

Half Yearly Compliance Report**2025****01 Dec(01 Apr - 30 Sep)****Acknowledgement**

Proposal Name	Onshore Oil & gas Development and Production from 9 wells (including Gas Collection Station and pipeline from Bhuratoli to Palatana) by M/s ONGC Ltd in the districts of South Tripura, Gomati and Sephaijala (Tripura)		
Name of Entity / Corporate Office	OIL AND NATURAL GAS CORPORATION LIMITED		
Village(s)	N/A		
District	South♦Tripura		
Proposal No.	IA/TR/IND2/29940/2012	Category	Industrial Projects - 2
Plot / Survey / Khasra No.	N/A	Sub-District	N/A
State	TRIPURA	Entity's PAN	*****EQUIRED
MoEF File No.	J-11011/234/2012-IA II(I)	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year 2025
Remarks (if any)
Reporting Period 01 Dec(01 Apr - 30 Sep)

Details of Production and Project Area

Name of Entity / Corporate Office	OIL AND NATURAL GAS CORPORATION LIMITED	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	15.66	15.66
Forest	0	0
Others	0	0
Total	15.66	15.66

Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
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Conditions**Specific Conditions**

Sr.No.	Condition Type	Condition Details
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1	Statutory compliance	The Environmental clearance is subject to obtaining prior clearance from wildlife angle including clearance from the standing committee of the national Board for Wildlife, as applicable. Grant of environmental clearance does not necessarily implies that Wildlife Clearance shall be granted to the project and that their proposals for Wild life Clearance will be considered by the respective authorities on their merits and decision taken.
PPs Submission: Complied Not applicable for these Wells.		Date: 28/11/2025
2	Statutory compliance	Consent to establish/operate for the project shall be obtained from the state Pollution Control Board as required under the Air (Prevention and control of pollution) Act ,1981 and the Water (Prevention and control of pollution) Act 1974.
PPs Submission: Complied Complied. CTE/CTO certificates for drilling activities are being obtained.		Date: 27/11/2025
3	WASTE MANAGEMENT	As proposed by the project proponent, Zero liquid Discharge shall be ensured and no waste/ treated water shall be discharged to any surface water body , sea and /or on land. Domestic sewage shall be disposed off through septic tank / soak pit.
PPs Submission: Complied Complied. Mobile ETPs are used for waste water treatment.		Date: 27/11/2025
4	AIR QUALITY MONITORING AND PRESERVATION	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/ or the NAAQS. The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/ SPCB guidelines
PPs Submission: Complied Not applicable.		Date: 27/11/2025
5	WASTE MANAGEMENT	Necessary authorisation required under the Hazardous and other wastes (Management and Trans-Boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the rules shall be strictly adhered to.
PPs Submission: Agreed to Comply Noted for compliance.		Date: 27/11/2025
6	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide GSR No 826 (E) dated 16th November, 2009 for PM10 ,PM2.5,SO2 ,NOx, CO, CH4,HC, Non-Methane HC etc.
PPs Submission: Complied Ambient air quality (AAQ) monitoring is being carried out through NABL accredited and MoEFCC recognized agency and all the parameters are under permissible limits. Latest AAQ monitoring is done in July 2025.		Date: 28/11/2025
7	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimise generation of suspended dust.

