

SIX MONTHLY COMPLIANCE REPORT FOR ENVIRONMENT CLEARANCE
(April 2025 to September 2025)

1	Name of the project	Onshore Development and Production of Oil & Gas from 22 wells in Forest Area in 6 PML blocks, Golaghat district, Assam located at District Golaghat, State Assam by M/s Oil and Natural Gas Corporation Limited – Consideration of Environment Clearance reg.
2	Location of project/ address:	Districts Golaghat (Assam)
3	Letter No. & date of Environment Clearance granted by MOEF	F.No. IA-J-11015/31/2024-IA-II dated 28.10.2024
4	Present Status of project	04 wells have been drilled.
5	Date of Commencement of Project	03.06.2023
6	Project Area as Per EC Granted (In Case of Mine Lease)	260.09 sq.km.
7	Actual Project Area (In Case of Mine Lease)	260.09 sq.km.
8	Crude Oil Production during 2024-25	6629.41 MT
9	Natural Gas Production during 2024-25	1.436034 MMSCM

S. No	EC Conditions	
1.1	PP shall comply with the conditions stipulated in the Change of Land Use Approvals/Stage-II FCs issued for the proposed 22 wells.	Complied as Directed.
1.2	The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife and Stage II Forest Clearance, as per the Ministry's OM dated 8th August 2019 and 16th July 2020, if any area falls within the limits of wildlife.	Wildlife clearance has been granted from state forest Department along with Stage II forest clearance before drilling the wells
1.3	The project proponent shall prepare a site-specific conservation plan and wildlife management plan in case of the presence of Schedule-1 species in the study area, as applicable to the project, and submit to the Chief Wildlife Warden for approval. The recommendations shall be implemented in consultation with the State Forest/Wildlife Department in a time-bound manner.	Site- Specific conservation plan has been approved from DFO for Schedule -1 species present in the diverted area.
1.4	No drilling activities shall be carried out within 500 m from the water bodies.	Complied
1.5	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented (Annexure-VI).	All statutory compliance and environmental protection measures is being regularly complied. All Recommendation made in EIA / EMP is Being implemented as proposed in Annexure-I.
1.6	No pipelines or its part shall be laid in the Forest land/Protected Area without prior Permission / approval from the Competent Authority.	No pipeline has been laid in the Forest Land/protected area.
1.7	The total freshwater requirement shall not exceed 25 m3/day and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.	Total fresh water requirement is less than 25 CMD.

1.8	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in the drilling system. The size of the waste pit shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Alternatively, if possible, pit less drilling be practiced instead of the above. Produced water generated shall be treated within the premises as per the Standards for Liquid Effluent of Oil Drilling and Gas Extraction Industry notified in The Environment (Protection) Rules 1986 and shall not be discharged untreated anywhere or in any stream.	At drilling site mobile ETP is being used for treatment of waste water generated during the drilling operations. Treated water is used for in-house requirements and remaining treated water is stored in open impervious pits for evaporation. Mobile ETP is installed to treat the waste water
1.9	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology. No flaring shall be carried out during the operation phase.	The fugitive emissions are being monitored
1.10	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.	There are no CO2 emissions.
1.11	Approach road shall be paved to minimize generation of suspended dust.	Roads are being constructed as per site/operation requirement and periodic repair & maintenance done to contain suspended dust.
1.12	The project proponent shall make all arrangements for the control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	All the DG sets are fitted with acoustic enclosure and stack height is maintained as per CPCB guidelines
1.13	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	
1.14	Drill cuttings separated from drilling fluid shall be adequately washed and disposed of in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed of according to	Drill cuttings are washed thoroughly after separating form drilling fluid and disposed in HDPE lined waste pits. No effluent/drilling mud is discharged/disposed of into nearby surface

	HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed of into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operations notified vide GSR. 546(E) dated 30 th August 2005. Industry shall obtain membership of the TSDF site before obtaining CTO and shall dispose of the hazardous waste generated at the drill site to TSDF approved by GPCB.	water bodies. The guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation are being followed
1.15	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	No oily sludge is being generated during drilling. Burnt Lube oil is collected and transported to Drilling Tool Yard for storage and disposed as per regulation.
1.16	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants, use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	All necessary measures are being taken to prevent fire, oil spill and to keep gaseous emissions to minimum. Bioremediation is done as and when required
1.17	The project proponent shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	This is not a H2S prone area. Also SCBA (self-contained Breathing Apparatus) available at Rig
1.18	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	BOP is installed to prevent well blowouts and maintained as per OMR, OISD guidelines. Hydrostatic head is maintained in well bore as per GTO.
1.19	On completion of the project, necessary measures shall be taken for the safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented	In case of abandonment of drill site (if well is dry), well is plugged as per regulations and well mouth get covered with steel plate by welding as per Site Restoration Procedure of ONGC

	for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.	
1.20	PP proposed to allocate Rs. 2.0 Crores towards Extended EMP (CER) which shall be spent as submitted in CER plan (Annexure-VII). Further, all the proposed activities under CER shall be carried out in consultation with the District Administration.	
1. 21	No lead acid batteries shall be utilized in the project/site.	ONGC have buy back contract with supplier along with this Lead acid batteries are being replaced in phased manner.
1.22	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	Occupational Health surveillance is in practice as per existing corporate policy. All workers and employees are provided with required safety kits/masks for personal protection.
1.23	Oil content in the drill cuttings shall be monitored and a report shall sent to the Ministry's Regional Office.	Agreed & Noted for compliance.
1.24	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment-related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of the site should be done.	Copy of Environmental Management Plan is made available at site. SOP/Operation manual is available at Rigs. Data regarding environment monitoring is kept at site office.
1.25	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of the Notification published by MOEFCC on 12th August 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to the concerned authority.	Noted

1. General Conditions

Sl. No	EC Conditions	
1.1	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Noted.
1.2	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	Most of the lighting have been replaced with LED and remaining are being replaced with LED lights.
1.3	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	All DG sets are fitted with Acoustic Enclosures. Noise levels are kept within prescribed standards as per EPA -1986. Ear muffs and ear plugs are used by the workmen's.
1.4	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Noted
1.5	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution	Sufficient funds are earmarked towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. It is ensured that funds so earmarked for environment management/

	control measures shall not be diverted for any other purpose.	pollution control measures shall not be diverted for any other purpose.
1.6	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	Complied. The copy of letter sent to Zilla Parishad is attached at Annexure –A
1.7	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF &CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Agreed and noted for compliance.
1.8	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	Environmental statement in Form-V has been submitted to state pollution control board for the year 2023-2024. Annexure –B Compliance of environmental clearance conditions will be uploaded at https://www.ongcindia.com and detail will be provided in the next six monthly compliance report.
1.9	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	Complied. Published in two local newspaper. 1.Assam Tribune dated 15.09.2023 2.Pratidin Times, dated 15.09.2023 Annexure -C
1.10	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of	Financial closure of the project – 03.06.2023

	the project by the concerned authorities and the date of start of the project	
1.11	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project	Not Applicable



ONGC Office of Head HSE, Jorhat
Nambar-I, Cinnamara Jorhat-785704.
Ph: 0376-2707314/ 2707734

To,

~~Chairman Zilla Parishad~~
Jorhat

Chief executive Officer Zilla Parishad

Sub: Submission of Copy of Environmental Clearance granted to ONGC, Jorhat

Sir,

Please find enclosed herewith Copy of Environmental Clearance "*Onshore Development and Production of Oil & Gas from 22 wells in Forest Area in 6 PML Blocks, Golaghat district, Assam located at District Golaghat, State Assam by M/s Oil and Natural Gas Corporation Limited – Consideration of Environment Clearance reg*".

