarding payment of the Water Cess for the previous & the current year.	It is now obsolete.
--	---------------------

(M) DETAILS OF CONSULTANT

1 The name and address of the consultant engaged by company/ industry.	Self
--	------

(N) DECLARATION

- | | |
|---|----------------------|
| 1 It is declared that all the information submitted in & with respect to this format by us is correct and for any lapse regarding incorrect information or not giving complete information we are responsible for that. | As per Annexure – 29 |
|---|----------------------|

(O) EMS ADEQUACY & EFFICIENCY

- | | |
|--|----------------------|
| 1 The Environment management System Adequacy & Efficiency certificate shall be submitted as per the Performa / Format enclosed herewith. | As per Annexure – 30 |
|--|----------------------|

CERTIFICATE OF SAMPLING AND ANALYSIS REPORTS**➤ CERTIFICATE OF SAMPLING AND ANALYSIS REPORTS**

SAMPLE DETAILS	SAMPLING LOCATION	COLLECTED BY	SAMPLE COLLECTION	
			DATE	TIME
1 ST MONITORING [12/09/2024]				
EFFLUENT WATER	ETP INLET	ENVIRONMENT AUDIT TEAM MEMBER	12/09/2024	01:58PM
	ETP OUTLET		12/09/2024	02:08PM
AAQM LOCATION	NEAR MAIN GATE		12/09/2024	12:10 PM
	NEAR ETP		12/09/2024	12:20 PM
	NR.CONTROL ROOM		12/09/2024	01:00 PM
ETP SLUDGE	ETP SLUDGE		12/09/2024	01:15 PM
NOISE	5 DIFF.LOCATION		12/09/2024	12:45PMto 1:20PM

SAMPLE DETAILS	SAMPLING LOCATION	COLLECTED BY	SAMPLE COLLECTION	
			DATE	TIME
2 ND MONITORING [26/12/2024]				
EFFLUENT WATER	ETP INLET	ENVIRONMENT AUDIT TEAM MEMBER	26/12/2024	11:50 AM
	ETP OUTLET		26/12/2024	12:05 PM
AAQM LOCATION	NEAR MAIN GATE		26/12/2024	12:30 PM
	NEAR ETP		26/12/2024	12:50 PM
	NR.CONTROL ROOM		26/12/2024	01:30 PM
ETP SLUDGE	ETP SLUDGE		26/12/2024	11:00AM
NOISE	5 DIFF.LOCATION		26/12/2024	12:10PMto 03:00PM

SAMPLE DETAILS	SAMPLING LOCATION	COLLECTED BY	SAMPLE COLLECTION	
			DATE	TIME
3 RD MONITORING [27/02/2025]				
EFFLUENT WATER	ETP INLET		27/02/2025	02:00PM
	ETP OUTLET		27/02/2025	02:25PM
AAQM	NEAR MAIN GATE			27/02/2025

EAR: April 2024 – March 2025

M/s. ONGC CTF, Piludra

LOCATION	NEAR ETP	ENVIRONMENT AUDIT TEAM MEMBER	27/02/2025	12:30 PM
	NR.CONTROL ROOM		27/02/2025	01:00 PM
NOISE	5 DIFF.LOCATION		27/02/2025	01:45PMto 3:00PM

Parameter Analyzed on site : pH @25°C, Temperature

Parameter Analyzed off site : pH, TSS, Oil & Grease

Whether samples were
preserved as per standard
procedure for offsite analysis : Yes

Parameter analyzed by auditor
steam : All mentioned above

Parameter analyzed by Third party : Yes

Method followed for analysis :

➤ Air emission : IS:5182Part-IV, IS:5182Part-II,
IS:5182Part-VI, IS:5182 Part-XIV, APHA:4500B

➤ Water/Wastewater : APHA Standard, IS Standard, EPA Standard

NAME & ADDRESS OF THE AUDITOR:

SHREE DHANVANTARY COLLEGE OF ENGINEERING & TECHNOLOGY

DHANVANTARY CAMPUS, NEAR KIM RAILWAY STATION,

DIST: SURAT-394110.

**MR. JOYDEEP DAS
(CHEMICAL ENGINEER)**

SIGNATURE OF THE AUTHORIZED PERSON

**MR. SIDDHARTH BUTANI
(ENVIRONMENTAL ENGINEER)**

**DR. VISHNU SUTARIYA
(LAB HEAD)**

**SHREE DHANVANTARY COLLEGE OF ENGINEERING & TECHNOLOGY
(ENVIRONMENTAL AUDIT LAB)**

**DATE:
PLACE: KIM, SURAT**

➤ **ANALYSIS REPORT FOR EFFLUENTWATER SAMPLE****TEST REPORT FOR EFFLUENTWATER SAMPLE [FIRST VISIT]**

SR. NO	PARAMETERS	UNIT	12/09/2024		PERMISSIBLE LIMIT
			ETP INLET	ETP OUTLET	
			RESULT		
1	pH @ 25°C	--	6.75	7.17	--
2	Total Suspended solids (TSS)	mg/L	180	72	100
3	Oil & Grease (O & G)	mg/L	18	6.8	10

TEST REPORT FOR EFFLUENTWATER SAMPLE [SECOND VISIT]

SR. NO	PARAMETERS	UNIT	26/12/2024		PERMISSIBLE LIMIT
			ETP INLET	ETP OUTLET	
			RESULT		
1	pH @ 25°C	--	6.4	7.39	--
2	Total Suspended solids (TSS)	mg/L	154	52	100
3	Oil & Grease (O & G)	mg/L	16	7.4	10

TEST REPORT FOR EFFLUENTWATER SAMPLE [THIRD VISIT]

SR. NO	PARAMETERS	UNIT	27/02/2025		PERMISSIBLE LIMIT
			ETP INLET	ETP OUTLET	
			RESULT		
1	pH @ 25°C	--	--	7.45	--
2	Total Suspended solids (TSS)	mg/L	--	41	100
3	Oil & Grease (O & G)	mg/L	--	6.8	10

➤ **ANALYSIS REPORT FOR AMBIENT AIR SAMPLING**

SR. NO	TEST PARAMETER	UNIT	12/09/2024 [FIRST VISIT]			PERMISSIBLE LIMIT*
			NEAR MAIN GATE	NEAR ETP	NR.CONTROL ROOM	
			RESULT	RESULT	RESULT	
1	Respirable Particulate Matter(PM10)	µg/m ³	63.44	60.32	57.12	100
2	Particulate Matter (PM 2.5)	µg/m ³	21.66	24.16	20.83	60
3	Sulphur Dioxide as SO ₂	µg/m ³	15.24	12.25	9.25	80
4	Oxides of Nitrogen as NO ₂	µg/m ³	13.68	14.59	12.21	80

SR. NO.	TEST PARAMETER	UNIT	26/12/2024 [SECOND VISIT]			PERMISSIBLE LIMIT*
			NEAR MAIN GATE	NEAR ETP	NR.CONTROL ROOM	
			RESULT	RESULT	RESULT	
1	Respirable Particulate Matter(PM10)	µg/m ³	66.96	56.36	60.22	100
2	Particulate Matter (PM 2.5)	µg/m ³	25.00	29.16	24.16	60
3	Sulphur Dioxide as SO ₂	µg/m ³	12.24	13.54	8.95	80
4	Oxides of Nitrogen as NO ₂	µg/m ³	15.90	21.16	14.24	80

SR. NO.	TEST PARAMETER	UNIT	27/02/2025 [THIRD VISIT]			PERMISSIBLE LIMIT*
			NEAR MAIN GATE	NEAR ETP	NR.CONTROL ROOM	
			RESULT	RESULT	RESULT	
1	Respirable Particulate Matter(PM10)	µg/m ³	67.15	62.32	67.89	100
2	Particulate Matter (PM 2.5)	µg/m ³	20.51	24.11	28.11	60
3	Sulphur Dioxide as SO ₂	µg/m ³	9.87	12.54	12.63	80
4	Oxides of Nitrogen as NO ₂	µg/m ³	11.62	20.36	18.96	80

➤ **ANALYSIS REPORT FOR ETP SLUDGE**

SR. NO	TEST PARAMETER	UNIT	12/09/2024 [FIRST VISIT]
			ETP SLUDGE
			RESULT
1	pH	--	7.12
2	Moisture	%	28
3	Total Alkalinity	mg/kg	214
4	Chloride	mg/kg	188

SR. NO	TEST PARAMETER	UNIT	26/12/2024 [SECOND VISIT]
			ETP SLUDGE
			RESULT
1	pH	--	7.24
2	Moisture	%	32
3	Total Alkalinity	mg/kg	162
4	Chloride	mg/kg	250

ANNEXURE – 2

MONTHWISE ELECTRICITY CONSUMPTION

Month	ELECTRICITY CONSUMPTION FROM GEB(KWH)	POWER CONSUMPTION (KWH)	
		PROCESS	ETP
Apr-24	473148	323408	149740
May-24	459427	319252	140175
Jun-24	451584	312799	138785
Jul-24	461209	333019	128190
Aug-24	478783	326793	151990
Sep-24	473113	325433	147680
Oct-24	497472	338732	158740
Nov-24	490421	340016	150405
Dec-24	492177	345547	146630
Jan-25	475020	352635	122385
Feb-25	387161	303081	84080
Mar-25	412709	345804	66905
TOTAL	5552224	3966519	1585705
Avg. Consumption MWh/Month	462685.3	330543.3	132142.1
Avg. Consumption MWh/Day	15211.57	10867.18	4344.397

COMPARATIVE STATEMENT OF ELECTRICITY CONSUMPTION

Month	April 2022- March 2023	April 2023- March 2024	% Deviation
Total Electrical consumption (kWh)	5378477	5691411	(+)5.818

Month	April 2023- March 2024	April 2024- March 2025	% Deviation
Total Electrical consumption (kWh)	5691411	5552224	(-) 2.446

LIST OF BOARD OF DIRECTORS

NO	NAME OF DIRECTOR	DESIGNATION	ADDRESS WITH CONTACT NO
1	Mr. Arun Singh	Chairman & CEO	Oil and Natural Gas Corporation Ltd., JeevanBharati Tower IV, 124, Connaught Circle, New Delhi-110001. Ph No-011-23323402
2	Mr. Vivek Tongoankar	Director (Finance)	Oil and Natural Gas Corporation Ltd., JeevanBharati Tower IV, 124, Connaught Circle, New Delhi-110001. Ph No-011-23314552
3	Mr. Pankaj Kumar	Director (production)	Oil and Natural Gas Corporation Ltd., JeevanBharati Tower IV, 124, Connaught Circle, New Delhi-110001. Ph No-011-23314599
4	Mr. Sushma Rawat	Director (Exploration)	Oil and Natural Gas Corporation Ltd., JeevanBharati Tower IV, 124, Connaught Circle, New Delhi-110001. Ph No-011-23314599
5	Mrs. Manish Patil	Director (HR)	Oil and Natural Gas Corporation Ltd., JeevanBharati Tower IV, 124, Connaught Circle, New Delhi-110001. Ph No-011-23314610
6	Mr. Vikram Saxena	Director (T&FS)	Oil and Natural Gas Corporation Ltd., JeevanBharati Tower IV, 124, Connaught Circle, New Delhi-110001. Ph No-011-23314610

MONTHWISE NUMBER OF DAYS OF OPERATION

Month	No. of Working Days
Apr-24	30
May-24	31
Jun-24	30
Jul-24	31
Aug-24	31
Sep-24	30
Oct-24	31
Nov-24	30
Dec-24	31
Jan-25	31
Feb-25	28
Mar-25	31
Total Days	365

VEXIL BUSINESS PROCESS SERVICES



Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Central Tank Farm
Village: Piludra, Taluka: Ankleshwar
District: Bharuch 392 020
Gujarat
INDIA

who have implemented an Occupational Health and Safety Management System, which meets the requirements laid down in ISO 45001:2018, with the following scope:

- i) Receipt & Processing of Well Fluids
- ii) Supply of Crude Oil, Natural Gas, Naphtha & LPG
- iii) Disposal of Effluent

Certificate No. : H9122811.39
Original Issue : 26 April 2025
Latest Issue : 26 April 2025
Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 28 February 2026
Surveillance 2 due on : 28 February 2027

W. G. Jain

for Vexil Business Process Services Private Limited
100 D, Karmia Nagar, Dahanu 110 007



ISO 45001:2018

To check the validity of the certificate, please email to info@vexilbps.com
The validity of the certificate can also be verified at <http://www.vexilbps.com>
Copies reproduction of this certificate is not permitted.
Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

POB25021

Page 1 of 1



Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Central Tank Farm
Village: Piludra, Taluka Ankleshwar
District: Bharuch 392 020
Gujarat
INDIA

who have implemented a Quality Management System, which meets the requirements laid down in ISO 9001:2015, with the following scope:

- i) Receipt & Processing of Well Fluids
- ii) Supply of Crude Oil, Natural Gas, Naphtha & LPG
- iii) Disposal of Effluent

Certificate No. : Q9124297.39
 Original Issue : 26 April 2025
 Latest Issue : 26 April 2025
 Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
 Surveillance 2 due on : 19 February 2027

Leo Rain

for Vexil Business Process Services Private Limited
 100 D, Kamla Nagar, Delhi 110 007



ISO 9001:2015

To check the validity of the certificate, please email to info@vexilps.com
 The validity of the certificate can also be verified at <http://www.vexilps.com>
 Coloured reproduction of this certificate is not permitted.
 Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

PEB/1028

Page 1 of 1



Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Central Tank Farm
Village: Piludra, Taluka: Ankleshwar
District: Bharuch 392 020
Gujarat
INDIA

who have implemented an Environmental Management System, which meets the requirements laid down in ISO 14001:2015, with the following scope:

- i) Receipt & Processing of Well Fluids
- ii) Supply of Crude Oil, Natural Gas, Naphtha & LPG
- iii) Disposal of Effluent

Certificate No. : E9122822.39
 Original Issue : 26 April 2025
 Latest Issue : 26 April 2025
 Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 18 February 2026
 Surveillance 2 due on : 18 February 2027

for Vexil Business Process Services Private Limited
 109 D, Karmia Nagar, Delhi 110 007



ISO 14001:2015

To check the validity of the certificate, please email to info@vexilgps.com
 The validity of the certificate can also be verified at <http://www.vexilgps.com>
 Coloured reproduction of this certificate is not permitted.
 Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

ISS-2020

Page 1 of 1

ANNEXURE – 6**LIST OF PRODUCTS AND BY-PRODUCTS ALONG WITH THEIR CAPACITY,
YIELD & PURITY**

Sr. No.	Name of the Products	Installed Capacity as per CCA (MT/Annum)	Actual Production (MT/Annum)	Yield/kg	Purity (%)
1	Crude Oil	341880	129500	31.148	100
2	Natural Gas	163680000 M ³ /Annum	81226595 M ³ /Annum	36.542	100
BY-PRODUCTS					
1	LPG	13663	8658	50.332	100
2	Naphtha	9701	723	7.278	100
3	Lean Gas	89316	87566	97.70	100
Total Production			96947		

DETAILS OF PRODUCTS AND BY-PRODUCTS

Month	Name of Products/By-Products (MT)				
	Crude Oil	Natural Gas(M ³)	LPG	Naphtha	Lean Gas
Apr-24	11088.12	6144843	756.96	61.55	7410
May-24	10575.83	6499121	734.88	62.5	7362
Jun-24	10041.24	6365395	766.89	164.231	7269
Jul-24	10659.18	6424277	851.72	172.67	7326
Aug-24	10700.92	6395356	928.85	182.249	7419
Sep-24	10296.37	6217276	924.93	183.651	7216
Oct-24	10420.86	6420738	899.6	189.49	7256
Nov-24	10121.23	6412088	838.3	138.09	7345
Dec-24	10470.08	6554096	810.23	60.82	7216
Jan-25	10777.13	6648375	838.83	61.75	7429
Feb-25	9347.731	6029366	707.86	54.191	7316
Mar-25	10405.45	6732797	833.27	62.45	7327
Total	124904.1	76843728	9892.32	1393.642	87891
Avg. Production MT/Month	10408.68	6403644	824.36	116.137	7324.250
Avg. Production MT/Day	342.2031	210530.8	27.10225	3.818	240.797
As per CCA production quantity MT/M	28490	13640000 M³/Month	1138.60	808.40	7443

DETAILS OF COMMENCEMENT OF PRODUCTION

SR.NO.	PRODUCT	DATE OF COMMENCEMENT
1	Crude Oil	26.01.1962
2	Natural Gas	26.01.1962
3	LPG	25.02.1986
4	Naphtha	25.02.1986
5	Lean Gas	20.01.1974

DETAILS OF MONTHWISE RAW MATERIAL CONSUMPTION

MONTH	Name of Raw Material (M ³)
	Shrinkage LPG
Apr-24	763560
May-24	746141
Jun-24	747265
Jul-24	805570
Aug-24	824466
Sep-24	793284
Oct-24	832919
Nov-24	786820
Dec-24	717743
Jan-25	761984
Feb-25	666360
Mar-25	789728
TOTAL	9235840
Avg. Consumption M³/Month	769653.3
Avg. Consumption M³ /Day	25303.67

Month	BY-PRODUCT GENERATION (MT)		
	LPG	Naphtha	Lean Gas
Apr-24	756.96	61.55	7410
May-24	734.88	62.5	7362
Jun-24	766.89	164.231	7269
Jul-24	851.72	172.67	7326
Aug-24	928.85	182.249	7419
Sep-24	924.93	183.651	7216
Oct-24	899.6	189.49	7256
Nov-24	838.3	138.09	7345
Dec-24	810.23	60.82	7216
Jan-25	838.83	61.75	7429
Feb-25	707.86	54.191	7316
Mar-25	833.27	62.45	7327
Total Generation MT/Month	824.36	116.137	7324.250

PROCESS DESCRIPTION AND MASS BALANCE OF PRODUCTS

The oil and gas producing wells of Ankleshwar oil fields are connected to Group Gathering Stations/ Gas Collecting Stations, from the GGS/GCS.

The separated gas and liquid along with water are transported to CTF through the feeder collector pipe line network.

GGS dispatch LP gas at a pressure of 0.9 Kg/cm² to CTF Complex. Gas directly goes to Compressor where it is compressed to 24 kg/cm². After GCP it goes to LPG plant for VAP recovery. After LPG plant Lean gas is directly sent to GCS-Motwan for Gas lift operation. New 03 nos of gas compressor were commissioned to replace 08 nos of old compressor of overall same capacity.

Gas and condensate from the Aliabet field comes to the group separator through 04" line. The Group separator as well as the Test separator is being operating pressure 25 kg/cm². Gas from the separator goes to the existing inlet filter-separator (FC-21.01) of LPG plant at CTF, Ankleshwar to combine with the existing feed (3.5 LSCMD) to LPG plant for further processing. A senior orifice meter at outlet of Group Separator measure total gas from Aliabet field for custody transfer purpose.

The drop-out condensate from Group, Test separator flow to Liquid Dryers (D 106 A/B) for drying. The Liquid Dryers reduces the moisture content of the condensate stream down to 5 ppm at outlet. The dry condensate from the Dryer combines with the existing feed inlet line to De-ethanizer of LPG plant for further processing. A Coriolis meter at the outlet of liquid dryer measures the drop-out condensate from Aliabet field for custody transfer purpose.

The produced water from Group and Test Separator will be sent to existing produced water treatment plant.

The in-coming liquid from the field contains pure oil, emulsion and associated free water is passed through the first wash tank to knock out the free water and then stored in intermediate storage tanks. Then liquid is treated at the de-emulsification plant in Heater Treater as to make it to meet the refinery specifications.

If refinery specification is not met, it is treated through Heater Treater. After passing through a second wash tank, to knock-out any remaining free water, the treated crude oil is pumped through Ankleshwar - Koyali pipe line to Gujarat Refinery located at Baroda.

The effluent water drained from wash tank is treated in the Effluent Treatment Plant (ETP) and final treated water conforming to the Gujarat Pollution Control Board norms is then disposed of to the Sub-Surface through identified Abandoned Wells by Deep Well Injection Disposal method via MPH (Main Pump House).

