



File No. IA-J-11011/86/2019-IA-II(I)

Government of India
Ministry of Environment, Forest & Climate Change
Impact Assessment Division

Indira Paryavaran Bhawan,
Jal Wing, 3rd Floor, Aliganj,
Jor Bagh Road, New Delhi-110 003

Dated: 17th March, 2021

To,

M/s Oil and Natural Gas Corporation Limited,
Jorhat and Golaghat Districts, Assam

Sub: Onshore Development and Production of oil & gas from 53 wells in 7 ML blocks by M/s Oil and Natural Gas Corporation Limited located in Jorhat and Golaghat districts, Assam - Consideration of Environment Clearance regarding.

Sir,

This has reference to your online proposal No. IA/AS/IND2/99149/2019, dated 25th November, 2020 for environmental clearance to the above mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the proposal for environmental clearance to the project for Onshore Development and Production of oil & gas from 53 wells in 7 ML blocks by M/s Oil and Natural Gas Corporation Limited located in Jorhat and Golaghat districts, Assam.

3. All offshore and onshore oil and gas exploration, development & production proposals are listed at S.N. 1(b) of Schedule of Environment Impact Assessment (EIA) Notification under category 'A' and are appraised at Central Level by Expert Appraisal Committee (EAC).

4. The ToR for the project was granted by Ministry vide letter No. IA-J-11011/86/2019-IA-II(I) dated 14th April, 2019. Public Hearing for the proposed project was conducted by the Assam Pollution Control Board on 30th September 2020, at Borbali ME School field, Sarupathar, Golaghat and on 20th October 2020 at Borholla, Jorhat respectively. Public Hearing was chaired by the Additional Deputy Commissioner Golaghat and Jorhat respectively. Major issues raised during public hearings included queries on CSR activities like installation of Solar lights, repair of roads and provision of drinking water, which are already a part of CSR activities of ONGC. ONGC has provided estimated budget and an expected timeline for completion of the activities in response to issues raised in the Public hearing. There is no Litigation Pending against the proposal.

3-2

5. The details of products and capacity are as under: -

S.No	Product Details	Existing Quantity	Proposed Quantity	Total quantity (Estimated)
1	Development & production well	None	1.76 MMt	1.76 MMt

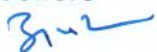
6. Total land area of the seven PML blocks is 231.2 sq. km. The estimated project cost is Rs. 1325 Crores. Total capital cost earmarked towards environmental pollution control measures is Rs. 15 lakh and the Recurring cost (operation and maintenance) will be about Rs. 12 lakh per annum. Total Employment will be 30 persons as direct & 30 persons indirect. Total budget of Rs. 1.7 Crore is kept to address the issues raised during the public hearing. The company shall implement this budget in comprehensive (village-wise) development plan in 130 villages as submitted in Ministry.

7. There are no national parks, Biosphere Reserves, Tiger/Elephant Reserves, etc. within 10 km distance from the project site. However, some areas under of East Lakhbari, Golaghat Extn IIA and Golaghat Extn IIA (addl) falls within ESZ of Nambor Wildlife Sanctuary. Also, some parts of East Lakhbari PML, kalyanpur PML, Golaghat Extn IIA (addl) are located within Nambor South Reserved Forest and Rengma Reserved Forest. Dhansiri River flows on the western side of the East Lakhbari PML and Kalyanpur PML block boundaries. The river flows on both the eastern and western sides of the Golaghat Extn IIA PML and Golaghat Extn IIA (addl) PML; and the river flows in a highly meandering course within the block along the eastern boundary.

8. Ambient air quality monitoring was carried out at 8 locations during October 2019 to January 2020 and the baseline data indicates the ranges of concentrations as: PM₁₀ (72.60– 78.00µg/m³), PM_{2.5} (37.58 – 40.20 µg/m³), SO₂ (10.32 – 20.48 µg/m³) and NO₂ (17.10- 34.90µg/m³). AAQ modeling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 0.56 µg/m³, 0.75µg/m³ and 16.0 µg/m³ with respect to PM₁₀, SO_x and NO_x. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

9. Total water requirement is 25 m³/day of which fresh water requirement of 15m³/day will be met through Tankers. The plant will be based on Zero Liquid discharge system. Effluent of 20 m³/day quantity will be treated through installation of Effluent Treatment Plant.