PPs Submission: Complied The compliance has been adhered to, for all the road works undertaken.		Date: 28/11/2025
8	Noise Monitoring & Prevention	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosures shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Noise from drilling activity and DG sets is controlled by providing DG sets with acoustic enclosure and maintaining good engineering practices. Occupational hazards due to noise are also minimized by minimum exposure time of employees through Administrative control and use of PPE. Latest noise monitoring was done in July 2025.		Date: 27/11/2025
9	MISCELLANEOUS	Total fresh water requirement shall not exceed the proposed quantum of 15 cum/day per well location and prior permission shall be obtained from the concerned regulatory authority.
PPs Submission: Complied Complied.		Date: 27/11/2025
10	WASTE MANAGEMENT	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.
PPs Submission: Complied Drains are constructed through which drill cutting as well as other wastes are finally collected in the waste pits which are HDPE lined to prevent runoff of waste into the nearby water bodies. Mobile ETPs are used for waste water treatment. Waste water/ Effluent is collected in disposal pit lined with HDPE lining. The waste water is tested/ analyzed to ascertain the quality. All the parameters are found to be within permissible limits.		Date: 27/11/2025
11	WASTE MANAGEMENT	Drill cutting separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed accordingly to HWMH Rules, 2016. No effluent/ drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste ,drill cutting and drilling fluids for onshore drilling operation notified vide GSR 546(E) dated August,2005
PPs Submission: Complied Drill cutting is collected in disposal pit well covered with HDPE impervious lining which does not allow any seepage. Water based Mud is being used which is non-hazardous in nature. Further, waste water after treating through mobile ETP is tested/ analyzed through NABL accredited and MoEFandCC recognized agency to ascertain the quality. All the parameters are found to be within permissible limits. ONGC is complying with the guidelines for disposal of solid waste, drill cuttings and drilling fluids for onshore drilling operation notified vide GSR 546(E) dated August,2005.		Date: 27/11/2025
12	Risk Mitigation and Disaster Management	Oil spillage prevention and mitigation scheme shall be prepared .In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorised recyclers.
PPs Submission: Complied Not Applicable. These are only Gas bearing wells and no oil production is expected.		Date: 27/11/2025

13	Risk Mitigation and Disaster Management	The company shall take necessary measures to prevent fire hazards containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimise gaseous emissions during operations.
PPs Submission: Complied Fixed fire fighting system and other type of fire extinguishers are in place in all Drilling rig locations to prevent any kind of fire hazard. During drilling operations, if any indications of gas from well are observed then flow will be diverted to mud gas separator (MGS) for large volume of gas or through vacuum degasser for small volume of gas. Separated gas thereafter from drilling fluid is vented out at a safe distance as per SOP. During production testing operations, a ground flare is installed at a safe distance from well centre. Gas being knocked out from the well during production testing operation is diverted through choke, separator and flared at safe distance.		Date: 27/11/2025
14	MISCELLANEOUS	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied As H2S is not present. Condition is not applicable.		Date: 27/11/2025
15	MISCELLANEOUS	The company shall carryout long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the ministry and regional office.
PPs Submission: Complied During the drilling operation hole size is very less (diameter 8.5 inch) as well as there is no sub surface pressure disturbance during normal course of drilling hence there is no chance of subsidence.		Date: 28/11/2025
16	Risk Mitigation and Disaster Management	Blow out preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during shall focus on maintain well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied Complied. During drilling operations, Blow out preventer system is installed to prevent well blowouts during drilling operations as per standard OISD RP-174.		Date: 27/11/2025
17	Risk Mitigation and Disaster Management	Emergency response plan shall be based on the guidelines prepared by OISD, DGMS and Govt. of India.
PPs Submission: Complied Disaster management plan (DMP) and site specific Emergency Response Plan (ERP) are in place as per the relevant guidelines.		Date: 28/11/2025
18	LAND RECLAMATION	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition . In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Agreed to Comply The drilled wells are plugged safely as per the prevailing standards and SOPs followed in ONGC.		Date: 27/11/2025

