

Half Yearly Compliance Report(Preview)

Proposal Details

Proposal No

IA/AP/24089/2014

Category

Industrial Projects - 2

Name of Project

Additional Exploratory Drilling of 35 wells in KG Offshore (IA, IB and IG, IE and IF) Block in Andhra Pradesh

Plot / Survey/ Khasra No.

Village(s)

Sub-District(s)

State

ANDHRA PRADESH

District

KAKINADA

MoEF File No

J-11011/322/2014-IA II (I)

Name of the Entity/

Corporate Office

ONGC LTD

Entity's PAN

*****1598A

Entity Name as per PAN

OIL AND NATURAL GAS CORPORATION LIMITED

Entity details mentioned above is correct ?

Agree

Covering Letter

Covering Letter

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Compliance Reporting Details

Reporting Year

2026

Reporting Period

01 Jun(01 Oct - 31 Mar)

Remark(if any)

PROJECT NAME: Additional Exploratory Drilling of 35 wells in KG Offshore (IA, IB and IG, IE and IF) Block in Andhra Pradesh
No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. EC validity expired on 12thApril 2026.

Details of Production and Project Area

Date of Commencement of Project/Activity

2015-04-13

Status of implementation of the projecty

Not operational

	Project Area as per EC Granted(ha.)	Actual Project Area in Possession(ha.)

Private	82050	82050
Revenue Land	0	0
Forest	0	0
Total	82050	82050

Others Area

Sr.No.	Others Name	Area Granted	Actual Area	Action
1	Off shore	82050	82050	 Delete Row

Land Documents
NA

PRODUCTION CAPACITY										
Sr.No.	Name of the Product	Units	As per EC Granted	As per CTO Granted	CTO ID	Valid Up To	Last Financial Year w.r.t. Reporting Year	Production during last financial year w.r.t. Reporting Year	Current Financial Year w.r.t. Reporting Year	Production during the current financial year w.r.t. Reporting Year (01 April to 31-May)
1	Not applicable	Others:	Not applicable				FY 2025-2026	Not applicable	FY 2026-2027	Not applicable

Conditions

Specific Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents	
1	AIR QUALITY MONITORING AND PRESERVATION	Only high efficiency DG set with adequate stack height and modern emission control equipment and low sulphur clean diesel shall be used. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
2	AIR QUALITY MONITORING AND PRESERVATION	Gas produced during testing shall be flared with appropriate flaring booms.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
3	Statutory compliance	The flare system shall be designed as per good oil field	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026.

		practices and Oil Industry Safety Directorate (OISD) guidelines. The stack height shall be provided as per the regulatory requirements and emissions from stacks will meet the MOEF/CPCB guidelines.		Complied 28-04-2026 Attachment:NA
4	WATER QUALITY MONITORING AND PRESERVATION	Total water requirement shall not exceed 30m ³ /day/well and prior permission shall be obtained from the Competent Authority for the drawl of water. Only water based mud system shall be used.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
5	Statutory compliance	Water based drilling mud shall be discharged to the sea after proper dilution as per E(P) Rules vide G.S.R 546(E) dated 30th August, 2005.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
6	Marine/Coastal	The Company shall ensure that there shall be no impact on flora fauna due to drilling of wells in the offshore sea. The company shall undertake conservation measures to protect the marine animals/biota in the region. The company shall monitor the petroleum hydrocarbons and heavy metals concentration in the marine fish species regularly and submit report to the Ministry.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
7	Marine/Coastal	Treated wastewater (produced water or formation water) shall comply with the marine disposal standards notified under the Environment (Protection) Act, 1986. Sewage treatment on board	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