Manufacturing Details of LPG, Naphtha & Lean Gas at LPG Plant:

Inlet gas saturated at 43.3°C and 26 kg/cm² pressure flows through a small inlet filter separator to remove debris and small amounts of entrained liquid droplets contained in the inlet gas.

The inlet gas is then dried to a minus 101°C-water dew point in one of two molecular sieve packed dehydrators.

The molecular sieve dehydration is used for two reasons: It is more reliable when operating the plant at temperature below minus 34°C; and The system can depress the water dew point to minus 101°C such that if a cryogenic process is added in the future for the ethane recovery, modification of the dehydration system will not be required.

During the start-up Gas Chillers and De-etheriser Refluxing Condenser should be filled with some quantity (about 20% of vol.) of Methanol to overcome freezing in the lines.

After dehydrating the inlet gas and filtering the inlet gas to remove molecular sieve dust, the inlet gas stream is then split and cooled by cross exchange with residue gas and chilled condensed liquids in two exchangers.

The cooled inlet gas streams are recombined and further cooled by exchange with low-pressure propane in a refrigeration system chiller.

The liquids condensed by chilling the inlet gas stream enter a cold separator where the liquids and no condensed inlet gases are separated. Then it goes to the deethnizer tower where methane and ethane gets separated.

After this liquid stream goes to the debutanizer tower where top product is mainly propane and butane i.e. LPG and bottom product is pentane and above component i.e. naphtha.

ANNEXURE – 11**DETAILS OF MONTHWISE WATER CONSUMPTION AND WASTE WATER GENERATION**

Month	Cannel Division Fresh Water Consumption (kL)				Total Fresh Water Consumption (kL)
	Industrial Purposes (KL)	Gardening (KL)	Fire fighting (KL)	For Domestic Purpose	
Apr-24	5500	3500	3700	450	13150
May-24	5400	3200	3500	450	12550
Jun-24	5300	3000	3700	450	12450
Jul-24	5000	2900	4000	450	12350
Aug-24	4600	2900	3000	450	10950
Sep-24	4800	3100	3400	450	11750
Oct-24	5000	2900	3800	450	12150
Nov-24	5100	2800	3700	450	12050
Dec-24	4700	2600	3300	450	11050
Jan-25	4900	3600	3700	450	12650
Feb-25	4800	3500	3800	450	12550
Mar-25	5400	3500	3300	450	12650
TOTAL	60500	37500	42900	5400	146300
Avg. Consumption kL/Month	5042	3125	3575	450	12192
Avg. Consumption kL/Day	165.753	102.740	117.534	14.795	400.822

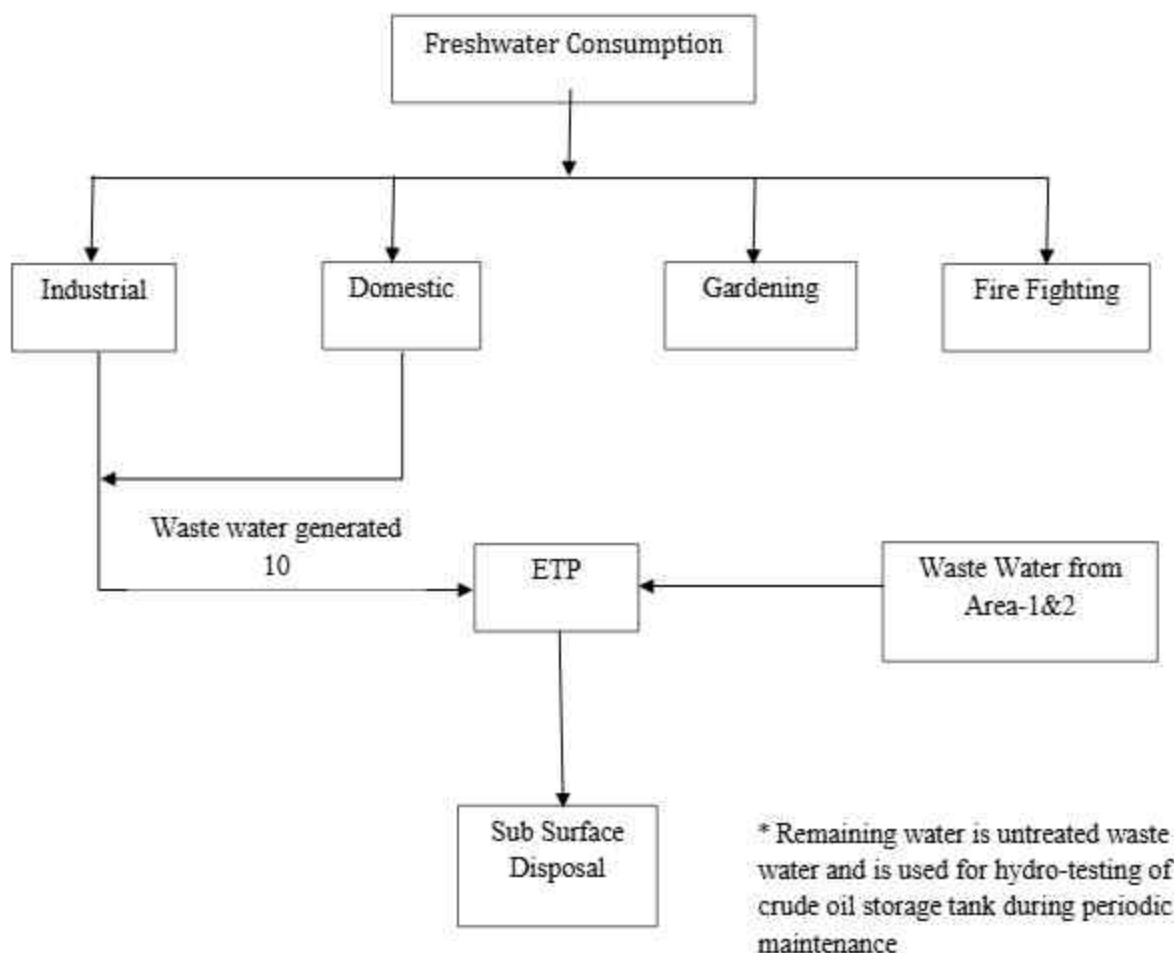
COMPARATIVE STATEMENT OF WATER CONSUMPTION

	Apr. 2023 to Mar. 2024	Apr. 2024 to Mar. 2025	% Deviation
Total Fresh Water Consumption (kL)	146915	146300	(-)0.419

Month	Wastewater Generation (kL)	Produced waste Water (KL)	Total Waste Water (KL)
Apr-24	300	87166	87466
May-24	250	88862	89112
Jun-24	275	84320	84595
Jul-24	300	92942	93242
Aug-24	315	91908	92223
Sep-24	295	88920	89215
Oct-24	290	99373	99663
Nov-24	300	95339	95639
Dec-24	280	97978	98258
Jan-25	300	91833	92133
Feb-25	300	83785	84085
Mar-25	270	97923	98193
TOTAL	3475	1100349	1103824
Avg. Consumption kL/Month	290	91696	91985
Avg. Consumption kL/Day	9.521	3014.655	3024.175

COMPARATIVE STATEMENT OF WATER CONSUMPTION

	Apr. 2023 to Mar. 2024	Apr. 2024 to Mar. 2025	% Deviation
Total Waste Water Consumption (kL)	1062329	1103824	(+) 3.906

WATER BALANCE DIAGRAM**Note:**

- 1) No. of working days during audit period (Apr. 2024 to Mar.2025):365 Days
- 2) Water balance is prepared on the basis of data provided by the company representative.
- 3) All the units are in **m³/day**.

DESCRIPTION OF EFFLUENT TREATMENT PLANT**Process Description of Effluent Treatment Plant:**

Scheme to treat the effluent water of Ankleshwar oil field has been commissioned on dated: 03/11/1987 at a cost of Rs. 60.15 Lakh.

- Source of Effluent - formation water.
- Rate of flow of - 6000 m³/Day

Raw Effluent mainly consisting of Formation water with high Oil, Grease, TDS & Chloride concentration is treated Physico-Chemically by using Dissolved Air Flotation (DAF) method for the separation of Oil, Grease, S.S. and other low density materials. Poly-Aluminium Chloride (PAC) is dosed in to the Air flotation Vessel to break the emulsion & to enhance the Oil flotation.

The Effluent from DAF is collected in to the Sedimentation Tanks, which are designed with sufficient detention time, where most of the oil & suspended solids will get separated from the wastewater. The floating oil layer is skimmed in to the Slope Oil Collection Tank. Then the effluent is passed through "API Separator" for further reduction of Oil & S.S. concentration. The final Treated Effluent is collected into a Regulating Reservoir prior to disposal in to the subsurface surface through some of the identified Abandoned Wells by Deep-Well Injection Process via MPH. The Sludge from the API Separator & Sedimentation tanks is being collected into the Sludge Pit.

Detailed Description of Various unit operations:**(A) Air flotation & chemical dosing:**

Oily effluent enters the Air flotation Vessels where Chemical (Poly Aluminium Chloride) is dosed & Air is spared for flocculation of Oil & Grease etc.

Present rate of effluent for treatment - 4800 m³/Day.

Inlet Effluent line Size - 350 mm

Name of chemical - Poly Aluminium Chloride.

Chemical dosing concentration - 0.01% w/w.

Rate of chemical dosing – 10 ppm

Compressed Air gives flotation to flocks of Oil & Grease and Suspended Solid matter.

Pressure of compressed Air-3.5 kg /cm².

Quantity of Air Injection-0.24 m³/min

(B) Flow Metering & Sedimentation / Storage:

Effluent is allowed to flow in to Sedimentation /Storage ponds through the rectangular weir installed at the inlet.

Sedimentation ponds-01 No.

Storage pond-1 No.

Working capacity-10,000 m³ (each).

Water from outlet of ponds is taken in to the equalizations Chamber, who's Capacity is 15 m³

Oil floating on the top surface is removed by the De-Oiler Pipes Mechanism installed near the water outlet and this recovered oil is taken by gravity in to centralized skimmed oil tank (Slope Oil Tank) and mixed with Crude Oil for re-processing/re-use.

(C) Sludge removal:

The Solid Sludge /Sediments if any, gets removed into sludge pits of Sedimentation /Storage Ponds& from API separator through the 350 mm & 150 mm sludge line laid from the sludge pockets at the bottom of these tanks.

From API Separator sludge/sedimentation is collected by the skimming mechanism on its reverse movement during which it scraps all the sludge from the bottom and brings it to the sludge pit, from where it is removed through the sludge line which combines with sludge line of ponds and finally is taken for drying before disposal.

No. & Size of sludge pit-10 m X 10 m X 1.0 m

Capacity-100 m³

(D) API Separator:

From Equalization chamber effluent water flows to API Separator, where flow is divided into two channels operating in parallel. Floating matter is removed from the surface by a moving skimming mechanism. Oil or suspended matter if left any, is removed in this unit where polishing of water is achieved.

Size- 21 m X 2 m X 1.15 m (each Channel)

(E) Skimmed Oil Tank & Oil Recovery:

EAR: April 2024 – March 2025

M/s. ONGC CTF, Piludra

The Oil & Grease removed from Sedimentation/Storage ponds & API separator is taken to Skimmed Oil Tank, from where it is pumped to the Oil handling system of Central Tank Farm Complex (CTF-Complex).

Skimmed Oil Tank Size-2.5 m X 2.0 m X 1.6 m

Oil Pump-5 m³/hr

Water from API separator flows to the Regulating Reservoir (Guard Pond) to the Turbine sump and pumped to the Subsurface through some of the identified Abandoned Wells via MPH (i.e. Disposal by Deep-Well Injection process)

DETAILS OF ETP UNITS WITH THEIR CAPACITY:

Sr. No	Name of the unit	No. of Units	MOC	Size
1	Oil Skimmer	02	CS	Dia.: 12"
2	Tilted Plate Interceptor	01	RCC	12.6 m X 9.5 m X 3.0 m LD + 0.5 m FB
3	D.A. Flotation Tank	01	RCC	Dia.-9.6 m X 3.0 m LD + 0.5 m FB
4	DAF Saturation Vessel	01	CSRL	Dia.-1.5 m X 3.0 m HT = 5 KL
5	Selector unit	04	RCC	4.0 m X 4.0 m X 1.6 m LD + 0.5 m FB
6	Aeration tank	01	RCC	40 m X 40 m X 3.0 m LD + 0.5 m FB
7	Clarifier	02	RCC	Dia.-20.0 m X 3.0 m SWD + 0.5 m FB
8	Sludge Thickener	01	RCC	Dia.-10.0 m X 3.0 m SWD + 0.5 m FB
9	Dual Media Filter	03	CSRL	Dia.-3.25 m X 3 m HT
10	Carbon Filter	03	CSRL	Dia. - 3.25 m X 3 m HT
11	Air Receiver	01	CSRL	Dia.- 1.5 m X 3.5 m HT
12	Sludge Lagoon	02	RCC	20.0 m X 7.5 m X 1.7 m LD + 0.3 mFB
13	Sludge Drying Bed	02	BRICK	15 m X 5 m X 1.6 m TD
14	Centrifuge	02	SS 316	10 m ³ /hr
15	Wash Tank	01	M.S	5000 m ³
16	Equalization Tank	01	RCC	22 m X 15 m X 1.85 m LD + 0.5 m FB
17	Neutralization Tank	01	RCC	5 m X 5 m X 2 m LD + 0.5 m FB
18	Flash Mixer	01	RCC	2 m X 2 m X 1.9 m LD + 0.5 m FB
19	Flocculation Tank	01	FRP	6 m X 6 m X 3.5 m LD + 0.5 m FB
20	Chemical dosing Tank	01	FRP	3.5 m X 3.5 m X 2.8 m TH
21	Aerator/Selector Feed Tank.	01	RCC	12.25 m X 12.25 m X 2.0 m LD + 0.5 m FB
22	Slope oil Tank	01	RCC	5 m X 5 m X 1.0 m LD + 0.5 m FB
23	Secondary Sludge Pump	01	RCC	10 m X 10 m X 2.0 m LD + 0.5 m FB
24	Thickened Sludge Pump.	01	RCC	5 m X 5 m X 1.0 m LD + 0.5 m FB

EAR: April 2024 – March 2025**M/s. ONGC CTF, Piludra**

25	Filter Feed Sump.	01	RCC	10 m X 15 m X 2.0 m LD + 0.5 m FB
26	Treated effluent Tank	02	RCC	36 m X 70 m X 2.0 m LD + 0.5 m FB
27	Alkali Tank	02	FRP	Dia.: 1.0 m X 1.85 m HT
28	PAC Tank	02	FRP	Dia.: 1.0 m X 1.85 m HT
29	Poly Tank	02	FRP	Dia.: 1.5 m X 1.75 m HT
30	DAP Tank	02	FRP	Dia.: 1.0 m X 1.85 m HT
31	Urea Tank	02	FRP	Dia.: 1.0 m X 1.85 m HT
32	DW Poly. Tank	02	FRP	Dia.: 1.5 m X 1.75 m HT
33	OWS Pit	02	FRP	5 m X 2.5 m X 2.0 m LD + 0.5 m FB
34	Service water Tank	03	HDPE	Dia.-2.55 m X 4.6/2.48 m HT
35	Drinking water Tank	01	HDPE	Dia.: 2.00 m X 1.95 m HT
36	Neutralization Pit.	02	RCC	1.7 m X 0.7 m X 0.81 m LD

DETAILS OF CHEMICAL CONSUMPTION AT ETP

Month	Chemical consumption at ETP in (kg)		
Name of Chemicals→	PAC	Alkali	DOPE
Apr-24	1800	60	15
May-24	1860	62	15.5
Jun-24	1800	60	15
Jul-24	1860	62	15.5
Aug-24	1240	62	15.5
Sep-24	1200	60	15
Oct-24	1240	62	15.5
Nov-24	1200	60	15
Dec-24	1240	62	15.5
Jan-25	1440	62	15.5
Feb-25	1680	56	14
Mar-25	1860	62	15.5
Total	18420	730	182.5
Avg. Per/Month	1535	60.833	15.208
Avg. per/Day	50.466	2.000	0.500

Note:

- ✓ PAC: Poly Aluminium Chloride
- ✓ DOPE: Deoiling Polyelectrolyte
- ✓ Alkali means Calcium oxide chemical used to maintain the pH.

Total quantity of raw material consumed per ____ days

Rawmaterialreqd. _____

PerKLoftwastewater = Total quantity of waste water generated per ____ days

= _____ kg/kL

DETAILS OF ENERGY CONSUMPTION IN ETP

Month	Electricity Consumption from GEB (kWh)
Apr-24	149740
May-24	140175
Jun-24	138785
Jul-24	128190
Aug-24	151990
Sep-24	147680
Oct-24	158740
Nov-24	150405
Dec-24	146630
Jan-25	122385
Feb-25	84080
Mar-25	66905
Total	1585705
Avg. Per/Month	132142.1
Avg. per/Day	4344.397

DETAILS OF OPERATOR/ CHEMIST FOR EMS

Sr. No.	Name	Designation	Qualification	Total Experience (Years)
1	Parmar Rajeshkumar Daudhbhai	Supervisor	Bsc Chemistry	14 years
2	Patel Narendra Kumar Balubhai	Maintenance	Diesel Mechanical	14 years
3	Shaikh Mohammad Yunus Amiruddin	Electrician	I.T.I Instrument	14 years
4	Patel Pradipkumar Sharbhai	Electrician	I.T.I Electrical	1 years
5	Patel Hiteshkumar Harshadbhai	Electrician	I.T.I Electrical	11 years
6	Jitubhai Nagjibhai Vasava	Electrician	I.T.I Electrical	14 years
7	Kher Mahendrasinh Prabhatsinh	Chemist	Bsc Chemistry	14 years
8	Rana jaykumar Rameshbhai	Chemist	Bsc Chemistry	12 months
9	Alpeshkumar Bhagubhai Parmar	Chemist	Bsc Chemistry	13 years
10	Patel Hardikkumar Rasikbhai	Chemist	Bsc Chemistry	2.6 years
11	Patel Dattukumar Dilipbhai	Operator	I.T.I	14 years
12	Vasava Vijaybhai Sureshbhai	Operator	I.T.I	11 years
13	Patel Rakeshkumar Bhagubhai	Operator	I.T.I	14 years
14	Mahida Harendrasinh Ganpatsinh	Operator	I.T.I	14 years
15	Malek Irshadahmed Gulamrasul	Operator	I.T.I	14 years
16	Rahul Kumar Ashokbhai Patel	Operator	I.T.I	14 years
17	Patel Maheshbhai Kanubhai	Operator	I.T.I	11 years
18	Sandeepkumar Kanchanlal Patel	Operator	I.T.I	14 years

CONSOLIDATED CONSENT & AUTHORIZATION**GUJARAT POLLUTION CONTROL BOARD**

PARYAVARAN BHAVAN

Sector-10-A, Gandhinagar-382 010

Phone : (079) 23226295

Fax : (079) 23232156

Website : www.gpcb.gov.in

By R.P.A.D.

CONSOLIDATED CONSENT AND AUTHORIZATION (CC & A)**CCA NO: AWH-113478****NO: GPCB/ANK/CCA-141(5)/ID-15434/****DT: 08/08/2021**

In exercise of the power conferred under Section-25 of the Water (Prevention and Control of Pollution) Act-1974, under Section-21 of the Air (Prevention and Control of Pollution) Act-1981 and Authorization under rule 6(2) of the Hazardous & Other Wastes (Management and Transboundary Movement) Rules-2016, framed under the E(P)Act-1986.

And whereas Board has received consolidated application dated 09/03/2021 and inward no. 190115 for the consolidated consent and authorization (CC & A) of this Board under the provisions / rules of the aforesaid Acts, Consolidated Consent & Authorization is hereby granted as under:

CONSOLIDATED CONSENT AND AUTHORIZATION:

(Under the provisions / rules of the aforesaid Environmental Acts)

To,

M/s. ONGC (CTF) PILUDARA,

PLOT NO: 189,211,212,213,214,215,216,217,219,234,284,293,

VILLAGE: PILUDARA, TAL- ANKLESHWAR,

DIST-BHARUCH.