This is for your kind information

Thanking You,

Yours faithfully

 6/11/24
Pinky Rai CGM (Electrical)

Head HSE, Jorhat Asset
Pinky Rai
CGM, Head HSE
Jorhat Asset, ONGC





ऑयल एण्ड नेचुरल गैस कॉर्पोरेशन लिमिटेड

कार्यालय भूतल प्रबंधक, नामवर, जोरहाट परिसंपत्ति, जोरहाट - 785704
असम

Oil and Natural Gas Corporation Limited

Office of Surface Manager, Nambar-III, Jorhat Asset,
Jorhat - 785704, Assam, Mobile: 9427504236

Tel: 0376-2707314, e-mail : s_subash@ongc.co.in

No. JRT / Jorhat Asset / ST/ ENV Statement/ 2024-25

Dated : 13.05.2025

From : Surface Area Manager , Jorhat Asset

To: Head HSE, Jorhat Asset

Please find enclosed herewith environmental statement for April 2024- March 2025 attached Form-V against **Environment Clearance order issued vide no. F. No. IA-J-11015/31/2024-IA-II dated 28th October 2024 for "Onshore Development and Production of Oil & Gas from 22 wells in Forest Area in 6 PML blocks, Golaghat district, Assam located at District Golaghat, State Assam by M/s Oil and Natural Gas Corporation Limited – Consideration of Environment Clearance reg."** Pertaining to activities of Production Activities of Jorhat Asset. This is for your information and necessary action please.

Surface Area Manager

Isolated Production Oil Mine, Jorhat

BORAH ANANTA
GM (P), SAM Area 2
ONGC, Jorhat Asset

FORM - V
(SEE RULE 14)

ENVIRONMENTAL STATEMENT FOR THE FINANCIAL YEAR ENDING THE 31ST MARCH 2025
(PERIOD 1ST APRIL 2024 TO 31ST MARCH 2025)

PART-A

(I) NAME AND ADDRESS OF THE OWNER/OCCUPIER OF THE INDUSTRY OPERATION OR PROCESS- SHRI AJAY KANSAL, ASSET MANAGER, JORHAT ASSET- M/S OIL & NATURAL GAS CORPORATION LIMITED, JORHAT ASSET, DISTT. JORHAT (ASSAM)

(II) INDUSTRY CATEGORY PRIMARY – (STC CODE) SECONDARY- STC CODE)

(III) PRODUCTION CAPACITY- **6629.41 MT OF CRUDE OIL AND 1.436034 MMSCM OF NATURAL GAS.**

(IV) YEAR OF ESTABLISHMENT:12.12.2024

(V) DATE OF THE LAST ENVIRONMENTAL STATEMENT SUBMITTED: NA

PART-B

WATER AND RAW MATERIAL CONSUMPTION

(I) WATER CONSUMPTION (M³)

PROCESS & COOLING: NIL M³

DOMESTIC: NIL M³

INJECTION: NIL M³

NAME OF PRODUCTS PRODUCT OUTPUT	PROCESS WATER CONSUMPTION PER UNIT OF	
	DURING THE PREVIOUS YEAR ENDING 31 ST MARCH	DURING THE CURRENT YEAR ENDING 31 ST
MARCH		
(1)	(2)	(3)
CRUDE OIL+ OIL EQUIVALENT OF	----- MT	----- MT

NATURAL GAS

(II) RAW MATERIAL CONSUMPTION

*NAME OF RAW MATERIAL PER UNIT	NAME OF PRODUCTS	CONSUMPTION OF RAW MATERIAL
MATERIALS CURRENT MARCH	DURING THE PREVIOUS YEAR ENDING 31 ST MARCH	DURING THE YEAR ENDING 31 ST
NIL	CRUDE OIL & NATURAL GAS	NA

INDUSTRIAL MAY USE CODES IF DISCLOSING DETAILS OF RAW MATERIAL WOULD VIOLATE CONTRACTUAL OBLIGATIONS, OTHER ALL INDUSTRIALS HAVE TO NAME THE RAW MATERIAL USED.