10. The power requirement during the site preparation and construction phase would be met by 3 Nos. of DG Sets. The power requirement for drilling will be met by using the four Diesel Generator Sets of 750 kVA, 3 working and 1 standby. Stack of 7.7 m will be provided as per CPCB norms to the proposed DG sets. Multi cyclone separator/ bag filter with a stack will be installed for controlling the particulate emissions within the statutory limit of 115 mg/Nm³ for the proposed boilers



11. Details of Process emissions generation and its management:

The operation of DG sets, movement of vehicles and machineries during construction and drilling, flaring of natural gas will result in the generation of air pollutants, if gas reserves are encountered during drilling operations. Stacks will be used with DG sets and flare system as per CPCB norms.

12. Details of Solid waste/Hazardous waste generation and its management:

Drill cuttings and spent drilling mud will be disposed to HDPE lined pit within the drill site. The kitchen waste will be disposed through approved waste handling contractors. Recyclable wastes will be periodically sold to authorized local waste recyclers. Hazardous waste (waste and used oil) will be managed in accordance with Hazardous Waste (Management, Handling & Transboundary Movement) Rules, 2016.

13. The proposal was considered by the EAC in its 30th meeting held on 17th February, 2021 in the Ministry, wherein the project proponent and their consultant M/s. AECOM Indian Private Limited, presented the EIA/EMP report as per the ToR. The Committee found the EIA/EMP report complying with the ToR and recommended the project for grant of environmental clearance.

14. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

15. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data is within NAAQ standards. The Committee has deliberated the action plan proposed by the project proponent to arrest the incremental GLC due to the project. The Committee has found the additional information submitted by the project proponent to be satisfactory and addressing the issues raised by the Committee. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of environmental clearance.

16. The environmental clearance granted to the project/activity is strictly under



the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

17. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **Onshore Development and Production of oil & gas from 53 wells in 7 ML blocks by M/s Oil and Natural Gas Corporation Limited located in Jorhat and Golaghat districts, Assam**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

A. Specific Condition:

- (i). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (ii). No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.
- (iii). As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Mobile ETP along with RO plant shall be installed to treat the waste water.
- (iv). During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.
- (v). The project proponent also to ensure trapping/storing of the CO₂ generated, if any, during the process and handling.
- (vi). Approach road shall be made pucca to minimize generation of suspended dust.
- (vii). The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.

31-2

- (viii). Total fresh water requirement shall not exceed 15m³/day will be met through Tankers. Prior permission shall be obtained from the concerned regulatory authority. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.
- (ix). The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
- (x). Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
- (xi). Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
- (xii). The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
- (xiii). The project proponent shall develop a contingency plan for H₂S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H₂S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
- (xiv). Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
- (xv). On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.

372

- (xvi). As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall be completed within time as proposed.
- (xvii). No lead acid batteries shall be utilized in the project/site.
- (xviii). Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xix). Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.
- (xx). The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.

B. General Condition:

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards

3-2

prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).

- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.

87-✓

- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

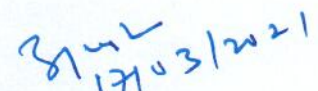
18. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

19. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

20. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

21. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

22. This issues with the approval of the competent authority.


(Ashok Kr. Pateshwary)
Director

Copy to: -

1. The Secretary, Environment & Forest, H-Block, 2nd Floor, Janata Bhawan, Dispur, Guwahati - 781006 (Assam)
2. The Chief Conservator of Forests (North Eastern Zone), Ministry of Environment, Forest and Climate Change, Regional Office, Law-U- Sib, Lumbatngen, Near MTC Workshop, Shillong-793021 (Meghalaya)
3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, East Arjun Nagar, Delhi - 32
4. The Member Secretary, Pollution Control Board Assam, Bamunimaidam, Guwahati - 21 (Assam)

5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, New Delhi
6. District Collector, Jorhat and Golaghat, Assam
7. Guard File/Monitoring File/ Parivesh Portal /Record File

31/03/2021

(Ashok Kr. Pateshwary)
Director

E-mail: ak.pateshwary@gov.in
Tel. No. 24695290

SIX MONTHLY COMPLIANCE REPORT FOR ENVIRONMENT CLEARANCE
(October 2025 to March 2026)