Development wells are drilled either cluster well of some producers or from a new surface location. In the first case, site is not restored immediately till other wells are on production. In the second case, if the drilled well cannot be utilised for any other purpose such as effluent water disposal or water injection then the sites will be restored and handed to land owners.		
19	PUBLIC HEARING	All the commitments made to the public during public hearing/ consultation shall be satisfactorily implemented.
PPs Submission: Being Complied Commitments made to the public during public hearing/ consultation is being implemented.		Date: 28/11/2025
20	PUBLIC HEARING	At least 2.5% of the total project cost shall be allocated for the enterprise social commitment based on public hearing issues and item-wise details along with time bound action plan shall be prepared and submitted to the ministry's regional office.
PPs Submission: Agreed to Comply Noted for Compliance.		Date: 28/11/2025
21	Human Health Environment	Occupational health surveillance of the workers shall be carried out as per the prevailing acts and rules
PPs Submission: Complied Occupational health surveillance of the workers is being carried out as per prevailing ONGC guidelines on the subject. Workers in good health (ensuring through PME) are being deputed inside the Drilling Mine. Also the workers are given safety orientation and MVT training at base office before their deployment at Drilling mine. Reports of PME of workers are maintained at our local ONGC Health Centre database. PME in respect of all employees is carried out as and when it is due.		Date: 28/11/2025
22	LAND RECLAMATION	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Ministry's regional office
PPs Submission: Agreed to Comply The wells are currently gas producer/gas bearing wells. Final restoration of the project will be done at the time of abandonment of the project.		Date: 28/11/2025
23	MISCELLANEOUS	Oil content in the drill cutting shall be monitored by some authorised agency and report shall be sent to the ministry's regional office.
PPs Submission: Complied Complied. Oil content in the drill cutting is being monitored by NABL certified Laboratory. Latest monitoring was done in July 2025.		Date: 28/11/2025
24	MISCELLANEOUS	An audit shall be done to ensure that the environment management plan is implemented in totality and report shall be submitted to the ministry's regional office.
PPs Submission: Complied QHSE audit is conducted by third party certified auditors and the installations and rigs.		Date: 28/11/2025
25	MISCELLANEOUS	Company shall have own environment management cell having qualified persons with proper background.
PPs Submission: Complied Company is having Environment Management Cell at Asset level as well as corporate level where qualified Engineers are posted.		Date: 28/11/2025

26	MISCELLANEOUS	Company shall prepare operating manual in respect of all activities ,which would cover all safety & environment related issues and measures to be taken for protection . One set of environment manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Standard Operating Procedures for Drilling Operations have been given to supervisors and concerned persons at all drilling Rigs. Safe Work Practices is also made available at all rigs. Ambient / stack air quality report and noise monitoring reports are available at rigs. Regular Safety and Environment training is being provided to the employees by our various In-house training Institutes like Advanced Training Institute (ATI) Goa, IDT and KDMIPE Dehradun etc.		Date: 28/11/2025
27	MISCELLANEOUS	On completion of drilling, the company has to plug the drilled wells safely and obtain certification from environment safety angle from concern authority.
PPs Submission: Complied The drilled wells are plugged safely as per the prevailing standards and SOPs followed in ONGC		Date: 27/11/2025
General Conditions		
Sr.No.	Condition Type	Condition Details
1	Statutory compliance	The project authorities must strictly adhere to the stipulations made by the state pollution control board (SPCB), state Government and / or any other statutory authority.
PPs Submission: Complied Complied.		Date: 28/11/2025
2	Statutory compliance	No further expansion or modification in the plant shall be carried out without prior approval of the ministry of environment, forest and climate change. In case of deviations or alterations in the project proposal from those submitted to this ministry for clearance, a fresh reference shall be made to the ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
PPs Submission: Agreed to Comply Noted for expansion/modification if any		Date: 28/11/2025
3	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with state pollution control board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.
PPs Submission: Complied Ambient air quality studies are conducted through NABL accredited and MoEFCC authorised consultants. Latest AAQ monitoring was done in July 2025.		Date: 28/11/2025
4	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Quality Emission Standards issued by the Ministry vide GSR No 826(E) dated November,2009 shall be complied with.