PART - C

POLLUTION DISCHARGED TO ENVIRONMENT/UNIT OF OUTPUT
(PARAMETER AS SPECIFIED IF THE CONSENT ISSUED)

POLLUTION PERCENTAGE OF	QUANTITY OF POLLUTANTS DISCHARGED (MASS/DAY) VARIATION FORM	CONCENTRATION OF POLLUTIONS IN DISCHARGED (MASS/VOLUME)	PREScribed STANDARDS WITH REASONS

(A) WATER: IN CASE OF DRILLING ACTIVITIES, APPROX ——— M³ OF DRILL MUD, DRILL CUTTINGS AND EFFLUENT WATER – PER METER OF DRILL LENGTH IS PROCEED. EFFLUENT WATER IS TREATED USING MOBILE ETP, RECYCLED AND REUSED IN DRILLING OPERATIONS. IN PRODUCTION ACTIVITIES, EFFLUENT GENERATED IS USED FOR INTERNAL CONSUMPTION.

(B) AIR: AMBIENT AIR QUALITY MONITORING OF VARIOUS INSTALLATIONS/RIGS (**PROVIDE DETAIL**)

(C) NOISE: NOISE LEVEL MONITORING AT PRODUCTION INSTALLATIONS DONE BY POLLUTION CONTROL BOARD AUTHORIZED AGENCIES (SAMPLE REPORT ENCLOSED AT ANNEX-III)

PART-D
HAZARDOUS WASTES

(AS SPECIFIED UNDER HAZARDOUS WASTES (MANAGEMENT AND HANDLING) RULES, 1989)

HAZARDOUS WASTES		TOTAL QUANTITY (KG)
	DURING THE PREVIOUS YEAR ENDING 31 ST MARCH	DURING THE CURRENT YEAR ENDING 31 ST
MARCH		
(A) FORM PROCESS	----- MT	----- MT
(B) FORM POLLUTION CONTROL FACILITIES	-----MT	----- MT

PART – E
SOLID WASTES

	DURING THE PREVIOUS YEAR ENDING 31 ST MARCH	TOTAL QUANTITY DURING THE CURRENT YEAR ENDING 31 ST
MARCH		
(A) FORM PROCESS	-----	-----
(B) FORM POLLUTION CONTROL FACILITIES	-----	-----
(C)		
(1) QUANTITRY RECYCLEED OR RE-UTILIZED WITHIN THE UNIT		
(2) SOLID- NIL		NIL
(3) DISPOSED- ----- KG, -----BARRELS -----GALLONS ----- MT, ----- BARRELS, ----- FILTERS		

PART F

PLEASE SPECIFY THE CHARACTERIZATION (IN TERMS OF COMPOSITION AND QUANTUM)
OF HAZARDOUS

AS WELL AS SOLID WASTES AND INDICATE DISPOSAL PRACTICE ADOPTED FOR BOTH
THESE CATEGORIES OF WASTES.

- I. RECOVERY OF OIL IS CARRIED OUT FROM OILY SLUDGE BY(IF ANY-**PROVIDE DETAIL**). -NIL
- II. BIOREMEDIATION JOB FOR ENVIRONMENT FRIENDLY TREATMENT OF OILY SLUDGE - NIL
- III. BURNT OIL SENT FOR DISPOSAL/ RECOVERY THROUGH AUTHORIZED VENDERS – NIL.
- IV. SOLID WASTE LIKE BARRELS , DRUMS **DISPOSAL DETAIL**- STORED AT SITE
- V. OLD BATTERIES (**PROVIDE DISPOSAL DETAIL**)- **BUY BACK CONTRACT WITH SUPPLIERS**

PART -G

IMPACT OF THE POLLUTION ABATEMENT MEASURES TAKEN ON CONSERVATION OF NATURAL RESOURCES AND ON THE COST OF PRODUCTION: N/A

PART H

ADDITIONAL MEASURES/ INVESTMENT PROPOSAL FOR ENVIRONMENTAL PROTECTION ABATEMENT OF POLLUTION, PREVENTION OF POLLUTION.

- I. ENVIRONMENTAL MONITORING (AIR , WATER, SOIL AND NOISE) DETAIL: Enclosed
- II. BIOREMEDIATION JOB (PROVIDED DETAILS). -----MT SLUDGE WHICH IS TREATED THROUGH BIOREMEDIATION BY OTBL.
- III. ACOUSTIC ENCLOSURES – ALL THE GENSETS ARE ACOUSTICALLY ENCLOSED

PART I

ANY OTHER PARTICULARS FOR IMPROVING THE QUALITY OF THE ENVIRONMENT.