1	Name of the project	Onshore Development & Production of Oil & Gas from 53 wells in 7 Blocks in Districts Jorhat and Golaghat (Assam) by M/s Oil and Natural Gas Corporation Ltd - Environmental Clearance
2	Location of project/ address:	Districts Jorhat and Golaghat (Assam)
3	Letter No. & date of Environment Clearance granted by MOEF	F.No. J-11011/86/2019- IA II (I) dated 17 th March, 2021
4	Present Status of project	17 wells have been drilled till March 2026.
5	Date of Commencement of Project	22.05.2021
6	Project Area as Per EC Granted (In Case of Mine Lease)	231.2 sq.km.
7	Actual Project Area (In Case of Mine Lease)	231.2 sq.km.
8	Crude Oil Production during 2025-26	47,514.342 MT
9	Natural Gas Production during 2025-26	4.818982 MMSCM

S. No.	Condition Description	Compliances	Remarks
I.	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project are being Implemented at all drilling rigs.	
II.	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	Complied	
III.	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Mobile ETP along with RO plant shall be installed to treat the waste water	Complied	
IV.	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.	Complied.	
V.	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.	Complied.	

VI.	Approach road shall be made pucca to minimize generation of suspended dust.	Complied	
VII.	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	Complied	
VIII.	Total fresh water requirement shall not exceed 15 m3/day will be met through Tankers. Prior permission shall be obtained from the concerned regulatory authority. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.	Prior permission in this regard is being obtained from the concerned regulatory authority. Mobile ETP is associated with each drilling rig working in this project. Waste Pits are made by considering all the safety-measures to prevent any type of spillage. However, project proponent should submit a copy of ground water withdrawal permission and ground monitored report to this office at earliest.	The copy of Central Ground Water Approval is attached at Annexure-A.
IX.	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	Garland drain is standard practice by ONGC therefore constructed to prevent runoff of any oil containing waste into the nearby water bodies' It was ensured that separate drainage system shall be created for oil contaminated and non-oil contaminated. Project Informed that ETP is in place for effluent treatment. No such observation could be made on garland drain during visiting the drilling location as the wells are not having any active drilling at present.	During the drilling operations, ONGC takes due care of treating the oil contaminated waste with the help of ETP before disposing the same.
X.	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/dropped off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005	Drill cuttings are washed thoroughly after separating from drilling fluid and disposed in HDPE lined waste pits. No effluent/drilling mud is discharged/dropped off into nearby surface water bodies. The guidelines for disposal of solid waste drill cutting and drilling fluids for, onshore drilling operation are being followed. However, on site, it was found that the HDPE lining was not proper in some sites. And some places drilled pits were devoid of HDPE lining.	In order to comply with the HDPE liner issue, the sites where the liner is improper will be identified and the job of proper fixing of the liners will be taken up on priority.
XI.	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers	Project informed that no oily sludge is being generated during drilling. Burnt lube oil is collected and transported to Drilling Tool Yard for storage and disposed as per regulation. However, on the project site it was observed that oil containing water may runoff into nearby lowland area. Project proponent should properly maintain to prevent oil spillage in the nearby well site.	The runoff of the water into the lowland areas is being ensured by collecting the same in the waste pits after treatment.

XII.	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation	Being Complied	
XIII.	The project proponent shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	Complied	
XIV.	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations	Complied	
XV.	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations	In case of abandonment of drill site (if well is dry), well is plugged as per regulations and well mouth get covered with steel plate by welding as per Site Restoration Procedure of ONGC. Restoration of the site is not done in accordance with GSR-546' M/s' Restoration of well plinth has not been initiated. ONGC should take restoration of sites immediately and secured enclosures around the wells for safety. As per submitted restoration plan there is no specific time frame for restoration of the drilled pits area. There is no clear specific calendar plan for declaration of abandoned well after commence in operation. Project proponent should ensure to have restored the drilled pits area within the stipulated time bound manner.	ONGC restores the well site areas once the site is decided to be abandoned. The well sites which are covered under this EC are under production and oil is being produced, therefore regular activities pertaining to production are being held as and when required at these well sites. Also these well sites are obtained on lease and the Site Restoration will be taken up as per the guidelines, once the sites will be surrendered to the owner after the deactivation or abandonment of wells.
XVI.	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socio-economic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centres/ support in nearby village's schools, support in health care	Following Activities are under planning for the current year:- 1. Safe Drinking water facility in nearby area of ONGC activity at Jorhat. 2. Tree Plantation Activities in ONGC sites as well as in compound of School and public offices of the operation areas.	ONGC has taken up various activities under the CER for the said project. The details of the same along with the future plan of activity wise CER expenditure is attached at Annexure-B.

	facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall be completed within time as proposed		
XVII.	No lead acid batteries shall be utilized in the project/site.	Complied	
XVIII.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	Complied.	
XIX.	Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office	Complied	
XX.	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	Complied.	
B	General Conditions		
I.	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Ministry accorded EC for "Onshore Development and production of oil & gas from 53 welis in 7 ML blocks by M/s. Oil and Natural Gas corporation Limited located in Jorhat and Golaghat districts, Assam. "17 nos. of wells already drilled and remaining 36 wells are yet to be drilled. No modification in Project proponent is done.	
II.	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment	Complied	
III.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The	Complied.	

	ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz.75 dBA (day time) and 70 dBA (night time).		
IV.	The company shall undertake all relevant measures for improving the socio - economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco- developmental measures including community welfare measures in the project area for the overall improvement of the environment	Following Activities are under planning for the current year:- 1. Tree Plantation Activities in ONGC sites as well as in compound of School and public offices of the operation areas.	ONGC has taken up various activities under the CER for the said project. The details of the same along with the future plan of activity wise CER expenditure is attached at Annexure-B.
V	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose	Sufficient funds are earmarked towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. It is ensured that funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	
VI	A copy of the clearance letter shall be sent by the project Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal	Complied.	
VII	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company	Complied.	
VIII	The environmental statement for each financial year ending 31st March in Form - V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental	Complied.	

IX	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry	Complied.	
X	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Complied.	
XI	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	Complied.	



भारत सरकार
जल शक्ति मंत्रालय
जल संसाधन, नदी विकास
और गंगा संरक्षण विभाग
केन्द्रीय भूमि जल प्राधिकरण
Government of India
Ministry of Jal Shakti
Department of Water Resources,
River Development & Ganga Rejuvenation
Central Ground Water Authority

(भूजल निकासी हेतु अनापत्ति प्रमाण पत्र)

NO OBJECTION CERTIFICATE (NOC) FOR GROUND WATER ABSTRACTION

Project Name:	Oil And Natural Gas Corporation (ongc)		
Project Address:	Borholla Ggs, Mauza: Amguri Khatkatia, P.o: Borholla		
Village:	Sildubi	Block:	Titabor
District:	Jorhat	State:	Assam
Pin Code:			
Communication Address:	Nambar-iii Building, Ongc Cinnamara, Jorhat, Assam, Jorhat, Jorhat, Assam - 785704		
Address of CGWB Regional Office :	Central Ground Water Board North Eastern Region, Betkuchi, Opposite Isbt,, Nh-37, Guwahati,, Kamrup Metro, Assam - 781005		

1. NOC No.:		CGWA/NOC/IND/ORIG/2023/17794		2. Date of Issuance		20/02/2023	
3. Application No.:		21-4/2447/AS/IND/2022		4. Category:		Safe	
				(GWRE 2020)			
5. Project Status:		Existing Project		6. NOC Type:		New	
7. Valid from:		20/12/2022		8. Valid up to:		19/12/2025	
9. Ground Water Abstraction Permitted:							
Fresh Water		Saline Water		Dewatering		Total	
m³/day	m³/year	m³/day	m³/year	m³/day	m³/year	m³/day	m³/year
22.00	8030.00						
10. Details of ground water abstraction /Dewatering structures							
Total Existing No.:4				Total Proposed No.:0			
	DW	DCB	BW	TW	MP	MPu	
Abstraction Structure*	0	0	4	0	0	0	
*DW- Dug Well; DCB-Dug-cum-Bore Well; BW-Bore Well; TW-Tube Well; MP-Mine Pit;MPu-Mine Pumps							
11. Ground Water Abstraction/Restoration Charges paid (Rs.):						8038.00	
12. Number of Piezometers(Observation wells) to be constructed/ monitored & Monitoring mechanism.				No. of Piezometers		Monitoring Mechanism	
						Manual	DWLR** DWLR With Telemetry
**DWLR - Digital Water Level Recorder				1		1	0

(Compliance Conditions given overleaf)

This is an auto generated document & need not to be signed.