1. Consent Order No. : AWH- 113478 date of Issue 28/06/2021.
2. The consent under Water Act -1974, Air Act - 1981 and Authorization under Environment (Protection) Act, 1986 shall be valid up to 27/04/2026 to operate industrial plant to manufacture following products:

Sr. No.	Products	Quantity
1	Crude Oil (MT)	28,490 MT/Month
2	Natural Gas (M3)	1,36,40,000 M3/Month
By Products		
1	LPG	1138.60 MT/Month
2	NGL/Naptha	808.40 MT/Month
3	Lean Gas	7443 MT/ Month

Specific conditions:

- a) Unit shall maintain ZLD.
- b) Unit shall not carry out any construction activities and production which attracts provisions of Environment Clearance without obtaining EC from competent authority under EIA notification dated 14/09/2006 and amended thereafter.
- c) Unit shall sell out their hazardous waste to authorized endusers who is having authorization with valid CCA and rule 9 permission to receive this waste. Unit shall make MoU with such authorized endusers and submit MoU.

Page 1 of 5

Clean Gujarat Green Gujarat

ISO - 9001 - 2008 & ISO - 14001 - 2004 Certified Organisation

- d) All the efforts shall be made to send hazardous waste to cement industry for Co-processing first & there after it shall be disposed through other option.
- e) Unit shall strictly follow the Fly Ash Notification for disposal of generated ash.

3. CONDITION UNDER THE WATER ACT:

- 3.1 The quantity of industrial effluent (Formation water separated from the crude oil) shall not exceed **4800 M3/Day**. Which shall be re-injected in abandoned well.

- 3.2 The industrial effluent shall conform to the following standards to re-inject effluent in abandoned well

Sr. No.	PARAMETERS	PERMISSIBLE LIMIT
1	Total Suspended Solids (TSS)	100 mg/L
2	Oil and Grease	10 mg/L

- 3.3 The effluent conforming to the above standards shall be re-injected into identified abandoned wells. There shall not be any waste water discharge into surface drain outside the premises.
- 3.4 Oily waste shall be collected, stored safely that shall be no fire hazard. In case of such hazard, GPCB shall be informed immediately.
- 3.5 There shall be no discharge of the industrial effluent from the manufacturing process and other ancillary industrial operations, **Hence the unit shall strictly adhere to zero discharge.**
- 3.6 The quantity of the domestic waste water (sewage) shall not exceed **15 KL/Day**.
- 3.7 The total water consumption for industrial process and other ancillary operations shall not exceed **250 KL/Day**, water consumption for domestic purpose shall not exceed **15 KL/Day** and water consumption for gardening & fire fighting shall not exceed **285 KL/Day** as mentioned in form D submitted consent application under Water Act-1974.
- 3.8 The unit shall affix of water meters as per section 4 (1) of the water (Prevention and Control of Pollution) Cass Act-1977 for the purpose of measuring and recording the quantity of water consumed at such places as may be required, within 15 days and it shall be presumed that the quantity indicated by the meter has been consumed by the industry until the contrary is proved.
- 3.9 Sewage shall be disposed through septic tank/soak pit system.

4. CONDITIONS UNDER THE AIR ACT:

- 4.1 The following shall be used as fuel:

Sr. No.	Name of fuel	Quantity
1.	Natural Gas	50-60 M3/Day

- 4.1.1 The flue gas emission through stack shall conform to the following standards:



AIR POLLUTION CONTROL BOARD

PARYAVARAN BHAVAN

Sector-10-A, Gandhinagar-382 010

Phone : (079) 23226295

Fax : (079) 23232156

Website : www.gpcb.gov.in

Stack No.	Stack attached to	Stack Height in Meter (From G.L.)	Air Pollution Control Measure (APCM)	Parameter	Permissible limit
1.	Flare stack (Cold)	30	--	PM	150 mg/NM3
2.	Flare stack (Hot)	9	--	SO ₂ NO _x	100 PPM 50 PPM

- 4.2 There shall be no process gas emission from the manufacturing process and any other ancillary industrial operation through various stacks/ vent of reactors, process, vessel from plant premises.
- 4.3 The concentration of the following parameters in the ambient air within the premises of the unit shall not exceed the limits specified hereunder.

Sr. No.	Parameters	Permissible Limit (microgram /m ³)	
		Annual	24 Hours Average
1.	Particulate Matter (PM ₁₀)	60	100
2.	Particulate Matter (PM _{2.5})	40	60
3.	Oxides of Sulphur (SO _x)	50	80
4.	Oxides of Nitrogen (NO _x)	40	80

- Annual arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.
 - 24 hourly or 08 hourly or 01 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they may exceed the limits but not on two consecutive days of monitoring.
- 4.4 Unit shall operate industrial plant / air pollution control equipment very efficiently and continuously so that the gaseous emission always conforms to the standards specified as above.
- 4.5 The consent to operate the industrial plant shall lapse if at any time the parameters of the gaseous emission are not within the tolerance limits specified as above.
- 4.6 Unit shall provide portholes, ladder, platform etc at chimney(s) for monitoring the air emissions and the same shall be open for inspection to/and for use of Board's staff. The chimney(s) vents attached to various sources of emission shall be designed by numbers such as S-1, S-2, etc, and these shall be painted/ displayed to facilitate identification.
- 4.7 Unit shall take adequate measures for control of noise levels from its own sources within the premises so as to maintain ambient air quality standards in respect of noise to less than 75 dB(a) during day time and 70 dB (A) during night time. Daytime is reckoned in between 6a.m. and 10 p.m. and nighttime is reckoned between 10 p.m. and 6 a.m.
- 4.8 All efforts shall be made to control VOC emissions and odor problem, if any.

Clean Gujarat Green Gujarat

ISO - 9001 - 2008 & ISO - 14001 - 2004 Certified Organisation

5. GENERAL CONDITIONS: -

- 5.1 In case of change of ownership/ management the name and address of the new ownership/ partners/ directors/ proprietor should immediately be intimate to the Board. Also any change in equipment or working conditions as mentioned in the consents form/ order should immediately be intimated to this Board.
- 5.2 Adequate plantation shall be carried out all along the periphery of the industrial premises in such a way that the density of plantation is at least 1000 trees per acre of land and a green belt of 5 meters width is developed.
- 5.3 Unit shall put up at the entrance a board displaying the name of unit, particulars of the products/ process and the name of proprietor/partners /directors of the unit and the electricity consumer number as on the record of DGVCL.

6. AUTHORISATION FOR THE MANAGEMENT & HANDLING OF HAZARDOUS WASTES Form-2 (See rule 6(2)).

6.1 Number of authorization: AWH-113478 date of Issue 28/06/2021.

6.2 M/s. ONGC (CTF) PILUDARA is hereby granted an authorization to operate facility for following hazardous wastes on the premises situated at PLOT NO: 189,211,212,213,214,215,216,217,219,234,284,293, VILLAGE: PILUDARA, TAL-ANKLESHWAR, DIST: BHARUCH.

Sr. No.	Name of Haz. Waste	Category Number	Quantity in Year	Facility
1	ETP Sludge from sedimentation Pond	34.3	100 MT	Collection, Storage, Transportation & Disposal by Incineration at BEIL, Ankleshwar.
2	Oily sludge	5.1	200 MT	Collection, Storage, Transportation within factory premises and Incineration at BEIL Ankleshwar.
3	Discarded Containers	33.3	365 nos.	Collection, Storage, Reuse & Decontamination.
4	Used Oil	5.1	16 KL	Collection, Storage, Transportation and sell to Registered refiners.

- 6.3 The authorization is granted to operate a facility as above.
- 6.4 The authorization shall be in force for a period up to 27/04/2026.
- 6.5 The authorization is subject to the conditions stated below and such other conditions as may be specified in the rules from time to time under the Environment (Protection) Act-1986.

7. TERMS AND CONDITIONS OF AUTHORISATION:

- 7.1 The authorised person shall comply with the provisions of the Environment (Protection) Act, 1986, and the rules made there under.
- 7.2 The authorisation or its renewal shall be produced for inspection at the request of an officer authorised by the Gujarat Pollution Control Board.
- 7.3 The person authorised shall not rent, lend, sell, transfer or otherwise transport the hazardous and other wastes except what is permitted through this authorisation.



GPCB

GUJARAT POLLUTION CONTROL BOARD

PARYAVARAN BHAVAN

Sector-10-A, Gandhinagar-382 010

Phone : (079) 23226295

Fax : (079) 23232156

Website : www.gpcb.gov.in

- 7.4 Any unauthorised change in personnel, equipment or working conditions as mentioned in the application by the person authorised shall constitute a breach of his authorisation.
- 7.5 The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time;
- 7.6 The person authorised shall comply with the provisions outlined in the Central Pollution Control Board guidelines on "Implementing Liabilities for Environmental Damages due to Handling and Disposal of Hazardous Waste and Penalty"
- 7.7 It is the duty of the authorised person to take prior permission of the Gujarat Pollution Control Board to close down the facility.
- 7.8 The imported hazardous and other wastes shall be fully insured for transit as well as for any accidental occurrence and its clean-up operation.
- 7.9 The record of consumption and fate of the imported hazardous and other wastes shall be maintained.
- 7.10 The hazardous and other waste which gets generated during recycling or reuse or recovery or pre-processing or utilization of imported hazardous or other wastes shall be treated and disposed of as per specific conditions of authorization.
- 7.11 The importer or exporter shall bear the cost of import or export and mitigation of damages if, any.
- 7.12 An application for the renewal of an authorization shall be made as laid down under Hazardous & Other Wastes (Management and Transboundary Movement) Rules-2016.
- 7.13 Any other conditions for compliance as per the Guidelines issued by the Ministry of Environment, Forest and Climate Change or Central Pollution Control Board from time to time.
- 7.14 Annual return shall be filed by June 30th for the period ensuring 31st March of the year.
- 7.15 Unit shall have to display the relevant information with regard to hazardous waste as indicated in the Court's order in W.P. No. 657 of 1995 dated 14th October 2003.
- 7.16 Unit shall have to display on-line data outside the main factory gate with regard to and nature of hazardous chemicals being handled in the plant, including waste water and air emission and solid hazardous waste generated within the factory premises.
- 7.17 Unit shall have to manage used or spent oil empty or discarded barrels / containers / liners contaminated with hazardous chemicals / wastes, process waste as per Hazardous & Other Wastes (Management and Transboundary Movement) Rules-2016, framed under the E(P)Act-1986 and shall apply Authorization for all applicable waste.

For and on behalf of
GUJARAT POLLUTION CONTROL BOARD

(M.P. Solanki)

Dy. ENVIRONMENT ENGINEER

Page 5 of 5

Clean Gujarat Green Gujarat

ISO - 9001 - Z & ISO - 14001 - 2004 Certified Organisation

DETAILS OF FLUE GAS STACK & FUEL CONSUMPTION• **DETAILS OF FLUE GAS STACKS:**

Sr. No.	Stack Attached to	Stack height (m)	Air Pollution Control System	Parameters	Permissible Limit
1	Flare Stack (Cold)	30	---	PM	150 mg/Nm ³
2	Flare Stack (Hot)	9		SO ₂	100 ppm
				NO _x	50 ppm

FUEL CONSUMPTION

Month	Compressor and Heater Natural Gas (SCM)	D. G. Sets-Furnace Oil (LIT.)
Apr-24	670682	800
May-24	697881	3400
Jun-24	661962	3400
Jul-24	678954	1400
Aug-24	691126	2600
Sep-24	679034	2800
Oct-24	715664	1600
Nov-24	702792	1350
Dec-24	694378	2150
Jan-25	700304	750
Feb-25	635708	2350
Mar-25	736558	200
Total	8265043	22800
Avg./month	688753.6	1900
Avg./day	22643.95	62.466

FUEL CONSUMPTION

MONTH	Coal MT	Corex Gas (Nm³ /Hr)
Apr-24	93022	63,491
May-24	88765	95,792
Jun-24	80963	118,704
Jul-24	88893	108,609
Aug-24	88770	86,984
Sep-24	60471	99,261
Oct-24	94661	68,450
Nov-24	95318	34,929
Dec-24	84682	30,569
Jan-25	101498	7,277
Feb-25	73904	71,970
Mar-25	103754	46,306
Total	1054701	832342

DETAILS OF HAZARDOUS (SOLID) WASTE GENERATION & DISPOSAL

Cat. No.	Types of Solid /Hazardous Waste	Source of Waste	Consent Quantity MT/Year	Actual Quantity Generated MT/Year (Apr.- 2023 to March – 2024)	Mode of Storage	Method of Disposal
1	ETP sludge from sedimentation pond	Sludge generation from Crude oil	100	0	PIT	Bioremediation
2	Oily sludge	Sludge deposited at Bottom of Crude oil storage tanks	200	175	PIT	Bioremediation
3	Discarded containers	Lube oil barrels	365 Nos/year	155 Nos	Designated area inside plant	Recycle
4	Used oil	Lube oil for rotating equipment's	16 KL/Year	15500 Lit	PIT	Dispatched to refinery along with crude oil

DETAIL OF HAZARDOUS (SOLID) WASTE GENERATED AND DISPOSED OFF DURING AUDIT PERIOD

Month	Oily sludge (MT)	Discarded containers (Nos)	Used oil (Lit)
Apr-24	50	50	3800
May-24	0	0	0
Jun-24	0	0	0
Jul-24	0	45	0
Aug-24	0	0	3450
Sep-24	0	0	0
Oct-24	0	40	0
Nov-24	0	0	4000
Dec-24	0	0	0
Jan-25	0	0	2500
Feb-25	0	0	0
Mar-25	0	35	2000
Total	50	170	15750
Avg./Month	4.167	14.167	1312.500
Quantity as per CCA	200	365	16000

MEMBERSHIP CERTIFICATE



BHARUCH ENVIRO INFRASTRUCTURE LIMITE

Date : 27/12/05

O. N. G. C. Ltd.
Ankleshwar Estate,
Ankleshwar.

Sub : Membership Certificate for Common Solid Waste Disposal Facility.

Dear Sir,

We hereby certify that you have become member for the common Solid/Hazardous waste disposal facility of Bharuch Enviro Infrastructure Ltd., at GIDC, Ankleshwar. You have booked solid waste quantity of 50 T/T/year. You have also paid your capacity commitment charges. Your Membership No. is Ank/282.

Thanking you,

Yours faithfully,
For BHARUCH ENVIRO INFRASTRUCTURE LTD.


AUTHORISED SIGNATORY

Plot No. 9701-16 GIDC Estate, Post Box No. 82, Ankleshwar 393 002, Dist.: Bharuch (Gujarat)
Phones: (0261) 232123, 232124, 232125, Fax: (0261) 232126, 232127, 232128, 232129, 232130

ANNEXURE – 21
OVERALL POLLUTION LOAD

• **EFFLUENT POLLUTION LOAD (in terms of COD)**

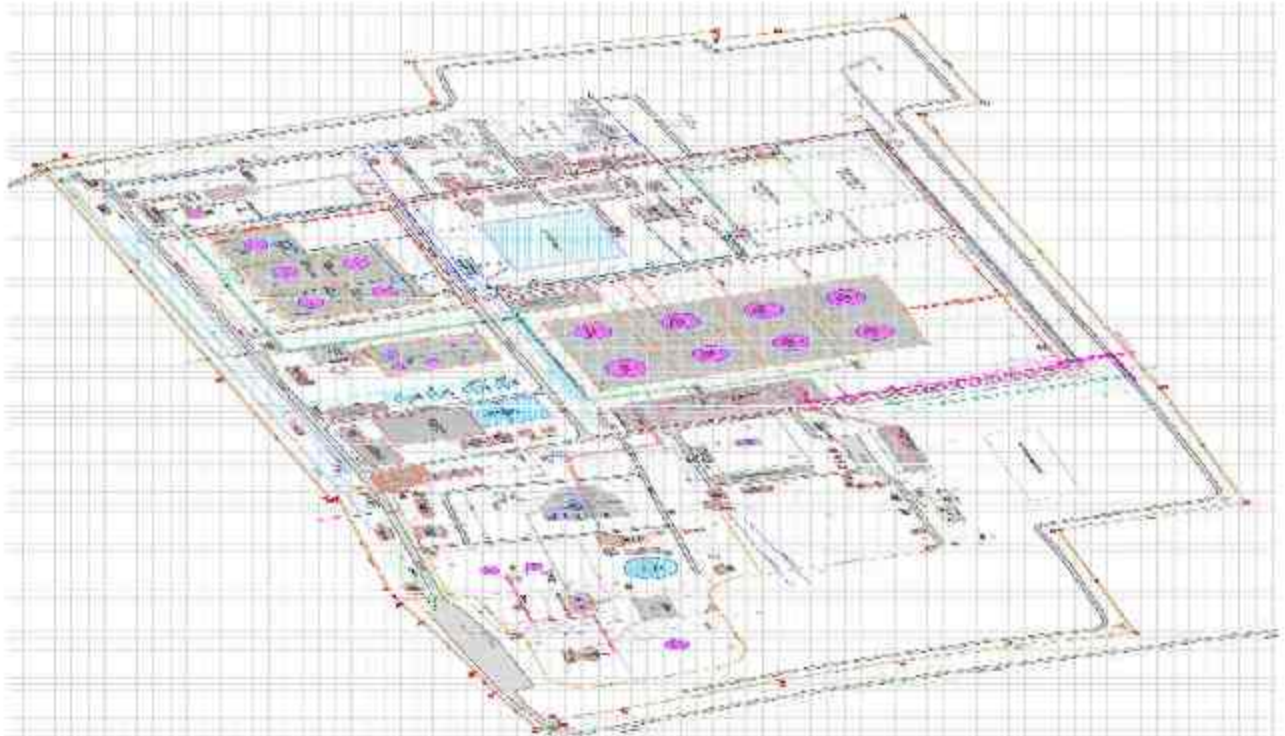
Details of Products	Visit	Average Wastewater Generation kL/Day	TSS (mg/L)	TSS (kg/Day)
Wastewater	1 ST VISIT	3024	72	217
	2 ND VISIT	3024	52	157
	3 RD VISIT	3024	41	127

$$\text{COD kg/day} = \frac{\text{Effluent Generation (m}^3\text{/day)} * \text{Avg. COD value mg/L}}{1000}$$

ANNEXURE – 22**DETAILS OF NOISE MEASUREMENT**

SR. NO	LOCATION NAME	12/09/2024	26/12/2024	27/02/2025
		NOISE MEASUREMENT		
1	Near Main Gate	60.2	61.4	60.2
2	Near Control room	67.8	67.2	67.8
3	Nr Plant Area	52.3	51.3	52.3
4	Nr ETP	56.9	54.9	56.9
5	Nr Canteen	50.1	53.1	50.1
	PERMISSIBLE LIMIT*	75 dB(A)		

ANNEXURE – 23
SITE PLAN



HEALTH RECORD OF EMPLOYEES

Form "O"
REPORT OF THE EXAMINATION AUTHORITY

CPF NO	EMC440732	Name	PRADIP KUMAR SAMPANLAL ASHERKAR
Age	28 Yrs	Designation	SE (Elect)
Services	Onshore	Other Assets	ADKL

1. General Development Good

2. Height 1.55 m

3. Weight 76 Kg

3. Eyes

(i) Visual Activity-(Distant Vision)

Right Eye 6/6 Left Eye 6/6

(ii) Any Organic Disease of Eyes No

(iii) Night Blindness No

(iv) Squint No

4. Ear

Right Ear Normal

Left Ear Normal

Any Organic Disease of Ear No

5. Respiratory Systems

Chest Measurement (i) After Full Inspiration cms (ii) After Full Expiration cms

(iii) PFT Normal

6. Circulatory Systems

(i) Blood Pressure 120/80 mmHg (ii) Pulse 70/min

7. Abdomen

(i) Tenderness No

(ii) Tumor No

(iii) Liver NF

(iv) Spleen NF

8. Nervous System

(i) Mental Health Normal

(ii) Paralysis No

(iii) History of Epilepsy or FR No

9. Locomotor System Normal

10. Skin Healthy

11. Hernia No

12. Hydrocele No

13. Any Other Abnormality NO

14. Urine

(i) Reaction Neutral

(ii) Sugar No

(iii) Albumin NA

15. Skiagram of chest Normal

16. Investigations

(i) Hb 13.7 mg/dl (ii) Creatinine 1.2 mg/dl (iii) Urea 34 mg/dl

(iv) FBS 111 mg/dl (v) PPBS 143 mg/dl (vi) Cholesterol 115 mg/dl

(vii) Triglyceride 85 mg/dl Normal

(viii) ECG Normal

(ix) USG (Abdomen) Normal with LIVER

Any other Test NO

Signature of Employee *Pradip*

Signature of Examining Authority *Dr. Kishan K. Patel*

Dr. KISHAN K. PATEL
Medical Officer (OH)
ONGC, Mumbai

09/05/24

FORM "D"
(See rules 29-F(2) and 29-L)
Report of medical examination under 29 B

Certificate No. 64675

Certified that Shri / Shrimati PRADIP KUMAR RAMANLAL ASNERAWALA employed as SE (Elect) in ANKL mine, Form D, No. has been examined for an Medical examination. He / She appears to be 58 years of age. The findings of the examining authority are given in the attached sheet. It is considered that Shri /Shrimati PRADIP KUMAR RAMANLAL ASNERAWALA is:

(a) is medically fit for any employment in mines


 Signature of Employee


 Signature of Examining Authority
 Dr. KETAN R. PATEL
 Medical Officer (M)
 ONGC, Anandnagar

EAR: April 2024 – March 2025

M/s. ONGC CTF, Piludra

ANNEXURE – 25
DETAILS OF PLI POLICY

HDFC ERGO General Insurance Company Limited



August 27, 2024

Oil And Natural Gas Corporation Limited

B1 Green Hills Tel Bhawan Kaulagarh, Road Dehradun
Dehradun Uttarakhand 248001 Dehradunincode - 248001,
Dehradun, Uttaranchal-248001
8976946020

Dear Customer,

Sub: Public Liability Insurance (Under PLI Act 1991) Policy No: 3133206745940500000

We thank you for having preferred us for your insurance requirements. We at HDFC ERGO General Insurance believe "insurance" as not only to be an assurance to indemnify in the event of unfortunate circumstances, but one that signifies protection and support, which you can count on when you need it most.