- I. TREE PLANTATION DURING 2024-2025
100 SAPLING WERE PLANTED NEAR THE WELL SITES.

...recorded and ad-
...ates the letter, add-
...e reserve all legal
...ect our land, liveli-
...mmunity."

accused
es

OK, May 28: A 24-
...an accused of sex-
...lting a 14-year-old
...aped from police
...Sikkim's Rangpo on
...y, the police said.
...used was arrested
...y under the Protec-
...children from Sexual
...(POCSO) Act. He
...to escape from the
...police Station on the
...using the restroom,
...officer said.
...ation House Officer
...Rangpo Police Station
...Tshomo, said that
...ed escaped from cus-
...und 2.30 am after in-
...policeman.
...ninal case has been
...ed against the ab-
...g accused under Sec-
...62 and 132 of the
...ya Nyaya Sanhita
...2023, she said, adding
...manhunt is currently
...ay. - PTI

larships to
ik students
RRESPONDENT

For details, please visit www.siddhiventure.com.
Candidates may send their Biodata / Application for recruitment to recruitment@siddhiventure.com.
Modification / Corrigendum, if any will be issued only on SVCL's website.



OIL AND NATURAL GAS CORPORATION LTD.
OFFICE OF HEAD HSE, NAMBAR-I, JORHAT ASSET
JORHAT - 785704, PH: 0376-2707317

ENVIRONMENTAL CLEARANCE

ONGC is pleased to inform the people of Assam State that the Ministry of Environment & Forest, Govt of India, New Delhi has granted ENVIRONMENTAL CLEARANCE for the project "Onshore development and production of Oil & Gas from 30 wells and Establishment of GGS at Khoraghat area in notified forest land in 3 PML blocks, Golaghat, Assam by M/s Oil & Natural Gas Corporation Limited - Grant of prior Environmental Clearance (EC) under the provision of the EIA Notification 2006-regarding".
F. No. IA-J-11011/246/2022-IA(II) dated 20th March 2025.

The copies of clearance letters are available with Assam State Pollution Control Board and may also be seen at the website of Ministry of Environment & Forest at <https://environmentclearance.nic.in>



OIL AND NATURAL GAS CORPORATION LTD.
OFFICE OF HEAD HSE, NAMBAR-I, JORHAT ASSET
JORHAT - 785704, PH: 0376-2707317

ENVIRONMENTAL CLEARANCE

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ASSAM POWER DISTRIBUTION COMPANY LIMITED
(A Govt. of Assam Public Limited Company)
PUBLIC NOTICE

বৰ্ণন ব্যৰ্থ ৰাজ্য চৰকাৰ ক'ক বিতৰণলৈ নাহিল মুখ্যমন্ত্ৰী

বহিঃৰাজ্যত অসমৰ যুৱকক নৃশংসভাৱে হত্যা



নগাঁও : নিজা প্ৰতিবেদক, ২৮ মে' : বহিঃৰাজ্যত কৰ্ম-
সংস্থাপন বিচাৰি যোৱা নগাঁও জিলাৰ কন্দলিৰ এজন
বিবাহিত যুৱকক নৃশংসভাৱে হত্যা কৰাৰ ঘটনাই কন্দলি
অঞ্চলত চাঞ্চল্যৰ সৃষ্টি কৰাৰ লগতে বিৰূপ প্ৰতিক্ৰিয়াৰো
সৃষ্টি হৈছে। আজি এই খবৰ লাভ ১১ পিঠিলৈ

ৰে'লৱেৰ অকৰ্মণ্যতা নে হঠকাৰিতা?
নিৰ্ধাৰণ নহ'ল মাকুম-ডাঙৰী ডেম' ৰে'লৰ

মেইল'ৰ সুবিধা জন অসমৰ যাত্ৰীয়ে

: উত্তৰ-পূব
জিলাক চৰম
হছে। ৰে'লৰ
তিনিচুকীয়া
হ'কি সেয়াহে
১১ পিঠিলৈ



OIL AND NATURAL GAS CORPORATION LTD.