		of the rig as per MARPOL regulation. Residual chlorine shall not exceed 1 mg/l before disposal.		
8	WASTE MANAGEMENT	The drill cutting (DC) wash water shall be treated to conform to limits notified under the Environment (Protection) Act, 1986, before disposal into sea. The treated effluent shall be monitored regularly.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
9	WASTE MANAGEMENT	All the guidelines shall be followed for the disposal of solid waste, drill cutting and drilling fluids for onshore and offshore drilling operation notified vide GSR. 546(E) dated 30th August, 2005. Different types of wastes shall be kept segregated.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
10	ENERGY PRESERVATION MEASURES	High efficiency equipment shall be used to separate solids, hydrocarbons and water such as shale shakers with improved capacity to filter smaller solids, low shear pumps for use in produced water shall be employed.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
11	WASTE MANAGEMENT	Good book keeping practices shall be put in place to manage wastes such as waste tracking program i.e. identify where and when the waste generated, the type of waste and its volume, the disposal method and its location, and the personnel responsible for the waste management.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
12	WASTE MANAGEMENT	A waste minimisation plan shall be developed and followed through proper inventory management following best	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

		practices in drilling operations, good housekeeping practices and optimised equipment maintenance schedules.		
13	Human Health Environment	Only essential rig personnel shall be on board the rig. Emergency Response Plan and health, safety and environment (HSE) system shall be installed. Geo-hazard and geotechnical studies shall be carried out to ensure safe drilling operations	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
14	WASTE MANAGEMENT	All the hazardous waste generated at the rig/offshore facility shall be properly treated, transported to on shore and disposed of in accordance with the Hazardous Waste (Management, Handling and Trans boundary Movement) Rules 2008. No waste oil shall be disposed of into sea. Waste/used oil shall be brought on-shore and sold to MoEF/CPCB authorized recyclers/pre-processors only.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
15	Marine/Coastal	Requisite infrastructure facilities shall be provided near the offshore installations so that booms and skimmers/chemical dispersants could be deployed immediately in case of oil leakage from the installations. Efforts shall be made to curtail the oil slick within 500 meters of the installation and accordingly, action plan and facilities to check the oil slick within 500 meters shall be provided.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

16	Statutory compliance	Approval from DG Shipping under the Merchant Shipping Act prior to commencement of the drilling operations shall be obtained. At least 30 days prior to the commencement of drilling, the exact location shall be intimated to the Director General of Shipping and the Company shall abide by any direction he may issue regarding ensuring the safety of navigation in the area. Requisite infrastructure facilities shall be provided near the offshore installations so that booms and skimmers/chemical dispersants could be deployed immediately in case of oil leakage from the installations. Efforts shall be made to curtail the oil slick within 500 meters of the installation and accordingly, action plan and facilities to check the oil slick within 500 meters shall be provided.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
17	Marine/Coastal	The International - Good Practices- adopted by the Petroleum Industry viz International norms to safeguard the coastal and marine biodiversity shall be implemented by the company.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
18	Statutory compliance	The Company shall take necessary measures to reduce noise levels such as proper casing at the drill site and meet DG set norms notified by the MoEF. Height of all the stacks/vents shall be provided as per the CPCB guidelines.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

19	Statutory compliance	The design, material of construction, assembly, inspection, testing and safety aspects of operation and maintenance of pipeline and transporting the natural gas/oil shall be governed by ASME/ANSI B 31.8/B31.4 and OISD standard 141.lines.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
20	Human Health Environment	The project proponent shall also comply with the environmental protection measures and safeguards recommended in the EIA /EMP/RA/NIO report.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
21	Statutory compliance	Full drawings and details of Blow Out preventers to encounter well kick due to high formation presence, if encountered, shall be submitted to the Ministry within 3 months of the issue of environment clearance.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