18/11, जामनगर हाउस, मानसिंह रोड, नई दिल्ली - 110011 / 18/11, Jamnagar House, Mansingh Road, New Delhi-110011

Phone: (011) 23383561 Fax: 23382051, 23386743

Website: cgwa-noc.gov.in

पानी बचाये - जीवन बचाये
SAVE WATER SAVE LIFE

Validity of this NOC shall be subject to compliance of the following conditions:

Mandatory conditions:

- 1) Installation of tamper proof digital water flow meter with telemetry on all the abstraction structure(s) shall be mandatory for all users seeking No Objection Certificate and intimation regarding their installation shall be communicated to the CGWA within 30 days of grant of No Objection Certificate.
- 2) Proponents shall mandatorily get water flow meter calibrated from an authorized agency once in a year.
- 3) Construction of purpose-built observation wells (piezometers) for ground water level monitoring shall be mandatory as per Section 14 of Guidelines. Water level data shall be made available to CGWA through web portal. Detailed guidelines for construction of piezometers are given in Annexure-II of the guidelines.
- 4) Proponents shall monitor quality of ground water from the abstraction structure(s) once in a year. Water samples from bore wells/ tube wells / dug wells shall be collected during April/May every year and analysed in NABL accredited laboratories for basic parameters (cations and anions), heavy metals, pesticides/ organic compounds etc. Water quality data shall be made available to CGWA through the web portal.
- 5) In case of mining projects, additional key wells shall be established in consultation with the Regional Director, CGWB for ground water level monitoring four (4) times a year (January, May, August and November) in core as well as buffer zones of the mine.
- 6) In case of mining project the firm shall submit water quality report of mine discharge/ seepage from Govt. approved/ NABL accredited lab.
- 7) The firm shall report compliance of the NOC conditions online in the website (www.cgwa-noc.gov.in) within one year from the date of issue of this NOC.
- 8) Industries abstracting ground water in excess of 100 m³/d shall undertake annual water audit through certified auditors and submit audit reports within three months of completion of the same to CGWA. All such industries shall be required to reduce their ground water use by at least 20% over the next three years through appropriate means.
- 9) Application for renewal can be submitted online from 90 days before the expiry of NOC. Ground water withdrawal, if any, after expiry of NOC shall be illegal & liable for legal action as per provisions of Environment (Protection) Act, 1986.
- 10) This NOC is subject to prevailing Central/State Government rules/laws/norms or Court orders related to construction of tube well/ground water abstraction structure / recharge or conservation structure/discharge of effluents or any such matter as applicable.

General conditions:

- 11) No additional ground water abstraction and/or de-watering structures shall be constructed for this purpose without prior approval of the Central Ground Water Authority (CGWA).
- 12) The proponent shall seek prior permission from CGWA for any increase in quantum of groundwater abstraction (more than that permitted in NOC for specific period).
- 13) Proponents shall install roof top rain water harvesting in the premise as per the existing building bye laws in the premise.
- 14) The project proponent shall take all necessary measures to prevent contamination of ground water in the premises failing which the firm shall be responsible for any consequences arising thereupon.
- 15) In case of industries that are likely to contaminate the ground water, no recharge measures shall be taken up by the firm inside the plant premises. The runoff generated from the rooftop shall be stored and put to beneficial use by the firm.
- 16) Wherever feasible, requirement of water for greenbelt (horticulture) shall be met from recycled / treated waste water.
- 17) Wherever the NOC is for abstraction of saline water and the existing wells (s) is /are yielding fresh water, the same shall be sealed and new tubewell(s) tapping saline water zone shall be constructed within 3 months of the issuance of NOC. The firm shall also ensure safe disposal of saline residue, if any.
- 18) Unexpected variations in inflow of ground water into the mine pit, if any, shall be reported to the concerned Regional Director, Central Ground Water Board.
- 19) In case of violation of any NOC conditions, the applicant shall be liable to pay the penalties as per Section 16 of Guidelines.
- 20) This NOC does not absolve the proponents of their obligation / requirement to obtain other statutory and administrative clearances from appropriate authorities.
- 21) The issue of this NOC does not imply that other statutory / administrative clearances shall be granted to the project by the concerned authorities. Such authorities would consider the project on merits and take decisions independently of the NOC.
- 22) In case of change of ownership, new owner of the industry will have to apply for incorporation of necessary changes in the No Objection Certificate with documentary proof within 60 days of taking over possession of the premises.
- 23) This NOC is being issued without any prejudice to the directions of the Hon'ble NGT/court orders in cases related to ground water or any other related matters.
- 24) Proponents, who have installed/constructed artificial recharge structures in compliance of the NOC granted to them previously and have availed rebate of upto 50% (fifty percent) in the ground water abstraction charges/ground water restoration charges, shall continue to regularly maintain artificial recharge structures.
- 25) Industries which are likely to cause ground water pollution e.g. Tanning, Slaughter Houses, Dye, Chemical/ Petrochemical, Coal washeries, pharmaceutical, other hazardous units etc. (as per CPCB list) need to undertake necessary well head protection measures to ensure prevention of ground water pollution as per Annexure III of the guidelines.
- 26) In case of new infrastructure projects having ground water abstraction of more than 20 m³/day, the firm/entity shall ensure implementation of dual water supply system in the projects.
- 27) In case of infrastructure projects, paved/parking area must be covered with interlocking/perforated tiles or other suitable measures to ensure groundwater infiltration/harvesting.
- 28) In case of coal and other base metal mining projects, the project proponent shall use the advance dewatering technology (by construction of series of dewatering abstraction structures) to avoid contamination of surface water.
- 29) The NOC issued is conditional subject to the conditions mentioned in the Public notice dated 27.01.2021 failing which penalty/EC/cancellation of NOC shall be imposed as the case may be.
- 30) This NOC is issued subject to the clearance of Expert Appraisal Committee (EAC) (if applicable).

(Non-compliance of the conditions mentioned above is likely to result in the cancellation of NOC and legal action against the proponent.)



Oil and Natural Gas Corporation

HSE Section, Jorhat Asset Cinnamara complex

Jorhat-785704, Assam, Phone no.-0376-2360033

To,

Chairman Zilla Parishad
Jorhat

Sub: Submission of Copy of Environmental Clearance granted to ONGC, Jorhat

Sir,

Please find enclosed herewith Copy of Environmental Clearance "*Onshore Development and Production of oil & gas from 53 wells in 7 ML blocks granted to M/s Oil and Natural Gas Corporation Limited*"

This is for your kind information

Thanking You,

Yours faithfully

Niva Moni Tamuli, GM (P)
Head HSE – Jorhat Asset

o/c

Arvind M

Aditya
10/12/22





OIL & NATURAL GAS CORPORATION LTD.

Office of Head HSE, Jorhat Asset

Nambar-III, Cinnamara Jorhat-785704.

Ph: 0376-2707314/ 2707734

No. JRT / Jorhat Asset / ST/ ENV Statement/ 2025-26

Dated : 10.08.2026

From : Surface Manager , Jorhat Asset

To: Head HSE, Jorhat Asset

Please find enclosed herewith environmental statement for April 2025- March 2026 attached Form-V against **Environment Clearance order issued vide no. F. No. IA-J-11011/86/2019-IA-II(I) dated 17th March 2021** for “Onshore Development and production of Oil & Gas from 53 wells in 7 ML Blocks by M/s Oil and Natural Gas corporation Limited located in Jorhat and Golaghat districts , Assam ” pertaining to activities of Production Activities of Jorhat Asset. This is for your information and necessary action please.