OFFICE OF HEAD HSE, NAMBAR-I, JORHAT ASSET
JORHAT - 785704, PH: 0376-2707317

পাৰিপাৰ্শ্বিক ক্ৰিয়াৰেঙ্গ

অ' এন জি চিয়ে অসম ৰাজ্যৰ ৰাইজক জনাবলৈ পাই আনন্দিত হৈছে যে ভাৰত
চৰকাৰৰ পৰিৱেশ আৰু বন মন্ত্ৰালয়, নতুন দিল্লীয়ে "অনশ্ব"ৰ ডেভেলপমেণ্ট এণ্ড
প্ৰডাকচন অৱ অইল এণ্ড গেছৰ পৰা ৬ টা পিএমএল ব্লক, জিলা গোলাঘাট,
অসমত অৱস্থিত জিলা গোলাঘাট, ৰাজ্যিক অসমৰ ২২ টা কুপৰ পৰা অনশ্ব'ৰ
ডেভেলপমেণ্ট এণ্ড প্ৰডাকচন অফ অইল এণ্ড গেছ প্ৰজেক্টৰ বাবে পৰিৱেশ
ক্ৰিয়াৰেঙ্গ প্ৰদান কৰিছে। পৰিৱেশ ক্ৰিয়াৰেঙ্গৰ বিবেচনা reg" F. নং IA-J-
১১০১৫/৩১/২০২৪ -IA-II তাৰিখ ২৮ ডিচেম্বৰ ২০২৪।

ক্ৰিয়াৰেঙ্গ লেটাৰৰ কপি অসম ৰাজ্যিক প্ৰদূষণ নিয়ন্ত্ৰণ ব'ৰ্ডৰ ওচৰত উপলব্ধ
আৰু পৰিৱেশ আৰু বন মন্ত্ৰালয়ৰ ৱেবছাইট <https://environmentclearance.nic.in> তো চাব পাৰিব।



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পাৰিপাৰ্শ্বিক ক্ৰিয়াৰেঙ্গ

অ' এন জি চিয়ে অসম ৰাজ্যৰ ৰাইজক জনাবলৈ পাই আনন্দিত হৈছে যে ভাৰত
চৰকাৰৰ পৰিৱেশ আৰু বন মন্ত্ৰালয়ে নতুন দিল্লীৰ "৩০ টা কুপৰ পৰা তেল
আৰু গেছৰ স্থলভাগ উন্নয়ন আৰু উৎপাদন আৰু গোলাঘাট, অসমৰ ৩ টা
পিএমএল ব্লকত অধিসূচিত বনভূমিত জিজিএছ প্ৰতিষ্ঠা কৰা প্ৰকল্পটোৰ বাবে
পৰিৱেশ ক্ৰিয়াৰেঙ্গ প্ৰদান কৰিছে - লিমিটেডে ইআইএ অধিসূচনা ২০০৬ৰ
বিধানৰ অধীনত পূৰ্বৰ পৰিৱেশ ক্ৰিয়াৰেঙ্গ (ইচি) অনুদান -সম্পৰ্কত" এফ নং
আইএ-জে-১১০১১/২৪৬/২০২২-আইএআইআই(আই) তাৰিখ ২০ মাৰ্চ ২০২৫।

ক্ৰিয়াৰেঙ্গ লেটাৰৰ কপি অসম ৰাজ্যিক প্ৰদূষণ নিয়ন্ত্ৰণ ব'ৰ্ডৰ ওচৰত উপলব্ধ
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...recorded and ad-
...ates the letter, add-
...e reserve all legal
...ect our land, liveli-
...mmunity."

accused
es

OK, May 28: A 24-
...an accused of sex-
...lting a 14-year-old
...aped from police
...Sikkim's Rangpo on
...y, the police said.
...used was arrested
...y under the Protec-
...children from Sexual
...(POCSO) Act. He
...to escape from the
...police Station on the
...using the restroom,
...officer said.