PPs Submission: Complied Complied		Date: 28/11/2025
5	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measure including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act 1986 Rules v1989 viz 75 dBA (day time) and 70 dBA (night time)
PPs Submission: Complied The overall noise levels in and around the rig area is well within the standards. The ambient noise levels also conform to the standards prescribed under EPA Act 1986 and EPA Rules, 1989. Noise from drilling activity and DG sets is controlled by providing DG sets with acoustic enclosure and maintaining good engineering practices. Occupational hazards due to noise are also minimized by minimum exposure time of employees through administrative control and use of PPE. Latest noise monitoring was done in July 2025.		Date: 28/11/2025
6	MISCELLANEOUS	The company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and utilized the same for different industrial operations within the plant
PPs Submission: Complied Not Applicable as drilling is a temporary activity.		Date: 28/11/2025
7	MISCELLANEOUS	Training shall be imparted to all employees on safety and health aspects of chemicals handling .Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied MVT training which includes safety and health aspects of chemicals handling is imparted on regular basis. MSDS of chemicals are also displayed at work locations. Pre-employment and routine PME for all employees are being undertaken on regular basis.		Date: 28/11/2025
8	MISCELLANEOUS	The company shall comply with all the environment protection measures and safe guards proposed in the documents submitted to the ministry. All the recommendations made in the EIA/ EMP in respect of environmental management, risk mitigation measures and public hearing shall be implemented.
PPs Submission: Complied Complied		Date: 27/11/2025
9	Corporate Environmental Responsibility	The company shall undertake all measure for improving socio-economic condition of the surrounding area. CSR activities shall be undertaken by involving local villagers administration and other stake holders. Also eco-developmental measures shall be undertaken for overall improvement of the environment.
PPs Submission: Complied Complied		Date: 28/11/2025
10	MISCELLANEOUS	A separate environment management cell equipped with full fledged laboratory facilities shall be setup to carry out the Environmental Management and Monitoring functions.

PPs Submission: Complied Environment Management cell exists both at Asset and at corporate level where qualified Engineers are posted. ONGC has outsourced Laboratory facilities for monitoring parameters to NABL accredited and MoEFCC approved agency for AAQM, Stack Monitoring, wastewater, drill cutting etc and records are maintained thereof.		Date: 28/11/2025
11	MISCELLANEOUS	The company shall earmark sufficient funds towards capital and recurring cost per annum to implement the condition stipulated by the ministry of environment , forest and climate change as well as state Government along with the implementation schedule for all the condition stipulated herein . The funds so earmarked for environment management / pollution control measures shall not be diverted for any other purpose.
PPs Submission: Complied All necessary activities for implementation for environmental conditions both recurring and non-recurring i.e Solid/ Hazardous Waste Handling and Disposal (Waste pit construction, HDPE liner), Water Pollution Control (Mobile ETP), Environment Monitoring (AAQ/Waste Water and Drill cutting analysis etc.) are being carried out and records are being maintained. Sufficient funds are earmarked for obtaining CTE/CTO from Tripura state pollution control board (TSPCB) and are not diverted for any other purpose.		Date: 27/11/2025
12	MISCELLANEOUS	A copy of the clearance letter shall be sent by the project proponent to concerned panchayat, zila parisad/ Municipal corporation, urban local body and the local NGO ,if any, from whom suggestions / representations, if any were received while processing the proposal.
PPs Submission: Complied Complied		Date: 28/11/2025
13	Statutory compliance	The project proponent shall also submit six monthly report on the status of compliance of the stipulated environmental clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective regional office of MoEF&CC, the respective Zonal office of CPCB and SPCB. A copy of environmental clearance and six monthly compliance status report shall be posted on the website of the company.
PPs Submission: Complied Copy of Environmental clearance (EC) and six-monthly compliance status report along with latest monitoring reports is shared to the regional office of MoEFCC and is also updated in public domain of ONGC website.		Date: 28/11/2025
14	Statutory compliance	The Environment statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned state pollution control board as prescribed under the Environment (protection) Rules 1986 as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective regional offices of MoEF&CC by email.
PPs Submission: Complied Environment Statement for the period 2024-25 has been submitted to TSPCB on 30.09.2025.		Date: 28/11/2025
15	MISCELLANEOUS	The project proponent shall inform the public that the project has been accorded environmental clearance by the ministry and copies of the clearance letter are available with SPCB/ committee and may also be seen at website of the ministry at http://moef.nic.in This shall be advertised within seven days from the date of issue of the clearance

		letter atleast in two local newspaper that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned regional office of the ministry.
PPs Submission: Complied EC has been uploaded in public domain of ONGC website.		Date: 28/11/2025
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		