The insurance Policy enclosed herewith is a written agreement providing confirmation of our responsibility towards you that puts insurance coverage into effect against stipulated perils.

Please note that the policy has been issued based on the information contained in the proposal form and / or documents received from you or your representative / broker.

Name of the intermediary: Not Applicable

Intermediary Code: Not Applicable

Where the proposal form is not received, information obtained from you or your representative / broker, whether orally or otherwise, is captured in the policy document.

If you wish to contact us in reference to your existing policy and / or other general insurance solutions offered by us, you may write to our correspondence address as mentioned below. Alternatively, you may visit our website www.hdfcergo.com. To enable us to serve you better, you are requested to quote your Policy Number in all correspondences.

Thanking you once again for choosing HDFC ERGO General Insurance Company Limited and looking forward to many more years of association.

Yours sincerely,

Authorised Signatory

3133206745940500000

Page 1 of 12

HDFC ERGO General Insurance Company Limited, IRDAI Reg No. 148 DIN : UBN306H2807PLC117111. Registered & Corporate Office: 1st Floor, HDFC House, 182/183, Sec 15, Connaught Place, New Delhi-110048. Branch Office: 1st Floor, Eastern Business District (Magnet Mall), LBS Marg, Gurgaon (Haryana)-122002. Customer Service Address: D-301, 1st Floor, Eastern Business District (Magnet Mall), LBS Marg, Gurgaon (Haryana)-122002. Customer Service No: +91 22-65345234 / +91-120 6234 5234 www.hdfcergo.com

	EMERGENCY PLAN ANK PRODUCTION OIL MINES CTF - ANK	ISSUE DATE: 01.08.2020 ISSUE NO.: 01 REVISION DATE: 08.01.2025 REVISION NO.: 04
---	--	--

EMERGENCY PLAN

FOR

CTF-ANKLESHWAR

OF

SURFACE

ANKLESHWAR PRODUCTION OIL MINE

APPLICABLE REGULATION:
OMR-2017, REGULATION-102

Reg.102 (1):

	Prepared By:	Checked By:	Approved By:
Signature			
Name	P K Yadav	Minesh B Modi	M G Mehta
Designation	EE(P) ISO- CTF, ANK	DGM(P), Installation Manager CTF-ANK	CGM(P) Dy. Mines Manager Ank Production Oil Mine
Date	08.01.2025	08.01.2025	08.01.2025

Page 11

DETAILS OF DISASTER PREVENTION & MANAGEMENT

ONGC has prepared Disaster Management Plan for the Entire Ankleshwar project and provided adequate facilities for fire fighting at the site, whose details are given below:

Fire Hydrant System:

Fire Hydrant system consisting of Water Reservoir, whose capacity is 10000 & Two Electrical Operated Pumps of 810 m³/hr. Capacity each, Three Diesel Operated pumps of 825 m³/hr. capacity each, 48 Double Head Hydrants & 13 Fixed Monitors. Two Jockey pumps of capacity 150 M³/hr. each.

Foam Pourers and Water Sprinklers:

All the Storage Tanks are provide with Foam Pourers and Water Sprinklers.

Fire Alarm/Bell:

Total 05 no's of fire alarm bells and 02 numbers of sirens are available at various locations.

FIRE EXTINGUISHERS:

Sr. No	Type of fire extinguisher	Quantity	Capacity
1	DCP	128	9 kg
3	DCP	13	25 Kg
5	CO ₂	2	02 kg
6	CO ₂	21	04.5 kg
7	CO ₂	4	6.5kg
9	FOAM	14	9.0 L

Systems available to ensure Safety & Environment Protection at LPG Plant are:

- Well defined Safety & Environment Policies.
- Emergency Shut-down system.
- Emergency Management Plan.
- Weekly Fire Drills as well as Monthly Mock Drills.
- OISD 105 work permits system.
- Personnel Protective Equipments.
- Adequate & Well maintained Fire Fighting facilities.
- Paging System.
- Manual Fire calls point system.

- Wind sock to know the wind direction.
- Gas detection system.
- Adequate Plantation.

Shut Down Logic of Refrigerant Compressors:

- Level (Suction Scrubbers High).
- Pressure (Low Suction & High discharge).
- Temperature (High Discharge. Low/High lube oil temperature).
- Motor over Load.
- Auxiliary (Interlock between high & low stage, Low instrument air pressure, Plant ESD).
- Anti-recycle (20 minutes between 2 start up's).

Safety Facilities of LPG Spheres:

- Lock Open Safety Valves.
- Hydraulic ROV's (for two Spheres).
- Over pressure indication in control room (11.00 kg. /cm²).
- Level indication in control room.
- High level alarm at 70%.
- High level shut-down (at 80% plant ESD trips)
- Automatic & remote sprinkler system.
- Fixed gas detectors at bottom (afoot).

Safety Facilities of Naphtha Tanks:

- Breathing valves,
- Dyke walls
- Manual Sprinklers

Safety Aspects of Hot Oil Heater:

- Shut-Down Logic :
- Emergency Shut-down (ESD) push buttons provided in control room, at LPG spheres and Metering Skid.
- Low Instrument Air Pressure.
- Flame Failure.
- High Stack Temperature. (412°C)
- Trouble Alarms :
- Flame failure.
- High Outlet Temperature
- Low Oil flow,
- Other Facilities :
- Purge blower with auto stop.
- Auto Ignition,
- Indication of Pilot burners, low oil flow, high outlet & stack temperatures provided in Control Room as well as in the local panel.

Fire Fighting System of CTF and LPG Plant:

- Water Storage: 10000 KL
- Pumps: Electric Driven-2 Nos. capacity : 810 KL/hr
- Diesel Driven-3 No. Capacity-825 KL/hr.
- Jockey Pump-2 No. Capacity-150 KL/hr.
- System Pressure-8 kg /cm².
- Auto Start of Pumps followed by pressure drop.
- Fire Header is inter connected with adjoining installation (CTF)

Fire Tenders for CTF Complex including LPG

- Multipurpose- 03 Nos. (5000 L Water +800 L Foam+500 kg DCP each)
- Water Bouzer-01 Nos. (Water 12 KL)
- Foam Nursher- 01 Nos. (8000 L)
- Ultra High pressure Zeep- 01 Nos(500 L water +50 L Foam)
- DCP ZEEP- 01 Nos. (300 kg)
- Utility- 01 Nos.
- Emergency tender- Emergency kit.

Hydrant Points:

- Double Headed-8 Nos. Fire Point- 117 Nos.

Monitors:

- Water foam type-16 Nos.
- Water- 22 Nos.

Portable Fire Extinguishers:

- DCP of 9 kg Capacity – 40 Nos.
- DCP of 25 kg Capacity – 6 Nos.
- DCP of 50 kg Capacity -2 Nos.
- CO2 of 2 kg Capacity-4 Nos.
- CO2 of 4.5 kg Capacity-11 Nos.
- CO2 of 6.8 kg Capacity-2 Nos.
- Foam 50 liter Capacity-4 Nos.

Hose Stations- 45 No's.

Fire Bell & Siren- 5 & 2 each.

Safety Equipment's At CTF:

- Centralized fire alarm system
- Fire substation
- Gas and smoke detection system
- Safety valves at all pressure vessels
- Paging system (For communication) along with the VHF-set and landline.
- Manual call points (MCPs) : 52 Nos. (Under commissioning)
- Over ground fire water reservoir : 10,000 KL
- Source of water : Intake from Kathore.

Medical Facility at CTF-Complex:

- Stretcher : 02 Nos.
- First Aid Box : 10 Nos.
- Nearest Dispensary:
 - a) Ankleshwar town : 16 Km
 - b) ONGC Colony: 18 Kms
- Availability of ambulance
 - A) CTF Complex- 01
 - b) Ankleshwar city dispensary: 01
 - c) ONGC Colony- 01

ANNEXURE – 28
COMPLIANCE REPORT

1.	Consent Order No: AWH-113478 date of issue 28/06/20121	Compliance status																					
2.	The consent under Water Act-1974, Air Act-1981 and Authorization under Environment (Protection) Act, 1986 shall be valid up to 27/04/2026 to operate industrial plant to manufacturing following products. <table border="1"> <thead> <tr> <th>Sr. No.</th><th>Products</th><th>Quantity</th></tr> </thead> <tbody> <tr> <td>1</td><td>Crude oil (MT)</td><td>28,490 MT/Month</td></tr> <tr> <td>2</td><td>Natural Gas</td><td>1,36,40,000 M3/Month</td></tr> <tr> <td></td><td>By products</td><td></td></tr> <tr> <td>1</td><td>LPG</td><td>1138.60 MT/Month</td></tr> <tr> <td>2</td><td>NGL/ Naptha</td><td>808.40 MT/Month</td></tr> <tr> <td>3</td><td>Lean Gas</td><td>7443 MT/Month</td></tr> </tbody> </table>	Sr. No.	Products	Quantity	1	Crude oil (MT)	28,490 MT/Month	2	Natural Gas	1,36,40,000 M3/Month		By products		1	LPG	1138.60 MT/Month	2	NGL/ Naptha	808.40 MT/Month	3	Lean Gas	7443 MT/Month	COMPLIED
Sr. No.	Products	Quantity																					
1	Crude oil (MT)	28,490 MT/Month																					
2	Natural Gas	1,36,40,000 M3/Month																					
	By products																						
1	LPG	1138.60 MT/Month																					
2	NGL/ Naptha	808.40 MT/Month																					
3	Lean Gas	7443 MT/Month																					
Specific conditions:																							
a)	Unit shall maintain ZLD.	COMPLIED																					
b)	Unit shall not b carry out any construction activates and production which attracts provision of Environment clearance without obtaining EC from competent authority under EIA notification dated 14/09/2006 and amended thereafter.	COMPLIED																					
c)	Unit shall sell out hazardous waste to authorized end-users who is having authorization with valid CCA and rule 9 permission to receive this waste. Unit shall make MoU with such authorized endures ad submit MoU.	COMPLIED																					
d)	All the efforts shall be made to send hazardous waste to cement industry for Co-processing first & there after it shall disposed through other option.	COMPLIED																					
e)	Unit shall strictly follow the fly Ash Notification for disposal of generations ash.	COMPLIED																					
3.	CONDITION UNDER THE WATER ACT:																						
3.1	The quantity of industrial effluent (Formation water separated from the crude oil) shall not exceed 4800 M3/Day. Which shall be re-injected in abandoned well.	COMPLIED																					
3.2	The industrial effluent shall conform to the following standards to re-inject effluent in abandoned well <table border="1"> <thead> <tr> <th>Sr. No.</th><th>PARAMETERS</th><th>PERMISSIBLE LIMIT</th></tr> </thead> <tbody> <tr> <td>1</td><td>Total Suspended solids (TSS)</td><td>100 mg/l</td></tr> </tbody> </table>	Sr. No.	PARAMETERS	PERMISSIBLE LIMIT	1	Total Suspended solids (TSS)	100 mg/l	COMPLIED															
Sr. No.	PARAMETERS	PERMISSIBLE LIMIT																					
1	Total Suspended solids (TSS)	100 mg/l																					

	2	Oil and Grease	100 mg/l		
3.3	The effluent conforming to the above standard shall be re-injected into identified abandoned wells. There shall not be any waste discharge into surface drain outside the premises.				COMPLIED
3.4	Oily waste shall be collected, stored safely that shall be no fire hazard. In case of such hazards, GPCB shall be informed immediately.				COMPLIED
3.5	There shall be no discharge of the industry effluent from the manufacturing process and other ancillary industrial operations, hence the unit shall strictly adhere to zero discharge				COMPLIED
3.6	The quantity of domestic waste water (sewage) shall not exceed 15 KL/Day				COMPLIED
3.7	The total water consumption for industrial process and other ancillary operations shall not exceed 250 Kl/Day , water consumption for domestic purpose shall not exceed 15 KL/Day and water consumption for gardening & firefighting shall not exceed 285 KL/Day as mentioned in form D submitted consent application under water Act-1974.				COMPLIED
3.8	The unit shall affix of water meters as per section 4(1) of the water (prevention and Control Of Pollution) Cass Act-1977 for the purpose of measuring and recording the quantity of water consumed at such places as many be required, within 15 days and it shall be presumed that the quantity indicated by the meter has been consumed by the industry until contrary is proved.				COMPLIED
3.9	Sewage shall be disposed through septic tank/soak pit system.				COMPLIED
4.	CONDITIONS UNDER THE AIR ACT:				
4.1	The following shall be used as fuel:				COMPLIED
	Sr. No.	Name of fuel	Quantity		
	1.	Natural Gas	50-60 M ³ /Day		
4.1.1	The flue gas emission through stack shall conform to the following standards;				COMPLIED
	Stack No.	Stack attached to	Stack Height in meter (form G.L)	Air pollution control Measure (APCM)	Parameter Permissible limit
	1.	Flare stack (Cold)	30	--	PM 150 mg/NM ³ SO ₂ 100 PPM NO _x 50 PPM
	2.	Flare stack	9	--	

	(Hot)					
4.2	There shall be no process gas emission from the manufacturing process and any other ancillary industrial operation through various stacks/vent of reactors, process vessel form plant premises.					COMPLIED
4.3	The concentration of the following parameters in the ambient air within the premises of the unit shall not exceed the limits specified hereunder.					COMPLIED
	Sr. No.	Parameters	Permissible limits (microgram/m3)			
			Annual	24 Hours Average		
	1.	Particulate Matter (PM ₁₀)	60	100		
	2.	Particulate Matter (PM _{2.5})	40	60		
	3.	Oxides of Sulphur (SO _x)	50	80		
	4.	Oxides of Nitrogen (NO _x)	40	80		
	Annual arithmetic mean of minimum 104 measurement in a year at a particular site taken twice a week 24 hourly at uniform intervals.					COMPLIED
	24 hourly or hourly or 01 hourly monitored value, as application, shall be complied with 98% of the time in a year. 2% of the time, they may exceed the limits but not on two consecutive days of monitoring.					COMPLIED
4.4	Unit shall operate industrial plant /air pollution control equipment very efficiently and continuously so that the gaseous emission always conforms to the standards specified as above.					COMPLIED
4.5	The consent to operate the industrial plant shall lapse if at any time the parameters of the gaseous emission are not within the tolerance limits specified as above .					COMPLIED
4.6	Unit shall provide portholes, ladder, plant etc. at chimney (s) for monitoring the air emission and the same shall be open for inspection to/and for use of Board's staff. The chimney (s) vents attached to various sources of emission shall be designed by numbers such as S-1, S-2, etc. And these shall be painted/displayed to facilities identifications.					COMPLIED
4.7	Unit shall take adequate measures for control of noise levels form its own sources within the premises so as to maintain ambient air quality standard in respect of noise to less than 75 dB(a) during day time and 70dB (A) during night time. Daytime is reckoned in between 6 a.m. and 10p.m. and nighttime is reckoned between 10 pm. And 6 a.m.					COMPLIED
4.8	All efforts shall be made to control VOC emission and odor problem , if any.					COMPLIED
5.	GENERAL CONDITIONS:					
5.1	In case of charge of ownership/management the name and address of the new ownership/ partners/ directors/proprietor should immediately be					COMPLIED

	intimate to the board. Also any charge in equipment or working conditions as mentioned in the consents form/order should immediately be intimated to this board.																										
5.2	Adequate plantation shall be carried out the all along the periphery of the industrial premises in such a way that the that the density of plantation is at least 1000 trees per acre of land and a green belt of 5 meters width is developed.	COMPLIED																									
5.3	Unit shall put at the entrance a board displaying the name of unit, particulars of the products/ process and the name of proprietors /partners/directors of the unit unit and the electricity consumer number as on the record of DGVCL.	COMPLIED																									
6.	AUTHORISATION FOR THE MANAGEMENT & HANDLING OF HAZARDOUS WASTES Form-2(See rule6(2))																										
6.1	Number of authorization AWH-113478 date of issue 28/06/2021	COMPLIED																									
6.2	M/s. ONGC (CTF) PILUDARA is hereby granted an authorization to operate facility for following hazardous waste on the premises situated at PLOT NO: 189,211,212,213,214,215,216,217,219,234,284,293, VILLAGE: PILUDARA, TAL-ANKLESHWAR, DIST: BHARUCH. <table><tr><th>Sr. No.</th><th>Name of Haz. Waste</th><th>Category Number</th><th>Quantity in year</th><th>Facility</th></tr><tr><td>1</td><td>ETP sludge form sedimentation pond</td><td>34.3</td><td>100 MT</td><td>Collection, Storage, Transportation & Disposal by Incineration at BEIL, Ankleshwar.</td></tr><tr><td>2</td><td>Oily sludge</td><td>5.1</td><td>200 MT</td><td>Collection, Storage, Transportation within factory premises and incineration at BEIL ankleshwar.</td></tr><tr><td>3</td><td>Discarded Containers</td><td>33.3</td><td>365 nos.</td><td>Collection, Storage, Reuse & Decontamination</td></tr><tr><td>4</td><td>Used oil</td><td>5.1</td><td>16 KL</td><td>Collection, Storage, Transportation and sell to Registered refiners.</td></tr></table>	Sr. No.	Name of Haz. Waste	Category Number	Quantity in year	Facility	1	ETP sludge form sedimentation pond	34.3	100 MT	Collection, Storage, Transportation & Disposal by Incineration at BEIL, Ankleshwar.	2	Oily sludge	5.1	200 MT	Collection, Storage, Transportation within factory premises and incineration at BEIL ankleshwar.	3	Discarded Containers	33.3	365 nos.	Collection, Storage, Reuse & Decontamination	4	Used oil	5.1	16 KL	Collection, Storage, Transportation and sell to Registered refiners.	COMPLIED
Sr. No.	Name of Haz. Waste	Category Number	Quantity in year	Facility																							
1	ETP sludge form sedimentation pond	34.3	100 MT	Collection, Storage, Transportation & Disposal by Incineration at BEIL, Ankleshwar.																							
2	Oily sludge	5.1	200 MT	Collection, Storage, Transportation within factory premises and incineration at BEIL ankleshwar.																							
3	Discarded Containers	33.3	365 nos.	Collection, Storage, Reuse & Decontamination																							
4	Used oil	5.1	16 KL	Collection, Storage, Transportation and sell to Registered refiners.																							
6.3	The authorization is granted to operate a facility as above.	COMPLIED																									
6.4	The authorization shall be in force for a period up to 27/04/2026.	COMPLIED																									
6.5	The authorization may be subjected to the conditions stated below and such	COMPLIED																									

	other conditions as may be specified in the rules form time to time under the Environment (protection) Act-1986.	
7.	TERMS AND CONDITIONS OF AUTHORIZATION:	
7.1	The authorized person shall comply with the provision of the Environment (Protection) Act,1986 and the rules made there under.	COMPLIED
7.2	The authorization or its renewal shall be provided for inspection at the request of an officer authorized by the Gujarat pollution control Board.	COMPLIED
7.3	The person authorized shall not rent ,lend, sell, transfer or otherwise transport the hazardous and other wastes except what is permitted through this authorization.	COMPLIED
7.4	Any unauthorized change in personnel, equipment or working conditions as mentioned in the application by the person authorized shall constitute a breach of his authorization.	COMPLIED
7.5	The person authorized shall implement Emergency Response procedure (ERP) for which authorization is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time.	COMPLIED
7.6	The such person authorized shall comply with the provisions outlined in the central pollution control Board guild line on "Implementing Liabilities for Environment Damages due to handling and disposal of hazardous waste and penalty"	COMPLIED
7.7	It is due the duty of the authorized person to take prior permission of the Gujarat pollution Control Board to close down the facility.	COMPLIED
7.8	The imported hazardous and other wastes shall be fully insured for transit as well as for any accidental occurrence and its clean-up operation.	COMPLIED
7.9	The record of consumptions and fate of the imported hazardous and other wastes shall be maintained.	COMPLIED
7.10	The hazardous and other waste which gets generated during recycling or reuse or recovery or pre-processing or utilization of imported hazardous or other wastes shall be treated and disposed of as per specific conditions of authorization.	COMPLIED
7.11	The importer or exporter shall bear the cost of import or export and mitigation of damages if , any.	COMPLIED
7.12	An application for the renewal of an authorization shall be made as laid down under Hazardous &Other Wastes (Management and Transboundary	COMPLIED