Satendra Mohan, CGM(P)

Surface Manager

ANNEXURE

ENVIRONMENTAL STATEMENT FORM-V

(See rule 14)

Environmental Statement for the financial year ending with 31st March, 2026

PART-A

i	Name and address of the owner/Occupier of the industry operation or process	SHRI AJAY KANSAL, ASSET MANAGER, JORHAT ASSET- M/S OIL & NATURAL GAS CORPORATION LIMITED, JORHAT ASSET, DISTT. JORHAT (ASSAM)
ii	Industry category Primary (STC code) Secondary (STC code)	-
iii	Production category Units	47,514.342 MT OF CRUDE OIL AND 4.818982 MMSCM OF NATURAL GAS
iv	Year of establishment	22.05.2021
v	Date of the last environmental statement submitted	13.06.2025

PART-B

Water and Raw Material consumption:

i. Water Consumption:

Water consumption in m3/d	Prod. operation in m3/d
Process (bath Heater, chemical solution, mud prep. etc.)	10
Cooling (engine, Compressor, hydraulic brakes etc)	Nil
Domestic (washing, Drinking. Etc)	3500

ii. Raw material Consumption

Name of Raw materials	Name of Products	Consumption of raw material per unit of output.
	NA	NA
Any other	NA	NA

Ajay

Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all Industries have to name the raw materials used.

PART-C

Pollution discharged to environment/unit of output

(Parameter as specified in the consent issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentration of pollutants discharged (mass/ Volume)	Percentage of variation from prescribed standards with reasons.
(a) Water	Nil	Nil	Nil
(b) Air	Nil	Nil	Nil

PART-D

HAZARDOUS WASTES

(As specified under Hazardous Wastes, Management & handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous financial year (2024-25)	During the current financial year (2025-2026)
1.From Process	Nil	Nil
2.From pollution control facilities		

PART- E

SOLID WASTE

Solid Wastes	Total Quantity (Kg)	
	During the previous financial year (2024-25)	During the current financial year (2025-2026)
a.From process	Nil	Nil
b.From Pollution control Facility	Nil	Nil
c.Quantity recycled or reutilized within the unit.	Nil	Nil

Handwritten signature

PART-F

Please specify the characteristics (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes	I. RECOVERY OF OIL IS CARRIED OUT FROM OILY SLUDGE BY ETP (Capacity 300 m³/day) II. BIOREMEDIATION JOB FOR ENVIRONMENT FRIENDLY TREATMENT OF OILY SLUDGE - 27.30 MT III. BURNT OIL SENT FOR DISPOSAL/ RECOVERY THROUGH AUTHORIZED VENDERS – NIL. IV. SOLID WASTE LIKE BARRELS , DRUMS DISPOSAL DETAIL- 214 barrels (Sent to Central Stores and later auction it through MSTC) V. OLD BATTERIES (PROVIDE DISPOSAL DETAIL)- BUY BACK CONTRACT WITH SUPPLIERS
--	--

PART-G

Impact of the pollution control measures taken on conservation of natural resources and consequently on the cost of production.	
---	--

PART-H

Additional measures/ investment proposal for environmental protection including abatement of pollution.	I. ENVIRONMENTAL MONITORING (AIR , WATER, SOIL AND NOISE) DETAIL: Enclosed II. BIOREMEDIATION JOB (PROVIDED DETAILS). 27.30 MT SLUDGE WHICH IS TREATED THROUGH BIOREMEDIATION BY INBIGS. III. ACOUSTIC ENCLOSURES – ALL THE GENSETS ARE ACOUSTICALLY ENCLOSED
---	---

PART-I

MISCELLANEOUS

Any other particulars in respect of environmental protection and abatement of pollution.	I. TREE PLANTATION DURING 2025-2026 40 SAMPLING WERE PLANTED NEAR THE WELL SITES.
--	--

Arshad

Annexure-I

Onshore Development and Production of oil & gas from 53 wells in 7 ML blocks by M/s Oil and Natural Gas Corporation Limited located in Jorhat and Golaghat districts, Assam

Details of wells drilled:

BRDR

BRDS

BRDT

BRDU

BRDV

BRDW

BRDX

BRDY

BRDZ

MRDA

MRDB

BREE

BREF

BREG

BREH

BREI

BREJ

As per
(As per details provided by SST)

Annual Calendar for CER Activities

Year	CER Activity	CER Expenditure in Lacs
2021-22	Solar Light	5 lacs
2022-23	Solar Light	60 lacs
	Drinking Water	14 lacs
2023-24	Plantation	5 lacs
	Solar Light	30 lacs
2024-25	Plantation	50 lacs
	Drinking Water	25 lacs
	Education	10 lacs
	Health Camps	10 lacs

8

among reported 28 each. Nineteen cases reported from Lohit, 18 from Parada, 16 from East and 12 from Upper

while, 329 patients recovered during 24 hours, which pushed the number of recovered to 1,083.