22	Statutory compliance	On completion of activities, the well shall be either plugged and suspended (if the well evaluation indicates commercial quantities of hydrocarbon) or killed and permanently abandoned with mechanical plugs and well cap. If well is suspended, it shall be filled with a brine solution containing small quantities of inhibitors to protect the well. The position at the end of the activities shall be communicated in detail to the Ministry indicating the steps taken i.e. whether all the wells are plugged or abandoned and necessary precautions taken	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
23	Statutory compliance	A brief report on environmental status and safety related information generated and measures taken as well as frequency of such reporting to the higher Authority shall be submitted to this Ministry and its respective Regional Office at Bangalore.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
24	Statutory compliance	Petroleum and Natural Gas (Safety in Offshore Operations) Rules 2008 of OISD should be strictly adhered to.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
25	Risk Mitigation and Disaster Management	Recommendations mentioned in the Risk Assessment and Consequence Analysis and Disaster Management Plan shall be followed.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

26	Human Health Environment	Adequate funds both recurring and non-recurring shall be earmarked to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purposes.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
27	Human Health Environment	An independent audit shall be done to ensure that the Environment Management Plan is in place in totality.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

General Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents	
1	Statutory compliance	The project authorities must strictly adhere to the stipulations made by the A.P. Pollution Control Board (APPCB), State Government and any other statutory authority	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
2	Statutory compliance	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment and Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA

		additional environmental protection measures required, if any.		
3	Statutory compliance	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
4	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Complied 28-04-2026 Attachment:NA
5	Human Health Environment	A separate Environmental Management Cell equipped with full-fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. Regional Geosciences Lab a full-fledged laboratory at ONGC Rajahmundry takes care of environment monitoring functions. Complied 28-04-2026 Attachment:NA
6	MISCELLANEOUS	A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad / Municipal Corporation, Urban Local Body and the	PPs Submission	EC copy is available in company's website. Complied 28-04-2026 Attachment:NA

		local NGO, if any, from whom suggestions / representations, if any, were received while processing the proposal. The clearance letter shall also be put on the web site of the company by the proponent.		
7	Statutory compliance	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the APPCB. The criteria pollutant levels namely; PM10, SO2, NOx, HC (Methane and Non-methane), VOCs (ambient levels as well as stack emissions) or critical sectorial parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.	PPs Submission	Half yearly environmental compliance reports are submitted in Parivesh portal and sent to MoEFCC Vijayawada and APPCB Vijayawada. No exploratory drilling activity during the period from 1st Oct 2025 to 31st March 2026. Complied 28-04-2026 Attachment:NA
8	Statutory compliance	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the	PPs Submission	Half yearly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data was sent by e-mail to the Regional Office of MOEF and the APPCB Vijayawada. No exploratory drilling activity during the period from 1st Oct 2025 to 31st March 2026.. Complied 28-04-2026 Attachment:NA

		respective Zonal Office of CPCB and the APPCB. The Regional Office of this Ministry / CPCB / APPCB shall monitor the stipulated conditions		
9	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of the MOEF by e-mail.	PPs Submission	No Exploratory drilling activity during the period from 1st Oct 2025 to 31st March 2026. Complied 28-04-2026 Attachment:NA
10	MISCELLANEOUS	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the APPCB and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic.in . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality	PPs Submission	Published in the local newspapers and in the company's website. Complied 28-04-2026 Attachment:NA

		concerned and a copy of the same shall be forwarded to the Regional office.		
11	Statutory compliance	Project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	PPs Submission	Shall be intimated. Agreed to Comply 28-04-2026 Attachment:NA

Document uploaded by the PP

Last Site Visit Report (if available)
NA

Last Site Visit Report Date (if available)

Additional Attachment (if any)
[Click to View](#)

Additional Remarks (if any)
No Exploratory drilling activity during the period from 1st Oct 2025 to 31st march 2026. EC validity expired on 12thApril 2026.

☒ I 'ONGC LTD' hereby give undertaking that the data and information given in the filed compliance and enclosures are true to be best of my knowledge and belief and I am aware that if any part of the data and information found to be false or misleading at any stage, the clearance given to the project will be revoked at our risk and cost. In addition to above, I hereby give undertaking that no activity such as change in project layout, construction, expansion, etc. has been taken up without due approval.