	Movement) Rules-2016.	
7.13	Any other conditions for compliance as per the Guidelines issued by the Ministry of Environment, Forest and Climate changes or Central Pollution Control Board from time to time.	COMPLIED
7.14	Annual return shall be filed by June 30 th for the period ensuring 31 th march of the year.	COMPLIED
7.15	Unit shall have to display the relevant information with regard to hazardous waste as indicated in the Court's order in W.P.NO 657 of 1995 dated 14 th 2003.	COMPLIED
7.16	Unit shall have to display on-line data outside the main factory gate with regard to and nature of hazardous chemicals being handled in the plant, including waste water and air emission and solid hazardous waste generated within the factory premises.	COMPLIED
7.17	Unit shall have to manage used to spend oil empty for discharge barrel/ containers/ lines contaminated with hazardous chemicals / wastes, process waste as per hazardous & other wasters (management and transboundary movement) Rules-2016 framed under the E(P) Act-1986 and shall apply authorization for all applicable waste.	COMPLIED

ANNEXURE – 29 DECLARATIONS

It is declared that all the information submitted in & with respect to this format is as per the data given by the client industry and collected during environment audit survey by the audit team.

Name & Signature of the recognized person of the industry/organization/institute with stamp.		Name & Signature of all the member of the audit team.	
MINESH CHANDRA MODI		MR. SIDDHARTH BUTANI	
DGM(P) DGM(P)-IM CTF		ENVIRONMENT ENGINEER	
SUJIT PAWAR		MR. JOYDEEP DAS	
EE(P) SE(P)		CHEMICAL ENGINEER	
		MRS.NEETA PATEL	
		CHEMIST	
		DR.VISHNU SUTARIYA	
		CHEMIST	

ENVIRONMENTAL MANAGEMENT SYSTEM ADEQUACY CERTIFICATE

The Environmental audit scheme was introduced by the Hon. Gujarat High Court vide its order dated 20-12-1996 and 13-03-1997 and modified vide order dated 16-09-1999, 22-04-2010 & 23-1-2015. We are appointed by the GPCB, Gandhinagar as recognized auditor for compliance of the direction of the Hon. High Court in this matter and have carried out the environmental audit of:

M/S. ONGC CTF, PILUDRA .

LOCATED AT: PILUDRA, TA: ANKLESHWAR, DIST.: BHARUCH.

A. Manufacturing Products & By-products as under:

B.

Sr. No.	Name of the Products	QUANTITY AS PER CCA MT/MONTH	QUANTITY FOR THE YEAR 2023-24 MT/MONTH	STATUS
1	Crude Oil	28490	129500	COMPLIED
2	Natural Gas	163680000 M ³ /Annum	81226595 M ³ /Annum	COMPLIED
BY-PRODUCTS				
1	LPG	1138.60	8658	COMPLIED
2	Naphtha	808.4	723	COMPLIED
3	Lean Gas	7443	87566	NOT COMPLIRD
Total Production			96947	

As per the directions of the Hon. High Court in environmental audit scheme and based on personal monitoring (Collection of samples, Analysis), We certify that the Environmental Management System provided by this industry for the products and capacity as stated above is adequate and efficacious to achieve the quality of effluents (Air + Waste water + Solid waste) as specified/ required consent / notification by GPCB, Gandhinagar for following quantity of waste generation:

C. Water Details

Sr. No.	Particulates	Quantity as per CC&A (MT/Year)	Actual Generation 2023-24 (MT/Year)	Status
1	Trade Effluent	4800 M ³ /DAY	3024 M ³ /DAY	Adequate

EAR: April 2024 – March 2025		M/s. ONGC CTF, Piludra		
2	ETP Sludge from Sedimentation pond	100 MT/YEAR	0	Adequate
3	Oily sludge	200 MT/YEAR	125 MT/YEAR	Adequate
4	Used Oil	16 MT/YEAR	15500 LIT	Adequate
	Discarded Containers / Bags	365 NOS	155 NOS	Adequate
5	Air Emission (Flue gas stacks as well as process stacks)	Sampling Point is not available		Not Adequate

This certificate is valid for audit period **(April 2024 – March 2025)** only. However, it is subjected to automatic cancellation in case of any change in product profile/capacity, quality & quantity of effluents (Air + Wastewater + Solid waste) and efficiency of EMS equipments.

Signature of the authorized person

Date:
Place: KIM, Surat.

Dr. Vishnu Sutariya [Lab Head]
Shree Dhanvantary College of Engineering and Technology[ENVIRONMENTAL AUDIT LAB]

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: E-1400-VII
Ankleshwar 393 001
Gujarat
INDIA

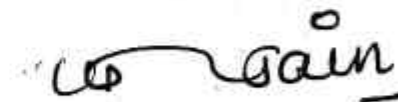
who have implemented an Environmental Management System, which meets the requirements laid down in ISO 14001:2015, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : E9122822.09
Original Issue : 26 April 2025
Latest Issue : 26 April 2025
Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
Surveillance 2 due on : 19 February 2027


for Vexil Business Process Services Private Limited
109 D, Kamla Nagar, Delhi 110 007



ISO 14001:2015

To check the validity of the certificate, please email to info@vexilbps.com
The validity of the certificate can also be verified at <http://www.vexilbps.com>
Coloured reproduction of this certificate is not permitted.
Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: E-1400-V
Ankleshwar 393 001
Gujarat
INDIA

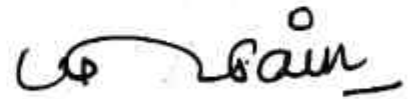
who have implemented an Environmental Management System, which meets the requirements laid down in ISO 14001:2015, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : E9122822.08
Original Issue : 26 April 2025
Latest Issue : 26 April 2025
Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
109 D, Kamla Nagar, Delhi 110 007



ISO 14001:2015

To check the validity of the certificate, please email to info@vexilbps.com
The validity of the certificate can also be verified at <http://www.vexilbps.com>
Coloured reproduction of this certificate is not permitted.
Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: NG-1500-IV
Ankleshwar 393 001
Gujarat
INDIA

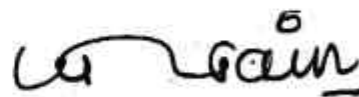
who have implemented an Environmental Management System, which meets the requirements laid down in ISO 14001:2015, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : E9122822.05
 Original Issue : 26 April 2025
 Latest Issue : 26 April 2025
 Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
 Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
 109 D, Kamla Nagar, Delhi 110 007



ISO 14001:2015

To check the validity of the certificate, please email to info@vexilbbs.com
 The validity of the certificate can also be verified at <http://www.vexilbbs.com>
 Coloured reproduction of this certificate is not permitted.
 Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: E-1400-VII
Ankleshwar 393 001
Gujarat
INDIA

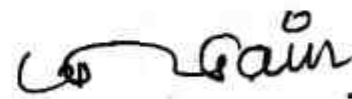
who have implemented a Quality Management System, which meets the requirements laid down in ISO 9001:2015, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : Q9124297.09
 Original Issue : 26 April 2025
 Latest Issue : 26 April 2025
 Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
 Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
 109 D, Kamla Nagar, Delhi 110 007



ISO 9001:2015

To check the validity of the certificate, please email to info@vexilbps.com
 The validity of the certificate can also be verified at <http://www.vexilbps.com>
 Coloured reproduction of this certificate is not permitted.
 Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: E-1400-V
Ankleshwar 393 001
Gujarat
INDIA

who have implemented a Quality Management System, which meets the requirements laid down in ISO 9001:2015, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : Q9124297.08
 Original Issue : 26 April 2025
 Latest Issue : 26 April 2025
 Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
 Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
 109 D, Kamla Nagar, Delhi 110 007



ISO 9001:2015

To check the validity of the certificate, please email to info@vexilbps.com
 The validity of the certificate can also be verified at <http://www.vexilbps.com>
 Coloured reproduction of this certificate is not permitted.
 Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: NG-1500-IV
Ankleshwar 393 001
Gujarat
INDIA

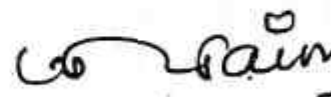
who have implemented a Quality Management System, which meets the requirements laid down in ISO 9001:2015, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : Q9124297.05
 Original Issue : 26 April 2025
 Latest Issue : 26 April 2025
 Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
 Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
 109 D, Kamla Nagar, Delhi 110 007



ISO 9001:2015

To check the validity of the certificate, please email to info@vexilbps.com
 The validity of the certificate can also be verified at <http://www.vexilbps.com>
 Coloured reproduction of this certificate is not permitted.
 Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: E-1400-VII
Ankleshwar 393 001
Gujarat
INDIA

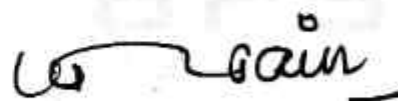
who have implemented an Occupational Health and Safety Management System, which meets the requirements laid down in ISO 45001:2018, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : H9122611.09
Original Issue : 26 April 2025
Latest Issue : 26 April 2025
Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
109 D, Kamia Nagar, Delhi 110 007



ISO 45001:2018

To check the validity of the certificate, please email to info@vexilbps.com
The validity of the certificate can also be verified at <http://www.vexilbps.com>
Coloured reproduction of this certificate is not permitted.
Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: E-1400-V
Ankleshwar 393 001
Gujarat
INDIA

who have implemented an Occupational Health and Safety Management System, which meets the requirements laid down in ISO 45001:2018, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : H9122611.08
Original Issue : 26 April 2025
Latest Issue : 26 April 2025
Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
109 D, Kamla Nagar, Delhi 110 007



ISO 45001:2018

To check the validity of the certificate, please email to info@vexilbps.com
The validity of the certificate can also be verified at <http://www.vexilbps.com>
Coloured reproduction of this certificate is not permitted.
Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.

Certificate

This Certificate is issued to

Oil and Natural Gas Corporation Limited
Ankleshwar Asset
Drilling Rig: NG-1500-IV
Ankleshwar 393 001
Gujarat
INDIA

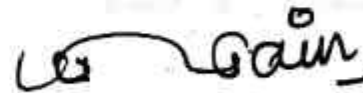
who have implemented an Occupational Health and Safety Management System, which meets the requirements laid down in ISO 45001:2018, with the following scope:

Drilling Services for Exploration and Production of Hydrocarbons

Certificate No. : H9122611.05
Original Issue : 26 April 2025
Latest Issue : 26 April 2025
Valid Till : 25 April 2028

The continuing validity of this certificate is subject to timely conduct of surveillance audits

Surveillance 1 due before : 19 February 2026
Surveillance 2 due on : 19 February 2027



for Vexil Business Process Services Private Limited
109 D, Kamla Nagar, Delhi 110 007



ISO 45001:2018

To check the validity of the certificate, please email to info@vexilbps.com
The validity of the certificate can also be verified at <http://www.vexilbps.com>
Coloured reproduction of this certificate is not permitted.
Upon request, the Certificate shall be returned to Vexil Business Process Services Private Limited.



SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/01

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR MAIN GATE

DATE OF COLLECTION : 24-12-2025

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	67.2	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	23.8	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	12.9	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	15.1	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
PM10 / PM2.5 Sampler	Lata Envirotech	APM - 154/ 286-DTF-2018	01-08-2025	31-07-2026

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABCQS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/02

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR DIESEL TANK AREA

DATE OF COLLECTION : 24-12-2025

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	64.1	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	25.8	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	13.4	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	9.6	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
Combo PM10&PM2.5 Sampler	Lata Envirotech Instruments	APM-154 S.No 480-DTE-2024	08-05-2025	07-05-2026

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, Sri Krishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
 E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
 0891-2755528, +91 7207664444

PAN: ABOCS0643F
 CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/03

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD.
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-01 (1430 KVA) (Sr No.S2G00186)

DATE OF MONITORING : 24-12-2025 @ 10:45 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	160
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	18.5
9.	Flow rate	m ³ /hr	2091
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	60.2	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	50.7	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	103	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenvirolabs@yahoo.co.in

Contacts
0891-2755628, +91 7207664444

PAN: ABQCS0643F
CIN: U74900AP2025PTC119058





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/04

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-02 (1430 KVA) (Sr No: S2G00128)

DATE OF MONITORING : 24-12-2025 @ 11:55 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	176
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	17.0
9.	Flow rate	m ³ /hr	1921
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	60.8	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	76.4	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	116	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails: info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0881-2755528, +91 7207664444

PAN: ABOCS0643F
CIN: U74909AP2025PTC118098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/05

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -03 (1430 KVA) (Sr.No. ED00112)

DATE OF MONITORING : 24-12-2025 @ 13:00 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	33
5.	Stack temperature	°C	166
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	16.1
9.	Flow rate	m ³ /hr	1819
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	55.7	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	59.4	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	73	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards.

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AG Naju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenviro.com
E-Mails: info@svenviro.com, svenviro@yathoda.co.in

Contacts
0891-2755528, +91 7207864444

PAN: ABOCS0643F
CIN: U74909AP2025PTC119038





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/06

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : **STACK EMISSIONS MONITORING**

SOURCE OF COLLECTION : POWER PACK -04 (1430 KVA) (Sr.No. S2G00190)

DATE OF MONITORING : 24-12-2025 @ 14:10 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	33
5.	Stack temperature	°C	187
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	16.8
9.	Flow rate	m ³ /hr	1899
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	58.3	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	67.1	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	113	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, Saikrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kokatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0801-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/07

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG, E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : EMERGENCY GEN SET 250 KVA (Sr.No.025766187)

DATE OF MONITORING : 24-12-2025 @ 15:15 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	32
5.	Stack temperature	°C	117
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	11.8
9.	Flow rate	m ³ /hr	1333
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	28.7	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	33.5	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	65	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/08

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : MOBILE COMPRESSOR ENGINE (Sr.No. 625248857)

DATE OF MONITORING : 24-12-2025 @ 16:05 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	32
5.	Stack temperature	⁰ C	120
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	9.50
9.	Flow rate	m ³ /hr	1073
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	29.1	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	34.5	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	57.2	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY 



AUTHORIZED SIGNATORY 

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABOCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/09

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : FIRE ENGINE

DATE OF MONITORING : 24-12-2025 @ 17:00 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	31
5.	Stack temperature	⁰ C	90
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	10.0
9.	Flow rate	m ³ /hr	1130
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter - PM	mg/Nm ³	26.2	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	30.7	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	52	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/10

Date: 03-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG. E-1400-5 WELL NO.# WMRDB

SAMPLE PARTICULARS : NOISE LEVELS

DATE OF COLLECTION : 24-12-2025

TEST REPORT

Sl.No.	SOURCE OF COLLECTION	Noise levels measured in Leq. dB(A)	
		Day	Night
1.	Near Main Gate	70.4	64.2
2.	Near Engines	71.2	66.7
3.	Near Mud Pump	63.8	55.4
4.	Near Derrick Floor	67.6	58.1
5.	Near Shale Shaker	69.4	60.8
CPCB STANDARDS		75.0	70.0



AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/01

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR MAIN GATE

DATE OF COLLECTION : 05-03-2026

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	74.8	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	30.1	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	14.6	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	17.3	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
Combo PM10&PM2.5 Sampler	Lata Envirotech Instruments	APM-154 S.No 480-DTE-2024	20.08.2025	19.08.2026

Deep
CHECKED BY



As
AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/02

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR DIESEL TANK AREA

DATE OF COLLECTION : 05-03-2026

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	67.8	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	26.1	60	IS:5182 (P-24)
3	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	15.9	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	12.6	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
PM10 / PM2.5 Sampler	Lata Envirotech	APM - 154/ 286-DTF-2018	15.08.2025	14.08.2026

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/03

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-01 (1430 KVA) (Sr No.S2G00200)

DATE OF MONITORING : 05-03-2026 @ 10:20 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	165
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	17.4
9.	Flow rate	m ³ /hr	1966
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	42.3	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	52.8	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	94	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/04

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-02 (1430 KVA) (Sr No.S2G00313)

DATE OF MONITORING : 05-03-2026 @ 11:10 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	33
5.	Stack temperature	^o C	169
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	16.3
9.	Flow rate	m ³ /hr	1842
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	59.5	115	IS:11255-P-1
2.	Carbon Monoxide – CO	Mg/Nm ³	64.3	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	94	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/05

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -03 (1430 KVA) (Sr.No. S2G00299)

DATE OF MONITORING : 05-03-2026 @ 12:15 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	34
5.	Stack temperature	°C	159
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	17.9
9.	Flow rate	m ³ /hr	2023
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	44.7	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	60.5	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	101	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/06

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -04 (1430 KVA) (Sr.No. S2G00316)

DATE OF MONITORING : 05-03-2026 @ 13:10 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	34
5.	Stack temperature	^o C	155
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	19.6
9.	Flow rate	m ³ /hr	2215
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	60.4	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	68.9	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	113	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/07

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : EMERGENCY GEN SET 250 KVA (Sr.No.025761539)

DATE OF MONITORING : 05-03-2026 @ 14:20 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	34
5.	Stack temperature	^o C	110
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	12.6
9.	Flow rate	m ³ /hr	1424
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	43.5	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	48.3	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	72.7	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

Quyy
CHECKED BY



Acc
AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/08

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : MOBILE COMPRESSOR ENGINE (Sr.No. SCR00012974 H2654)

DATE OF MONITORING : 05-03-2026 @ 15:20 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	33
5.	Stack temperature	^o C	115
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	13.2
9.	Flow rate	m ³ /hr	1492
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	36.8	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	27.6	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	42.4	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards.