...ation House Officer
...Rangpo Police Station
...Tshomo, said that
...ed escaped from cus-
...und 2.30 am after in-
...policeman.

...ninal case has been
...ed against the ab-
...g accused under Sec-
...62 and 132 of the
...ya Nyaya Sanhita
...2023, she said, adding
...manhunt is currently
...ay. - PTI

...larships to
...ik students
...RRESPONDENT

For details, please visit www.siddhiventure.com.
Candidates may send their Biodata / Application for recruitment to recruitment@siddhiventure.com.
Modification / Corrigendum, if any will be issued only on SVCL's website.



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ENVIRONMENTAL CLEARANCE

ONGC is pleased to inform the people of Assam State that the Ministry of Environment & Forest, Govt of India, New Delhi has granted ENVIRONMENTAL CLEARANCE for the project "Onshore development and production of Oil & Gas from 30 wells and Establishment of GGS at Khoraghat area in notified forest land in 3 PML blocks, Golaghat, Assam by M/s Oil & Natural Gas Corporation Limited - Grant of prior Environmental Clearance (EC) under the provision of the EIA Notification 2006-regarding".
F. No. IA-J-11011/246/2022-IA(II) dated 20th March 2025.

The copies of clearance letters are available with Assam State Pollution Control Board and may also be seen at the website of Ministry of Environment & Forest at <https://environmentclearance.nic.in>



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ONGC is pleased to inform the people of Assam State that the Ministry of Environment & Forest, Govt of India, New Delhi has granted ENVIRONMENTAL CLEARANCE for the project "Onshore Development and Production of Oil & Gas from 22 wells in Forest Area in 6 PML blocks, Golaghat district, Assam located at District Golaghat, State Assam by M/s Oil and Natural Gas Corporation Limited - Consideration of Environment Clearance reg". F. No. IA-J-11015/31/2024-IA-II dated 28th December 2024.

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ASSAM POWER DISTRIBUTION COMPANY LIMITED
(A Govt. of Assam Public Limited Company)

PUBLIC NOTICE

বৰ্ণন ব্যৰ্থ ৰাজ্য চৰকাৰ ক'ক বিতৰণলৈ নাহিল মুখ্যমন্ত্ৰী

বহিঃৰাজ্যত অসমৰ যুৱকক নৃশংসভাৱে হত্যা



নগাঁও : নিজা প্ৰতিবেদক, ২৮ মে' : বহিঃৰাজ্যত কৰ্ম-
সংস্থাপন বিচাৰি যোৱা নগাঁও জিলাৰ কন্দলিৰ এজন
বিবাহিত যুৱকক নৃশংসভাৱে হত্যা কৰাৰ ঘটনাই কন্দলি
অঞ্চলত চাঞ্চল্যৰ সৃষ্টি কৰাৰ লগতে বিৰূপ প্ৰতিক্ৰিয়াৰো
সৃষ্টি হৈছে। আজি এই খবৰ লাভ ১১ পিঠিলৈ

ৰে'লৱেৰ অকৰ্মণ্যতা নে হঠকাৰিতা?
নিৰ্ধাৰণ নহ'ল মাকুম-ডাঙৰী ডেম' ৰে'লৰ

মেইল'ৰ সুবিধা জন অসমৰ যাত্ৰীয়ে

: উত্তৰ-পূব
জিলাক চৰম
হৈছে। ৰে'লৰ
তিনিচুকীয়া
হ'কি সেয়াহে
১১ পিঠিলৈ



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চৰকাৰৰ পৰিৱেশ আৰু বন মন্ত্ৰালয়, নতুন দিল্লীয়ে "অনশ্ব"ৰ ডেভেলপমেণ্ট এণ্ড
প্ৰডাকচন অৱ অইল এণ্ড গেছৰ পৰা ৬ টা পিএমএল ব্লক, জিলা গোলাঘাট,
অসমত অৱস্থিত জিলা গোলাঘাট, ৰাজ্যিক অসমৰ ২২ টা কুপৰ পৰা অনশ্ব'ৰ
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