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind GMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0843F
CIN: U74905AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/09

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010,

SITE NAME : RIG-E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : FIRE ENGINE

DATE OF MONITORING : 05-03-2026 @ 16:20 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	125
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	12.1
9.	Flow rate	m ³ /hr	1367
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	40.4	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	55.8	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	61.6	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B; IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, Sai Krishna Villa, Behind CMP Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABOCS0643F

CIN: U74306AP2025PTC119008





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-03/10

Date: 14-03-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# JMEF

SAMPLE PARTICULARS : NOISE LEVELS

DATE OF COLLECTION : 05-03-2026

TEST REPORT

Sl.No.	SOURCE OF COLLECTION	Noise levels measured in Leq. dB(A)	
		Day	Night
1.	Near Main Gate	70.6	61.3
2.	Near Engines	73.2	66.5
3.	Near Mud Pump	67.9	60.7
4.	Near Derrick Floor	66.1	59.4
5.	Near Shale Shaker	65.7	58.2
CPCB STANDARDS		75.0	70.0



VSP-12
AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/01

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR MAIN GATE

DATE OF COLLECTION : 29-01-2026

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	71.5	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	28.9	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	13.2	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	14.8	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
Combo PM10&PM2.5 Sampler	Lata Envirotech Instruments	APM-154 S.No 480-DTE-2024	20.08.2025	19.08.2026

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails: info@svenvirolabs.com, svenvirolabs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/02

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010,

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR DIESEL TANK AREA

DATE OF COLLECTION : 29-01-2026

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	65.1	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	24.8	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	14.6	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	11.2	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
PM10 / PM2.5 Sampler	Lata Envirotech	APM - 154/ 286-DTF-2018	15.08.2025	14.08.2026

CHECKED BY 



AUTHORIZED SIGNATORY 

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
 E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
 0891-2755528, +91 7207664444

PAN: ABQC/S0843F
 CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/03

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : **STACK EMISSIONS MONITORING**

SOURCE OF COLLECTION : POWER PACK-01 (1430 KVA) (Sr No.S2G00200)

DATE OF MONITORING : 29-01-2026 @ 10:30 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	163
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	18.6
9.	Flow rate	m ³ /hr	2102
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	45.8	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	49.1	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	87	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

Checked
CHECKED BY



Authorized
AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenvirolabs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/04

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-02 (1430 KVA) (Sr No.S2G00313)

DATE OF MONITORING : 29-01-2026 @ 11:30 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	173
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	17.1
9.	Flow rate	m ³ /hr	1932
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	63.2	115	IS:11255-P-1
2.	Carbon Monoxide – CO	Mg/Nm ³	67.8	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	98	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/05

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -03 (1430 KVA) (Sr.No. S2G00299)

DATE OF MONITORING : 29-01-2026 @ 12:25 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	33
5.	Stack temperature	⁰ C	154
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	16.8
9.	Flow rate	m ³ /hr	1899
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	39.1	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	57.8	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	105	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74900AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/06

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -04 (1430 KVA) (Sr.No. S2G00316)

DATE OF MONITORING : 29-01-2026 @ 13:20 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	34
5.	Stack temperature	°C	149
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	18.9
9.	Flow rate	m ³ /hr	2136
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	62.5	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	65.3	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	92	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/07

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : EMERGENCY GEN SET 250 KVA (Sr.No.025761539)

DATE OF MONITORING : 29-01-2026 @ 14:30 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	34
5.	Stack temperature	°C	103
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	11.8
9.	Flow rate	m ³ /hr	1333
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	38.2	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	45.6	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	68.1	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/08

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : MOBILE COMPRESSOR ENGINE (Sr.No. SCR00012974 H2654)

DATE OF MONITORING : 29-01-2026 @ 15:30 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	32
5.	Stack temperature	^o C	110
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	12.5
9.	Flow rate	m ³ /hr	1413
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	39.2	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	30.7	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	45.5	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/09

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : FIRE ENGINE

DATE OF MONITORING : 29-01-2026 @ 16:30 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	31
5.	Stack temperature	^o C	119
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	13.5
9.	Flow rate	m ³ /hr	1526
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	43.7	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	51.9	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	58.5	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
 E-Mails : info@svenvirolabs.com, svenvirolabs@yahoo.co.in

Contacts
 0891-2755525, +91 7207664444

PAN: ABOCS0643F
 CIN: U74900AP2025PTC119008





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/10

Date: 09-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-7 WELL NO.# GNDHU

SAMPLE PARTICULARS : NOISE LEVELS

DATE OF COLLECTION : 29-01-2026

TEST REPORT

Sl.No.	SOURCE OF COLLECTION	Noise levels measured in Leq. dB(A)	
		Day	Night
1.	Near Main Gate	71.4	62.9
2.	Near Engines	72.1	64.6
3.	Near Mud Pump	66.8	59.4
4.	Near Derrick Floor	68.3	58.1
5.	Near Shale Shaker	64.9	56.7
CPCB STANDARDS		75.0	70.0



AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/01

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR MAIN GATE

DATE OF COLLECTION : 30-01-2026

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	64.9	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	25.1	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	11.8	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	12.5	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
Combo PM10&PM2.5 Sampler	Lata Envirotech Instruments	APM-154 S.No 480-DTE-2024	20.08.2025	19.08.2026


CHECKED BY




AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/02

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR DIESEL TANK AREA

DATE OF COLLECTION : 30-01-2026

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	61.7	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	18.4	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO2	$\mu\text{g}/\text{m}^3$	12.2	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO2	$\mu\text{g}/\text{m}^3$	9.4	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
PM10 / PM2.5 Sampler	Lata Envirotech	APM - 154/ 286-DTF-2018	15.08.2025	14.08.2026

CHECKED BY *gully*



AUTHORIZED SIGNATORY *ke*





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/03

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-01 (1430 KVA) (Sr No.S2G00401)

DATE OF MONITORING : 30-01-2026 @ 10:00 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	33
5.	Stack temperature	^o C	172
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	19.3
9.	Flow rate	m ³ /hr	2181
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	51.8	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	43.3	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	89	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails: info@svenvirolabs.com; svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/04

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG,E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-02 (1430 KVA) (Sr No.S2G00395)

DATE OF MONITORING : 30-01-2026 @ 10:50 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	33
5.	Stack temperature	⁰ C	169
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	16.5
9.	Flow rate	m ³ /hr	1865
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	57.4	115	IS:11255-P-1
2.	Carbon Monoxide – CO	Mg/Nm ³	62.9	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	95	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, iDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABOCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/05

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -03 (1430 KVA) (Sr No.S2G00396)

DATE OF MONITORING : 30-01-2026 @ 11:50 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	$^{\circ}\text{C}$	34
5.	Stack temperature	$^{\circ}\text{C}$	151
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m^2	0.0314
8.	Flue Gas Velocity	m/sec	15.7
9.	Flow rate	m^3/hr	1774
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm^3	45.5	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm^3	52.2	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm^3	101	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC118088





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/06

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-E-1400-17 WELL NO # DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -04 (1430 KVA) (Sr No.S2G00281)

DATE OF MONITORING : 30-01-2026 @ 14:00 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	35
5.	Stack temperature	⁰ C	159
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	19.7
9.	Flow rate	m ³ /hr	2227
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	64.7	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	56.1	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	88	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY 



AUTHORIZED SIGNATORY 

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/07

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : EMERGENCY GEN SET 250 KVA (Sr.No.25766158)

DATE OF MONITORING : 30-01-2026 @ 15:00 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	33
5.	Stack temperature	⁰ C	98
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	11.1
9.	Flow rate	m ³ /hr	1254
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter - PM	mg/Nm ³	31.9	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	40.2	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	62.7	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenviro.com
E-Mails : info@svenviro.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABCQS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/08

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : MOBILE COMPRESSOR ENGINE (Sr.No. 62752776)

DATE OF MONITORING : 30-01-2026 @ 15:50 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	31
5.	Stack temperature	^o C	103
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	11.7
9.	Flow rate	m ³ /hr	1322
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter - PM	mg/Nm ³	32.9	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	26.1	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	40.4	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Aurangabad, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails: info@svenvirolabs.com, svenvirolabs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0643F
CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/09

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : FIRE ENGINE

DATE OF MONITORING : 30-01-2026 @ 16:40 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	^o C	30
5.	Stack temperature	^o C	112
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	11.9
9.	Flow rate	m ³ /hr	1345
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	38.9	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	46.4	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	54.1	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 177-DTC-2024	26.03.2025	25.03.2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com
E-Mails: info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts
0891-2755528, +91 7207664444

PAN: ABQCS0843F
CIN: U74909AP2025PTC119096





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/26-01/10

Date: 10-02-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.E-1400-17 WELL NO.# DJDH_Z

SAMPLE PARTICULARS : NOISE LEVELS

DATE OF COLLECTION : 30-01-2026

TEST REPORT

SL.No.	SOURCE OF COLLECTION	Noise levels measured in Leq. dB(A)	
		Day	Night
1.	Near Main Gate	68.9	63.6
2.	Near Engines	71.4	61.9
3.	Near Mud Pump	65.1	57.3
4.	Near Derrick Floor	66.9	56.7
5.	Near Shale Shaker	63.4	58.1
CPCB STANDARDS		75.0	70.0



AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/01

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR MAIN GATE

DATE OF COLLECTION : 24-12-2025

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	68.6	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	26.9	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	14.8	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	16.3	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
PM10 / PM2.5 Sampler	Lata Envirotech	APM-154 S.No 478-DTE-2024	02-05-2025	01-05-2026

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenviolabs.com
 E-Mails : info@svenviolabs.com, svenviro_labs@yahoo.co.in

Contacts
 0891-2755528, +91 7207664444

PAN: ABQCS0643F
 CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/02

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : AMBIENT AIR MONITORING

SOURCE OF COLLECTION : NEAR DIESEL TANK AREA

DATE OF COLLECTION : 24-12-2025

TEST REPORT

S.No	Parameter	Unit	Result	NAAQ Standard	Method
1.	Particulate Matter as PM10	$\mu\text{g}/\text{m}^3$	61.8	100	IS:5182 (P-23)
2.	Particulate Matter as PM2.5	$\mu\text{g}/\text{m}^3$	22.3	60	IS:5182 (P-24)
3.	Sulphur Dioxide as SO ₂	$\mu\text{g}/\text{m}^3$	13.7	80	IS 5182 (P-2)
4.	Nitrogen Dioxide as NO ₂	$\mu\text{g}/\text{m}^3$	10.2	80	IS 5182 (P-06)

Remarks: As per the above result, all the parameters are within the CPCB standard

Instrument Used	Make	Model/SI No	Calibrated on	Calibration Due Date
PM10 / PM2.5 Sampler	Lata Envirotech	APM - 154/ 477-DTE-2024	02-05-2025	01-05-2026

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABOCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/03

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : **STACK EMISSIONS MONITORING**

SOURCE OF COLLECTION : POWER PACK-01 (1430 KVA) (Sr No.PPH000142)

DATE OF MONITORING : 24-12-2025 @ 10:15 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	$^{\circ}\text{C}$	31
5.	Stack temperature	$^{\circ}\text{C}$	167
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m^2	0.0314
8.	Flue Gas Velocity	m/sec	17.6
9.	Flow rate	m^3/hr	1989
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm^3	54.2	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm^3	45.6	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm^3	112	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
 Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/04

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK-02 (1430 KVA) (Sr No. PPH000143)

DATE OF MONITORING : 24-12-2025 @ 11:15 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	32
5.	Stack temperature	⁰ C	168
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	18.4
9.	Flow rate	m ³ /hr	2192
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	60.2	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	67.8	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	110	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0991-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/05

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -03 (1430 KVA) (Sr.No. PPH000144)

DATE OF MONITORING : 24-12-2025 @ 11:55 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	32
5.	Stack temperature	⁰ C	158
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	16.9
9.	Flow rate	m ³ /hr	1910
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	55.8	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	62.4	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	92.0	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/06

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : POWER PACK -04 (1430 KVA) (Sr.No. PPH000145)

DATE OF MONITORING : 24-12-2025 @ 13:15 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	⁰ C	33
5.	Stack temperature	⁰ C	180
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	18.5
9.	Flow rate	m ³ /hr	2091
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	60.2	115	IS:11255-P-1
2.	Carbon Monoxide – CO	mg/Nm ³	66.9	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	108	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY



AUTHORIZED SIGNATORY

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/07

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : **STACK EMISSIONS MONITORING**

SOURCE OF COLLECTION : EMERGENCY GEN SET 400 KVA (Sr.No.H3G00613)

DATE OF MONITORING : 24-12-2025 @ 14:30 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	33
5.	Stack temperature	°C	120
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	11.6
9.	Flow rate	m ³ /hr	1311
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter - PM	mg/Nm ³	35.8	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	39.2	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	78	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY 



AUTHORIZED SIGNATORY 

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/08

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG-NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : **STACK EMISSIONS MONITORING**

SOURCE OF COLLECTION : MOBILE COMPRESSOR ENGINE (Sr.No. NLHM102973)

DATE OF MONITORING : 24-12-2025 @ 15:30 hr

TEST REPORT

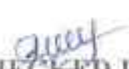
S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	32
5.	Stack temperature	°C	122
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	10.2
9.	Flow rate	m ³ /hr	1153
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	39.2	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	40.5	-	Flue gas analyzer
3.	NO _x +HC	mg/Nm ³	62.7	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Paramters are within the standards

CHECKED BY 



AUTHORIZED SIGNATORY 

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, Sakrisha Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails : info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0891-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/09

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG.NG-1500-4 WELL NO.# GND1B

SAMPLE PARTICULARS : STACK EMISSIONS MONITORING

SOURCE OF COLLECTION : FIRE ENGINE (Sr.No.12080421109632)

DATE OF MONITORING : 24-12-2025 @ 16:50 hr

TEST REPORT

S.No.	DESCRIPTION	UNIT	RESULT
1.	Stack Height	m	6.0
2.	Pitot Coefficient	-	0.87
3.	Specific gravity of Fluid	-	1.0
4.	Temperature @ DGM	°C	32
5.	Stack temperature	°C	95
6.	Diameter of Stack	m	0.20
7.	Cross sectional area of Stack	m ²	0.0314
8.	Flue Gas Velocity	m/sec	10.7
9.	Flow rate	m ³ /hr	1209
10.	Duration of Sampling	minutes	30
11.	Fuel	-	Diesel

EMISSION RATE

S.No.	PARAMETER	UNIT	RESULT	CPCB STANDARDS	METHOD
1.	Particulate Matter – PM	mg/Nm ³	30.4	115	IS:11255-P-1
2.	Carbon Monoxide - CO	mg/Nm ³	34.2	-	Flue gas analyzer
3.	NOx+HC	mg/Nm ³	57	-	IS:11255-P-7

Instrument Used	Make	Model	Calibrated on	Calibration Due Date
Stack Monitoring Kit	Lata Envirotech	APM-160/ 150-DTL-2021	29-09-2025	28-09-2026

NOTE: As per the above report, all the Parameters are within the standards

CHECKED BY 



AUTHORIZED SIGNATORY 

Corporate Office and Laboratory: Enviro House, B-1, Block-B, IDA, Autonagar, Visakhapatnam - 530012
Hyderabad Office: #402, SaiKrishna Villa, Behind CMR Shopping Mall, AS Raju Nagar, Kukatpally, Hyderabad - 500072

Website: www.svenvirolabs.com

E-Mails: info@svenvirolabs.com, svenviro_labs@yahoo.co.in

Contacts

0991-2755528, +91 7207664444

PAN: ABQCS0643F

CIN: U74909AP2025PTC119098





SV ENVIRO LABS & RESEARCH PRIVATE LIMITED

formerly known as SV ENVIRO LABS & CONSULTANTS
Researching for better Environmental Solutions



Ref: SV/ONGC-A/25-12/10

Date: 02-01-2026

NAME AND ADDRESS : M/S: OIL AND NATURAL GAS CORPORATION LTD,
Ankleshwar, Gujarat-393010.

SITE NAME : RIG,NG-1500-4 WELL NO.# GNDIB

SAMPLE PARTICULARS : NOISE LEVELS

DATE OF COLLECTION : 24-12-2025

TEST REPORT

Sl.No.	SOURCE OF COLLECTION	Noise levels measured in Leq. dB(A)	
		Day	Night
1.	Near Main Gate	69.8	63.5
2.	Near Engines	72.6	66.1
3.	Near Mud Pump	67.4	60.6
4.	Near Derrick Floor	66.1	59.4
5.	Near Shale Shaker	71.2	62.3
CPCB STANDARDS		75.0	70.0



AUTHORIZED SIGNATORY



CER Projects

Project Name	Project cost (₹)	Status
Purchase & installation of Reverse Osmosis based Water ATM of 1000 LPH capacity for supplying drinking water to villagers of village Ambheta, Ta. Hansot, Dist. Bharuch, Gujarat	4,34,889/-	Completed
Purchase & installation of Reverse Osmosis based Water ATM of 1000 LPH capacity for supplying drinking water to villagers of village Vansoli, Ta. Hansot, Dist. Bharuch, Gujarat	4,34,889/-	Completed
Mangrove plantation using drone near Sarod village, Jambusar taluka of Bharuch, Gujarat	8,00,000	₹3,20,000 released as milestone linked payment. Project Discontinued due to lack of desired results
Financial Assistance for installation of Reverse Osmosis Plant with Water ATM at Hansot village, Ta. Hansot, Dist. Bharuch under Corporate Environment Responsibility (CER)	9,66,420/-	Completed
Purchase & Distribution of School Kits to students of seven (07) Government run primary Schools of Aliabet Area, Ta. Hansot, Dist. Bharuch, Gujarat	11,71,867/-	Completed
Financial Assistance for installation of 250 LPH Reverse Osmosis Plants with Water Coolers at four (04) Primary Schools of Jambusar Taluka, District Bharuch under Corporate Environment Responsibility (CER)	11,49,960/-	Completed

[illegible]

ઓસ્લો સર્કલે ડો.આંબેડકરની પ્રતિમાએ હારારોપણ કરવામાં આવ્યું ગાંધીધામ સંકુલમાં ડો.બાબા સાહેબ આંબેડકર અમર રહોના નાદ ગુંજ્યા

રાજકીય પક્ષોથી લઈને અન્ય સંગઠનો દ્વારા બંધારણના ઘડવૈયાના જન્મદિવસની ઉજવણી

જાણીતા

બંધારણના ઘડવૈયા ડો. બાબા સાહેબ આંબેડકરની જન્મજયંતી નિમિત્તે ગાંધીધામ સંકુલમાં જુદા જુદા વિસ્તારોમાંથી શોભાયાત્રા સંકુલમાં કાર્યક્રમ યોજાય છે. અલગ અલગ સંગઠનો અને સંસ્થા દ્વારા ઓસ્લો ખાતે પ્રતિમાએ હારારોપણ કરી ડો. બાબા સાહેબ આંબેડકર અમર રહોના નાદ લગાવ્યા હતા.

ગાંધીધામના વિવિધ વિસ્તારમાંથી રેલી નીકળી હતી, જેને ઝંડા ચોકળી મુખ્ય બજારમાંથી બાબા સાહેબના નાના સાથે સમાજના મંચથી સાથે કેરૂણ કોમ્પ્લેક્સ મહેશ્વરી સમાજના આગેવાનો જોડાયા હતા. રેલી સાથે ઓસ્લો પાસે પ્રતિમાને ફૂલમાળા કરીને કેક કાપી અને બાળકો મીઠાઈ વહેંચીને કાર્યક્રમ યોજવામાં આવ્યો હતો, જેમાં સમાજના મહામંત્રી જવરજાહરભાઈ બાંબી ઉપમુખો કાનજીભાઈ સોલંકી, સવજીભાઈ કોચરા, રામલાલ



શિરોબા, પ્રકાશ મારાજ, પ્રેમભાઈ બળિયા, કમલેશભાઈ ફૂલ વગેરે હાજર રહ્યા હતા. ધારાસભ્ય માલતીબેન મહેશ્વરી, રામભાઈ માતંગ અને અન્ય ભાજપના આગેવાનો દ્વારા ડો. બાબા સાહેબ આંબેડકરની પ્રતિમાએ હારારોપણ કરવામાં આવ્યું હતું. દીનકરભાઈ પોર્ટ ઓથોરિટી દ્વારા ચેરમેન સંજય મહેતા દ્વારા ઈક્ટર બાબા સાહેબ આંબેડકરના કોટને હારારોપણ કરવામાં આવ્યું હતું. આ પ્રસંગે ઓથોરિટીના અધિકારીએ ઉપસ્થિત રહ્યા હતા.

શહેર તાલુકા કોંગ્રેસ દ્વારા ડો. બાબા સાહેબની પ્રતિમાએ હારારોપણ કરવામાં આવ્યું હતું, જેમાં સંજયભાઈ ગાંધી, ગનીભાઈ માંજોરી, ચેતનભાઈ જોશી, નિતેશભાઈ લાલજી, ભરતભાઈ ગુપ્તા, અમિતભાઈ ચાવડા વગેરે ઉપસ્થિત રહ્યા હતા. ગાંધીધામ મધ્યે ભવ્ય શોભાયાત્રા નીકળી હતી. અખિલ ભારતીય નવયુગ સંસ્થા, હિન્દુ યુવા વાહિની અને સનાતન હિન્દુ સમાજ દ્વારા ફૂલહારથી શોભાયાત્રાના આયોજક આગેવાનોના સન્માન કરવામાં આવ્યા હતા, સાથે ફૂલ વર્ષા કરીને શોભાયાત્રાનું સન્માન કરાયું હતું.

ન્યૂઝ બ્રીફ નેત્રા પંથકમાં ખટમીઠા સેતુર પાક્યા



કચ્છનાં શહેરી વિસ્તારના લોકોને સેતુર ગું છે તેની ખબર પણ હતી નહીં અને તેનો સ્વાદ પણ માણ્યો નહીં હોય, નેત્રા પંથકમાં ખટમીઠા સેતુર પાક્યા છે, જેનો સ્વાદ ગામડાના લોકો માણી રહ્યા છે.

ગામડાંમાં જોવા મળે છે ગુંદીના ઝાડ પર લિયારના ઝૂમખા



ગામડાંઓમાં વાડી-વગડા વિસ્તારમાં ગુંદીના ઝાડ જોવા મળે છે, જે ગુંદીના ઝાડ પર ઉનાળાની ગરમીના દિવસોમાં પોષ્ટિક મનાતા લિયારના ઝૂમખે ઝૂમખાં જોવા મળે છે, જેનો સારવાદ ખાસ કરીને ગ્રામીણ વિસ્તારના લોકો માણતા હોય છે.

તબીબોએ સર્પદંશ બાદ પ્રાથમિક પગલાંઓ સૂચવ્યા તાપમાન વધતાં સર્પદંશના બનાવો વધ્યા, જી.કે.માં દર્દીઓની સારવાર

સાપ કરડવાની ઘટનામાં નુસખા અપનાવવાના બદલે દવાખાને પહોંચવાની સલાહ

જાણીતા

શિયાળો ઓસરે અને ઉનાળુ શરૂ થાય એ સાથે જીવજંતુઓની ભરમાર વધવા લાગે છે. ખાસ કરીને સાપ કરડવાના બનાવો વધુ જોવા મળે છે. જી.કે. જનરલ હોસ્પિટલમાં એપિલ માસના પ્રારંભે સર્પદંશના છ દર્દીઓને સારવાર આપી ઈલાજ કરવામાં આવ્યો છે, જેમાં એક યુદ્ધા સહિત અન્ય પાંચ યુવાનોનો સમાવેશ થાય છે.

હોસ્પિટલના ઈમરજન્સી વિભાગમાં ગત સપ્તાહમાં પણ બે કેસ જોવા મળ્યા હતા. ઉનાળાના પ્રખર તાપને કારણે ગરમી વધતાં સાપ કરડવાની ઘટના ખાસ કરીને ગામડાંઓમાં વધુ જોવા મળે છે. સામાન્ય રીતે બિનઝેરી સાપ કરડે તો જીવલેણ પુરવાર ન થાય, પરંતુ તેને પણ ગંભીરતાથી લઈ સારવાર કરવામાં આવે છે. જેથી સર્પદંશ પછીની કોઈ આડઅસર

નિવારી શકાય એમ મેડિસિન વિભાગના ડૉ.યેશ ચૌહાણ અને ઈમરજન્સી વિભાગના ડૉ.અશોક જીલડિયાએ જણાવ્યું હતું. તબીબોનું કહેવું છે કે, સર્પદંશના બનાવમાં કોઈ લાપરવાહી દાખવવી જોઈએ નહીં, તુરંત જ દર્દીને નજીકની હોસ્પિટલમાં પહોંચતા કરી સારવાર અપાવવી જોઈએ. પરંપરાગત રીતે કરાતા સર્પદંશના ઈલાજથી તો બચવું જોઈએ.

હોસ્પિટલ પહોંચ્યા ત્યાં સુધી પ્રાથમિક ઉપચારમાં સર્પ કરડવાની જગ્યાને ડેઝલ અથવા ગરમ પાણીથી સાફ કરવું જોઈએ. જો ડેઝલ ન હોય તો સાબુથી ઈંખની જગ્યા ધોઈ શકાય. સર્પદંશના ભાગને હલવવું નહીં, બનાવ પછી સાપને પકડવાની કોશિશ કે તેને મારવાના બદલે જવા દેવો જોઈએ. જાને કોઈ દવા ન કરાય, વિશેષજ્ઞોનું માનવું છે કે, સામાન્ય રીતે

ઉધાડા પગે ચાલનારામાં સર્પદંશ વધુ જોવા મળે છે. મોટાભાગના કિસ્સામાં ઘૂંટણ નીચેના ભાગમાં જોવા મળે છે. ખેતર અથવા વાડી વિસ્તારમાં કે વન-વગડામાં તેમજ પાણીમાં કામ કરનાર ઘૂંટણ સુધીના ગમસૂઝ પહેરાવે જોઈએ. સર્પદંશથી દર્દીને ગભરાટ થાય છે, પરંતુ એ ગભરાટથી કરડવાથી નહીં પણ ઈરને કારણે થતી હોય છે, પરંતુ ઝેરી સાપ કરડે તો દર્દી ઉપર અલગ જ લક્ષણ જોવા મળે છે, જેમાં કરડવાની જગ્યાએ ઊંદ થઈ જાય છે અને આસપાસનો ભાગ લાલ બની જાય છે. ઈંખની જગ્યાએ તેજ દર્દ થાય, તરસ લાગે, ક્યારેક મ્વાસ લેવામાં તકલીફ પડે થાય, માંસપેશીઓ શિથિલ થઈ જાય, રક્તસ્ત્રાવ થવા લાગે તેવી પરિસ્થિતિમાં તાત્કાલિક હોસ્પિટલમાં જઈ સારવાર લેવી જોઈએ.

આદિપુરના દુ:ખ ભંજન સેવા ટ્રસ્ટના સ્થાપના દિવસ પણ ઉજવાયો ગાંધીધામ-આદિપુર સિંધી સમાજ દ્વારા વિશ્વ દાળ - પકવાન દિવસની ઉજવણી

ઝૂલેલાલ મંદિરમાં ઝૂલેલાલ ભગવાનની આરતી બાદ દાળ-પકવાન આરોગ્યા

જાણીતા

ગાંધીધામ - આદિપુર સિંધી સમાજ દ્વારા આયોજિત ઈન્ટરનેશનલ દાળ - પકવાન દિવસની ઉજવણી ઝૂલેલાલ મંદિરમાં કરવામાં આવી હતી. સમાજના આગેવાનો અને અન્ય દ્વારા ઈન્ટરવેલ ઝૂલેલાલ ભગવાનની આરતી કરવામાં આવી હતી અને દાળ - પકવાન ખાઈને આંતરરાષ્ટ્રીય દિવસને મનાવવામાં આવ્યો હતો.

આ કાર્યક્રમમાં ઝૂલેલાલ મંદિર ટ્રસ્ટના ડૉ. કુંદન કુમાર ગોવાલાણી, સેવક લખવાની, કુમારભાઈ રામચંદાની, અશોકભાઈ તલવેરા, મુકેશ ભેલણી, અશોક મોતિયાણી, દેવકુમાર દાદલાણી રવાભાઈ કલવાણી, દિલીપભાઈ છત્રાની, પ્રેમભાઈ પરિયાણી, હરેશભાઈ મુલચંદાણી, સુનીલ ઉદાસી, રાજેશ લાલવાણી, રમેશભાઈ ધનવાણી, ગિરીશ બલવાણી વગેરે ઉપસ્થિત રહ્યા હતા. કાર્યક્રમની સાથે સાથે દુ:ખભંજન સેવા ટ્રસ્ટ આદિપુરના સ્થાપના દિવસની ઉજવણી પણ કરવામાં આવી હતી, જેમાં



મોહનભાઈ ઉદાસીએ કેક કટિંગ કર્યું હતું. રામચંદાણીએ ઉપસ્થિત આગેવાનો અને શાસ્ત્રજ્ઞોનો આભાર માન્યો હતો.

બાકી લેણા તેમજ ટ્રાફિક ચલણના કેસોનો પણ સમાવેશ કરાશે આગામી ૧૩મી મેના કચ્છની વિવિધ કોર્ટોમાં રાષ્ટ્રીય લોક અદાલત યોજાશે

સમાધાનલાયક સિવિલ તથા ફોજદારી કેસો મૂકી શકાશે

જાણીતા

રાષ્ટ્રીય કાનૂની સેવા સત્તા મંડળ નવી દિલ્હી તથા ગુજરાત રાજ્ય કાનૂની સેવા સત્તા મંડળ, અમદાવાદની સુચના અને માર્ગદર્શન પ્રમાણે આગામી તા. ૧૩-૫-૨૦૨૩ના શનિવારે કચ્છની તમામ તાલુકાઓની અદાલતમાં રાષ્ટ્રીય લોક અદાલત યોજવામાં આવશે, જેમાં કોર્ટમાં ચાલતા હોય તેવા તમામ સમાધાનલાયક સિવિલ તેમજ ફોજદારી કેસો મુકવામાં આવશે.

લોક અદાલતમાં સમાધાનલાયક સિવિલ તથા ફોજદારી કેસોમાં લગ્ન વિષયક તરસો, જમીન સંપાદન વગેરે કેસ, મોટર અકસ્માત વગેરે

કેસ, બેન્ક રિકવરી કેસ, ટિવાની કેસ, પેન્શન કેસ, કામદાર વળતર કેસ, માહક લેવા તકરારની બાબતો, મોભાઈ લ કંપની સાથેના વિવાદ, વીજ કંપનીના કેસ તેમજ ફોજદારી સમાધાનપાત્ર ગુનાઓના કેસ મુકવામાં આવશે. આ ઉપરાંત એવા કેસો કે જે હજુ સુધી અદાલતમાં આવ્યા નથી તેવા પ્રકારનાં પિ લિટીગેશન કેસો જેમાં પબ્લિક યુટિલિટી સર્વિસ જેમ કે નેશિયનલ ઈન્ફ્રાસ્ટ્રક્ચર એક્ટની કલમ ૧૩૮ના કેસ, બેન્ક રિકવરીના કેસો, લેબર ઈમ્પ્લુમેન્ટ, વીજળી તથા પાણીના બાકી લેણામાં કેસ, ટ્રાફિક ચલણના કેસોનો રાષ્ટ્રીય લોક અદાલતમાં સમાવેશ કરી

દર મહિને એક કર્મચારીની શ્રેષ્ઠ કામગીરીનું સન્માન સુખપર(રોહા)ના તલાટીને શ્રેષ્ઠ કર્મચારીનું સન્માનપત્ર અપાયું

જાણીતા

નખત્રાણા તાલુકામાં કર્મચારીઓની કાર્યક્ષમતામાં વધારો કરવા માટે પ્રોત્સાહનની દિશામાં પગલાં ભરીને દર મહિને એક કર્મચારીને શ્રેષ્ઠ કર્મચારી તરીકે પસંદ કરીને તેમને સન્માનપત્ર એનાયત કરવામાં આવે છે. જે અંતર્ગત માર્ચ મહિનામાં સુખપર(રોહા) ગામના તેમને સન્માનપત્ર એનાયત કરવામાં આવ્યું હતું.

આ તરફ, ટીડીઓ દીક્ષિત ઈકર, એડીટીઓ ઈન્દુવરભાઈ માજીરાણા, વિસ્તરણ અધિકારી કુલદીપસિંહ, મેહુલભાઈ જાવડ, ટીપબેન આચાર્ય, એસઓ સંભુભાઈ, ઓડકા મહદેશી અકિંત જોષી, રમેશભાઈ ગરવા તલાટીઓ તેમજ તાલુકા પંચાયતના સ્ટાફ હાજર રહ્યો હતો.



મુખ્યમંત્રીના જનસેંક્રય કાર્યક્રમ હેઠળ ઓનલાઈન ફરિયાદ નિવારણ કાર્યક્રમ સ્થાપતને એપ્રિલ-૨૦૨૩માં ૨૦ વર્ષ પૂર્ણ થાય છે. જે નિમિત્તે એપ્રિલ માસના ચોથા રોજના રોજ રાષ્ટ્રીય ઉજવણી કરવામાં આવનાર છે, જે અંતર્ગત માધ્યમ, તાલુકા અને બાકમાં જિલ્લા કક્ષાનો સ્વાગત કર્યું ગણાય છે. ત્યારે આગામી તા. ૨૬મા મુજ, નખત્રાણા, રાપર, ભચાઈ તાલુકામાં તંત્ર ચોકીના પ્રમુખે સાંભળશે.

મુજ તાલુકાનો સ્વાગત કાર્યક્રમ અન્યથે તાલુકાની લોક પ્રમુખના નિરુદ્ધરણ માટે તા. ૨૪/૪ સુધીમાં અરજીના સ્વરૂપમાં પ્રમુખે મામલતદાર અને એક્ઝિક્યુટિવ મેજિસ્ટ્રેટ કચેરીએ રૂબરૂ અથવા ટપાલથી રજૂ કરી શકશે.

૧૫/૪/૨૩ના તાલુકાના તાલુકા સ્વાગત કાર્યક્રમ તા. ૨૬/૪, ૨૭/૪/૨૩ના તા. ૨૮/૪/૨૩ના તા. ૨૯/૪/૨૩ના તા. ૩૦/૪/૨૩ના તા. ૩૧/૪/૨૩ના તા. ૧/૫/૨૩ના તા. ૨/૫/૨૩ના તા. ૩/૫/૨૩ના તા. ૪/૫/૨૩ના તા. ૫/૫/૨૩ના તા. ૬/૫/૨૩ના તા. ૭/૫/૨૩ના તા. ૮/૫/૨૩ના તા. ૯/૫/૨૩ના તા. ૧૦/૫/૨૩ના તા. ૧૧/૫/૨૩ના તા. ૧૨/૫/૨૩ના તા. ૧૩/૫/૨૩ના તા. ૧૪/૫/૨૩ના તા. ૧૫/૫/૨૩ના તા. ૧૬/૫/૨૩ના તા. ૧૭/૫/૨૩ના તા. ૧૮/૫/૨૩ના તા. ૧૯/૫/૨૩ના તા. ૨૦/૫/૨૩ના તા. ૨૧/૫/૨૩ના તા. ૨૨/૫/૨૩ના તા. ૨૩/૫/૨૩ના તા. ૨૪/૫/૨૩ના તા. ૨૫/૫/૨૩ના તા. ૨૬/૫/૨૩ના તા. ૨૭/૫/૨૩ના તા. ૨૮/૫/૨૩ના તા. ૨૯/૫/૨૩ના તા. ૩૦/૫/૨૩ના તા. ૩૧/૫/૨૩ના તા. ૧/૬/૨૩ના તા. ૨/૬/૨૩ના તા. ૩/૬/૨૩ના તા. ૪/૬/૨૩ના તા. ૫/૬/૨૩ના તા. ૬/૬/૨૩ના તા. ૭/૬/૨૩ના તા. ૮/૬/૨૩ના તા. ૯/૬/૨૩ના તા. ૧૦/૬/૨૩ના તા. ૧૧/૬/૨૩ના તા. ૧૨/૬/૨૩ના તા. ૧૩/૬/૨૩ના તા. ૧૪/૬/૨૩ના તા. ૧૫/૬/૨૩ના તા. ૧૬/૬/૨૩ના તા. ૧૭/૬/૨૩ના તા. ૧૮/૬/૨૩ના તા. ૧૯/૬/૨૩ના તા. ૨૦/૬/૨૩ના તા. ૨૧/૬/૨૩ના તા. ૨૨/૬/૨૩ના તા. ૨૩/૬/૨૩ના તા. ૨૪/૬/૨૩ના તા. ૨૫/૬/૨૩ના તા. ૨૬/૬/૨૩ના તા. ૨૭/૬/૨૩ના તા. ૨૮/૬/૨૩ના તા. ૨૯/૬/૨૩ના તા. ૩૦/૬/૨૩ના તા. ૩૧/૬/૨૩ના તા. ૧/૭/૨૩ના તા. ૨/૭/૨૩ના તા. ૩/૭/૨૩ના તા. ૪/૭/૨૩ના તા. ૫/૭/૨૩ના તા. ૬/૭/૨૩ના તા. ૭/૭/૨૩ના તા. ૮/૭/૨૩ના તા. ૯/૭/૨૩ના તા. ૧૦/૭/૨૩ના તા. ૧૧/૭/૨૩ના તા. ૧૨/૭/૨૩ના તા. ૧૩/૭/૨૩ના તા. ૧૪/૭/૨૩ના તા. ૧૫/૭/૨૩ના તા. ૧૬/૭/૨૩ના તા. ૧૭/૭/૨૩ના તા. ૧૮/૭/૨૩ના તા. ૧૯/૭/૨૩ના તા. ૨૦/૭/૨૩ના તા. ૨૧/૭/૨૩ના તા. ૨૨/૭/૨૩ના તા. ૨૩/૭/૨૩ના તા. ૨૪/૭/૨૩ના તા. ૨૫/૭/૨૩ના તા. ૨૬/૭/૨૩ના તા. ૨૭/૭/૨૩ના તા. ૨૮/૭/૨૩ના તા. ૨૯/૭/૨૩ના તા. ૩૦/૭/૨૩ના તા. ૩૧/૭/૨૩ના તા. ૧/૮/૨૩ના તા. ૨/૮/૨૩ના તા. ૩/૮/૨૩ના તા. ૪/૮/૨૩ના તા. ૫/૮/૨૩ના તા. ૬/૮/૨૩ના તા. ૭/૮/૨૩ના તા. ૮/૮/૨૩ના તા. ૯/૮/૨૩ના તા. ૧૦/૮/૨૩ના તા. ૧૧/૮/૨૩ના તા. ૧૨/૮/૨૩ના તા. ૧૩/૮/૨૩ના તા. ૧૪/૮/૨૩ના તા. ૧૫/૮/૨૩ના તા. ૧૬/૮/૨૩ના તા. ૧૭/૮/૨૩ના તા. ૧૮/૮/૨૩ના તા. ૧૯/૮/૨૩ના તા. ૨૦/૮/૨૩ના તા. ૨૧/૮/૨૩ના તા. ૨૨/૮/૨૩ના તા. ૨૩/૮/૨૩ના તા. ૨૪/૮/૨૩ના તા. ૨૫/૮/૨૩ના તા. ૨૬/૮/૨૩ના તા. ૨૭/૮/૨૩ના તા. ૨૮/૮/૨૩ના તા. ૨૯/૮/૨૩ના તા. ૩૦/૮/૨૩ના તા. ૩૧/૮/૨૩ના તા. ૧/૯/૨૩ના તા. ૨/૯/૨૩ના તા. ૩/૯/૨૩ના તા. ૪/૯/૨૩ના તા. ૫/૯/૨૩ના તા. ૬/૯/૨૩ના તા. ૭/૯/૨૩ના તા. ૮/૯/૨૩ના તા. ૯/૯/૨૩ના તા. ૧૦/૯/૨૩ના તા. ૧૧/૯/૨૩ના તા. ૧૨/૯/૨૩ના તા. ૧૩/૯/૨૩ના તા. ૧૪/૯/૨૩ના તા. ૧૫/૯/૨૩ના તા. ૧૬/૯/૨૩ના તા. ૧૭/૯/૨૩ના તા. ૧૮/૯/૨૩ના તા. ૧૯/૯/૨૩ના તા. ૨૦/૯/૨૩ના તા. ૨૧/૯/૨૩ના તા. ૨૨/૯/૨૩ના તા. ૨૩/૯/૨૩ના તા. ૨૪/૯/૨૩ના તા. ૨૫/૯/૨૩ના તા. ૨૬/૯/૨૩ના તા. ૨૭/૯/૨૩ના તા. ૨૮/૯/૨૩ના તા. ૨૯/૯/૨૩ના તા. ૩૦/૯/૨૩ના તા. ૩૧/૯/૨૩ના તા. ૧/૧૦/૨૩ના તા. ૨/૧૦/૨૩ના તા. ૩/૧૦/૨૩ના તા. ૪/૧૦/૨૩ના તા. ૫/૧૦/૨૩ના તા. ૬/૧૦/૨૩ના તા. ૭/૧૦/૨૩ના તા. ૮/૧૦/૨૩ના તા. ૯/૧૦/૨૩ના તા. ૧૦/૧૦/૨૩ના તા. ૧૧/૧૦/૨૩ના તા. ૧૨/૧૦/૨૩ના તા. ૧૩/૧૦/૨૩ના તા. ૧૪/૧૦/૨૩ના તા. ૧૫/૧૦/૨૩ના તા. ૧૬/૧૦/૨૩ના તા. ૧૭/૧૦/૨૩ના તા. ૧૮/૧૦/૨૩ના તા. ૧૯/૧૦/૨૩ના તા. ૨૦/૧૦/૨૩ના તા. ૨૧/૧૦/૨૩ના તા. ૨૨/૧૦/૨૩ના તા. ૨૩/૧૦/૨૩ના તા. ૨૪/૧૦/૨૩ના તા. ૨૫/૧૦/૨૩ના તા. ૨૬/૧૦/૨૩ના તા. ૨૭/૧૦/૨૩ના તા. ૨૮/૧૦/૨૩ના તા. ૨૯/૧૦/૨૩ના તા. ૩૦/૧૦/૨૩ના તા. ૩૧/૧૦/૨૩ના તા. ૧/૧૧/૨૩ના તા. ૨/૧૧/૨૩ના તા. ૩/૧૧/૨૩ના તા. ૪/૧૧/૨૩ના તા. ૫/૧૧/૨૩ના તા. ૬/૧૧/૨૩ના તા. ૭/૧૧/૨૩ના તા. ૮/૧૧/૨૩ના તા. ૯/૧૧/૨૩ના તા. ૧૦/૧૧/૨૩ના તા. ૧૧/૧૧/૨૩ના તા. ૧૨/૧૧/૨૩ના તા. ૧૩/૧૧/૨૩ના તા. ૧૪/૧૧/૨૩ના તા. ૧૫/૧૧/૨૩ના તા. ૧૬/૧૧/૨૩ના તા. ૧૭/૧૧/૨૩ના તા. ૧૮/૧૧/૨૩ના તા. ૧૯/૧૧/૨૩ના તા. ૨૦/૧૧/૨૩ના તા. ૨૧/૧૧/૨૩ના તા. ૨૨/૧૧/૨૩ના તા. ૨૩/૧૧/૨૩ના તા. ૨૪/૧૧/૨૩ના તા. ૨૫/૧૧/૨૩ના તા. ૨૬/૧૧/૨૩ના તા. ૨૭/૧૧/૨૩ના તા. ૨૮/૧૧/૨૩ના તા. ૨૯/૧૧/૨૩ના તા. ૩૦/૧૧/૨૩ના તા. ૩૧/૧૧/૨૩ના તા. ૧/૧૨/૨૩ના તા. ૨/૧૨/૨૩ના તા. ૩/૧૨/૨૩ના તા. ૪/૧૨/૨૩ના તા. ૫/૧૨/૨૩ના તા. ૬/૧૨/૨૩ના તા. ૭/૧૨/૨૩ના તા. ૮/૧૨/૨૩ના તા. ૯/૧૨/૨૩ના તા. ૧૦/૧૨/૨૩ના તા. ૧૧/૧૨/૨૩ના તા. ૧૨/૧૨/૨૩ના તા. ૧૩/૧૨/૨૩ના તા. ૧૪/૧૨/૨૩ના તા. ૧૫/૧૨/૨૩ના તા. ૧૬/૧૨/૨૩ના તા. ૧૭/૧૨/૨૩ના તા. ૧૮/૧૨/૨૩ના તા. ૧૯/૧૨/૨૩ના તા. ૨૦/૧૨/૨૩ના તા. ૨૧/૧૨/૨૩ના તા. ૨૨/૧૨/૨૩ના તા. ૨૩/૧૨/૨૩ના તા. ૨૪/૧૨/૨૩ના તા. ૨૫/૧૨/૨૩ના તા. ૨૬/૧૨/૨૩ના તા. ૨૭/૧૨/૨૩ના તા. ૨૮/૧૨/૨૩ના તા. ૨૯/૧૨/૨૩ના તા. ૩૦/૧૨/૨૩ના તા. ૩૧/૧૨/૨૩ના તા. ૧/૧૩/૨૩ના તા. ૨/૧૩/૨૩ના તા. ૩/૧૩/૨૩ના તા. ૪/૧૩/૨૩ના તા. ૫/૧૩/૨૩ના તા. ૬/૧૩/૨૩ના તા. ૭/૧૩/૨૩ના તા. ૮/૧૩/૨૩ના તા. ૯/૧૩/૨૩ના તા. ૧૦/૧૩/૨૩ના તા. ૧૧/૧૩/૨૩ના તા. ૧૨/૧૩/૨૩ના તા. ૧૩/૧૩/૨૩ના તા. ૧૪/૧૩/૨૩ના તા. ૧૫/૧૩/૨૩ના તા. ૧૬/૧૩/૨૩ના તા. ૧૭/૧૩/૨૩ના તા. ૧૮/૧૩/૨૩ના તા. ૧૯/૧૩/૨૩ના તા. ૨૦/૧૩/૨૩ના તા. ૨૧/૧૩/૨૩ના તા. ૨૨/૧૩/૨૩ના તા. ૨૩/૧૩/૨૩ના તા. ૨૪/૧૩/૨૩ના તા. ૨૫/૧૩/૨૩ના તા. ૨૬/૧૩/૨૩ના તા. ૨૭/૧૩/૨૩ના તા. ૨૮/૧૩/૨૩ના તા. ૨૯/૧૩/૨૩ના તા. ૩૦/૧૩/૨૩ના તા. ૩૧/૧૩/૨૩ના તા. ૧/૧૪/૨૩ના તા. ૨/૧૪/૨૩ના તા. ૩/૧૪/૨૩ના તા. ૪/૧૪/૨૩ના તા. ૫/૧૪/૨૩ના તા. ૬/૧૪/૨૩ના તા. ૭/૧૪/૨૩ના તા. ૮/૧૪/૨૩ના તા. ૯/૧૪/૨૩ના તા. ૧૦/૧૪/૨૩ના તા. ૧૧/૧૪/૨૩ના તા. ૧૨/૧૪/૨૩ના તા. ૧૩/૧૪/૨૩ના તા. ૧૪/૧૪/૨૩ના તા. ૧૫/૧૪/૨૩ના તા. ૧૬/૧૪/૨૩ના તા. ૧૭/૧૪/૨૩ના તા. ૧૮/૧૪/૨૩ના તા. ૧૯/૧૪/૨૩ના તા. ૨૦/૧૪/૨૩ના તા. ૨૧/૧૪/૨૩ના તા. ૨૨/૧૪/૨૩ના તા. ૨૩/૧૪/૨૩ના તા. ૨૪/૧૪/૨૩ના તા. ૨૫/૧૪/૨૩ના તા. ૨૬/૧૪/૨૩ના તા. ૨૭/૧૪/૨૩ના તા. ૨૮/૧૪/૨૩ના તા. ૨૯/૧૪/૨૩ના તા. ૩૦/૧૪/૨૩ના તા. ૩૧/૧૪/૨૩ના તા. ૧/૧૫/૨૩ના તા. ૨/૧૫/૨૩ના તા. ૩/૧૫/૨૩ના તા. ૪/૧૫/૨૩ના તા. ૫/૧૫/૨૩ના તા. ૬/૧૫/૨૩ના તા. ૭/૧૫/૨૩ના તા. ૮/૧૫/૨૩ના તા. ૯/૧૫/૨૩ના તા. ૧૦/૧૫/૨૩ના તા. ૧૧/૧૫/૨૩ના તા. ૧૨/૧૫/૨૩ના તા. ૧૩/૧૫/૨૩ના તા. ૧૪/૧૫/૨૩ના તા. ૧૫/૧૫/૨૩ના તા. ૧૬/૧૫/૨૩ના તા. ૧૭/૧૫/૨૩ના તા. ૧૮/૧૫/૨૩ના તા. ૧૯/૧૫/

સંદેશ

નોકરી વિષયક | ધંધાકીય | શૈક્ષણિક | ઔષધ ઉપચાર | પ્રોપર્ટી | અન્ય



ભાડે આપવાનું છે

ઓફિસ ભાડે/ વેચાણથી આપવાની છે. કાઠી પ્લોટ કોમ્પ્લેક્સ, મજુરાગેટ સુરત. અપર ફ્લોર 375 Sq. Ft. Mo. 9825165367

0040339456

વેચવાનું છે.

3BHK ફ્લેટ વેચવાનો છે 1665 સ્કેવર ફુટનો ફુલ ફર્નિચર હવા ઉજાડવાળો. જેન લોકાલીટી, પાલ રોડ. 9825527848

0040339432

1 B H K ફ્લેટ વેચવાનો નવા બાંધકામનો સુરતમધુર મેઈન રોડ 9909244885, 9824125585

0040339228

Agriculture Land For Sale 1,37,340 Square Feet (3.15 Acre) Near Shoft Shipyard Pvt Ltd & Bank Of Narmada River, Village Kaladara, Sub District Vagra, District Bharuch.

Mobile: 09920704825, 0040339205

Agriculture Land For Sale 0.63,03 Square Meters (1.55 Acre) Survey No 2, 1,42,70 Square Meters (3.52 Acre) Village No 3, Chirma Village, Taluka Vyara, District Tapi, Mobile: 09920704825, 0040339240

શાન કેમ્પર

N.A. Title Clear

વેસ્ટિંગ તથા કોમર્શિયલ પ્લોટ માટે રૂ 5 લાકડા લાઈટ, પાણી, શેડ-રસતીની સગવડ સાથે બુલ્ડોઝ પ્લોટ માટે લેવા માટે મળે છે. કોન્ટેક્ટ: 97262 22420, 98253 54819

મકાન વેચવાનું મહિને

૧,૫૦,૦૦૦/- ભાડાની આવક સાથે. ૧૫ x ૮૨, ૬૬૦૦ સ્કેવર ફીટ. મસ્કિન હોસ્પિટલની બાજુમાં. 6358017490 0040339210

જોઈએ છે

જોઈએ છે સો-હાઉસ, બંગ્લા, લોટ, જમીન 100 વાર્ષિક 10,000 વાર્ષિક ધોરણે, સીટીલાઈટ, પીપલાઈટ, વેસુ, મટાર, અલગાજ, ડુમસ આરુખાજુ 8320430017, 9879276073

0040339359

મેડીકલ

જોઈએ છે. હોસ્પિટલમાં નાઈટ માટે સિસ્ટર. મળે: ડૉ. પ્રજાગ પટેલ, પ્રજાગ સાર્વજીક હોસ્પિટલ, ઉપના દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

વિવિધ નવી બાંધકામ માટે સુરત, નવસારી, વલસાડ, બારડોલી, વ્યારા, કમરેજમાં સ્ટાફ જોઈએ. 9510064949

0040339338

જોઈએ છે ફીલ્ડ વર્ક માટે સેલ્સમેન. વરાણ-કતારગામ. 8866155440

0040339855

જોઈએ છે હોમ લોનના DSAને કો ઓફિસર.

7878438383

0040339334

જોઈએ છે. ટેલીકોલિંગ માટે અનુભવી- બિનઅનુભવી છોકરીઓ. 9638245369

0040339373

અરજત જોઈએ છે. મેલ/ફિમેલ, ટેકસ્ટાઈલ માઈટ, લોકેશન- દિલ્લીગેટ, પેકીંગ માટે સેલેબ્લી 8000થી 10,000/- કોન્ટેક્ટ- 9978141458

0040339435

Required Graduate Sales executive at athwagate, Surat, for mutual funds.

Call 9327361000

0040339465

Urgent Vacancy At Gokullex Print Pvt. Ltd. Surat A well reputed Textile Company requires

Dynamic & Energetic Sales and Marketing Executive (Female.)

JOB DESCRIPTION:-

(1) Responsible for the Development and Implementation of innovative Marketing.

(2) To visit Customers/ Designer Houses with various fabric's samples & designs.

(3) The candidate should have exposure of market research, customer engagement & Business Planning.

CANDIDATE SPECIFICATION:- (1) The applicant should be graduate from any reputed Institute.

(2) Work Experience required:- 3 years To apply kindly send your resume to:- pratik.shah@gokulprint.com Contact Person Mo: 9081833391

0040339483

મેડીકલ

જોઈએ છે. હોસ્પિટલમાં નાઈટ માટે સિસ્ટર. મળે: ડૉ. પ્રજાગ પટેલ, પ્રજાગ સાર્વજીક હોસ્પિટલ, ઉપના દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

Requires Sr. Export Executive for Documentation Cum Int. Sales Ahmedabad (Candidates having experience only in Manufacturing units), will share Resume at hr1@vimint.com Or Call On 8511133414. 0040339255

શૈક્ષણિક

જોઈએ છે. પાલનબેર કેનાલ રોડ વિસ્તારમાં સેવન સ્ટેપ્સ સ્કૂલમાં સાફ- સફાઈ અને નાના બાળકોની કેર લઈ શકે તેવા કેરેટર બહેનોની જરૂર છે. નીચે આપેલા એપ્લેસ પર સંપર્ક કરો. સેવન સ્ટેપ્સ સ્કૂલ, રોયલ ટાઈટનીયમની સામે, રોયલ ટાઈટનીયમની પાસે, પાલનબેર કેનાલ રોડ, અગ્રજાજ, સુરત. મળવાનો સમય સવારે ૧૦.૦૦થી સાંજે ૪.૩૦ વાગ્યા સુધી 0040339040

સિક્યુરિટી

સિક્યુરિટી ગાર્ડ 9,500/- જાહેરાતીયુરુ, ઉત્તમ કેનાલ રોડ. મળો. 7862997448

0040339440

ઈજનેટર

જોઈએ છે હાઈવેર નેટવર્કિંગ એક્સપર્ટ આ અગ્રજાજ Please Call ON 9825142807 0040339471

અન્ય

આવરકલતા આયુર્વેદિક કંપની ધરેશી પ્રેક્ષિક કરીને 60,000 કમાઓ. કોન્ટ- 2150, 9040579219, 0040339136

પેસેલી પેકિંગ ભરતી ઘર બેઠા મહિલા યુરુપ 45000-95000 એનએસી 2000 કોન્ટેક્ટ 7016612002.

0040339413

વ્યવસાયકી

દ્રાવેલ એન્ડ દુર

જયેશભાઈ 9106799251, 15- ફુબર, ડાકોર, પીરાણા. 23- દમણ. 18 મે- તીરુપતી. 18 જુન- તીરુપતી. જન- તીરુપતી. 18- જુલાઈ, કન્યાકુમારી, રામેશ્વર. 2- ઓગસ્ટ, હરીદ્વાર. 0040339402

મદ્યુર દ્રાવેલ રજ ઓફિસ ૧૨,૦૦૦/- ૮ દિવસ, (2 x 1 સ્લિપર બસ) જયપુર, દિલ્લી, આગ્રા. 9879851318

0040339052

ગોવા- મહાબલેશ્વર- પંચગીની- (MAY- 7- 21) પૂજા દ્રાવેલ, ભાગજી. 9825567760 0040339429

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040339493

જોઈએ. દાંતના દવાખાના માટે લોડીંગ સ્ટાફ, મોટા વરાણા, સુદામા ચોક પાસે 9089720759

0040339377

વાલન લે-વેચ

જનરલ

જૂની ટુ-હીલર બંધ હાલતમાં વેચવા માટે સંપર્ક કરો. 9427178600 0040339287

નોકરી ખાલી છે

અગત્યનું સૂચન

વિજ્ઞાનમય સ્વાસ્થ્ય માટેની ઉપર વિશ્વાસ મુજબ પરીક્ષા, વાસ્કે પુરતી ચકાસણી કરી લેવી. હમને વિજ્ઞાનમયતાથી કિમ, આયુર્વેદ, દરબને કે અન્ય કોઈપણ વિજ્ઞાન, સ્વાસ્થ્ય સંગતી હોવા અને હાઈબ્રિડ લેવા નથી. - જી.કે. મેહરજી

સાંચાયા પૂજાગામ સ્વીપર ચારમાંગ ગંગોત્રી, ધુમનોત્રી, દરવાજા. 9825070783

0040

Buzz of Rahul visit to Matoshree as Cong secy set to meet Uddhav

Chilipepi, Marydiana
Chilipepi, Marydiana



Daniel Clanchy and **Lucretia**

Monday's meeting.

After that (Wednesday) was a meeting with Rafael Barreda and Khouri, who also had a meeting with the U.S. ambassador, Bruce H. Goldhamer.

When I met Rafael and David Goffredo in Tegucigalpa, we invited them to come to Miami and Managua.

Khouri and Goldhamer also spent an

Rahul starts vacating govt bungalow, likely to shift to Sonia's residence

English Notes: No. 1000000



Water, two quarts, a little garlic and onion.

However, sources said, Ruffin is not waiting for the final judicial verdict, which has begun the process of shuffling out. "He has written a

Army outreach in Chenab to block militant recruitments

Jammu: The Army has given time to conduct a massive post-outreach programme in the Glendale Valley, to thwart an alleged by Pakistan-based terrorist leaders to get new recruits and revive terrorism in the Jammu region, officials said on Friday.

HC raps postal dept for PPF fiasco

Bengaluru: Flirting back with the postal department for one month to establish a free of charge PPF account for Rs 12 crore in a machine which was sold in 2009, the Karnataka P.F. has decided the department to pay interest in the purchase. When the state opened a PPF account in 2009, with an interest rate of 8% in 12 years, the department of P.F. (KARNATAKA) has decided to pay interest in the purchase. When the state opened a PPF account in 2009, with an interest rate of 8% in 12 years, the department of P.F. (KARNATAKA) has decided to pay interest in the purchase. When the state opened a PPF account in 2009, with an interest rate of 8% in 12 years, the department of P.F. (KARNATAKA) has decided to pay interest in the purchase.

[illegible][illegible]

**Pb ex-CM Channi
appears before
Vigilance Bureau;
quizzed for 7 hrs**

Chandigarh: Former Punjab chief minister Charanjit Singh Chahal on Friday appeared before the Vigilance Bureau in connection with a telephone-tapping matter and was interrogated by the officials.



Chairman Robert Ingebritsen "locally political." Emerging out from Vigeland's murkiness, Metcalfe spoke in the evening. Clearly, again, he shared the AAP's concerns, alleging that "this government is treating worse than ever the Manitoba. They want to use every way to weaken and defame."

Modi launches first AIIMS in NE

Using the Old and the new... www.fox.com



888.888.8888

particular, the role of women in leadership and their institutional integration is recognized as the basis of change of the corporate culture. 2000 said while addressing a gathering at the National Indian Conference, one of the Canadian In-

Multi-ethnic two-day-long maple seedling nursery in Nunavut, the first in the North East, and three other seedling nurseries to be run, which is described as a new stimulus to the health of

[illegible]