State's recovery rate now stands at 85.95 per cent while the positivity rate is 10 per cent.



al in Unakoti district.

have been exploring new ways to become self-reliant. One of these has been the cultivation of fruit-bearing jackfruits. A few farmers have also started to mark by producing drag-fruits which have a great demand in the national markets. A few days back, jackfruits from Unakoti were exported to other states – a development acknowledged and lauded by Minister Narendra Modi in his *Maan Ki Baat* programme.

Applications in the prescribed form are invited from eligible candidates for teaching positions in D.H. Details of the advertisement, other terms and conditions and the application form are available in the University website www.dibru.ac.in. Last date of receipt of the filled-in application is **18.06.2021**.

Sd/- Registrar

ASSAM ELECTRICITY GRID CORPORATION LIMITED

NOTICE INVITING TENDER

1. Bid Document No. :

- AEGCL/DGM/TTTC/DBR/O&M/TC-02/2021/45/1 dtd. 03/06/21.
- AEGCL/DGM/TTTC/DBR/O&M/TC-02/2021/45/1 dtd. 03/06/21.
- AEGCL/DGM/TTTC/DBR/O&M/TC-02/2021/45/1/III dtd. 03/06/21.
- AEGCL/DGM/TTTC/DBR/O&M/TC-02/2021/45/IV dtd. 03/06/21.

2. Name of Work :

- Construction of PCC base including stone spreading on proposed base in 33KV switchyard side at 220KV GSS, AEGCL, Tinsukia.
- Construction of Cable Trench in 33KV Switchyard at 220KV GSS Tinsukia, AEGCL.
- Providing Dyna Roof Sheet over control room at 220KV GSS Tinsukia, AEGCL.
- Refurbishment works from LOC-57(B+0) to LOC 66(B+0) at Balijan, Pulunga of 132Kv Dibrugarh- Tinsukia line at 132Kv GSS AEGCL, Dibrugarh.

3. Tender Fee : Rs 1000.00 per work.

4. Tender Start Date : 05.06.2021.

Interested bidders may download the bid document from the official website of AEGCL, www.aegcl.co.in.

T/0720PR/2021/San/06

Sd/-, Deputy General Manager, T&T Circle
AEGCL, Dibrugarh



राष्ट्रीय प्रौद्योगिकी संस्थान अगरतला
NATIONAL INSTITUTE OF TECHNOLOGY AGARTALA
Agartala, Tripura (w). PIN – 799046.

No.F.NITA.2(528-Est)/2019/777

Dated:02/06/2021

EMPLOYMENT NOTIFICATION

RECRUITMENT TO THE POST OF REGISTRAR

National Institute of Technology, Agartala invites applications in the prescribed format from the Indian Nationals for filling up of one post of Registrar in the institute on deputation (including Short Term Contract) basis. The prescribed application form and other details can be downloaded from the institute website www.nita.ac.in OR Ministry of Education website www.education.gov.in. The Hard copy as well as a soft copy of the duly filled application in all respects along with self-attested photo copies of all requisite certificates and on-line fee payment receipt should reach to the Office of the Assistant Registrar (Admin-2), Room No.116, Establishment Section, National Institute of Technology Agartala, PO: NIT Agartala, Jirania, Tripura (West), PIN-799046 on or before 05-07-2021 by 05-00 PM and Email to: registrarrecruitment2021@gmail.com. Incomplete applications will not be entertained. Essential qualifications and experiences are as per Recruitment Rules-2019 for Non-Faculty employees of NITs issued by the Ministry of Education, Govt. of India and as per the terms and conditions of the Advertisement for the post. Application received after the last date due to postal delay or any other reasons will not be considered.

REGISTRAR I/C



OIL AND NATURAL GAS CORPORATION LTD.

ASSAM & ASSAM ARAKAN BASIN, JORHAT, ASSAM

Environmental Clearance

ONGC is pleased to inform the people of Assam State that The Ministry of Environment & Forest, Govt. of India, New Delhi has granted Environmental Clearance for the project "Onshore Development and Production of oil & gas from 53 wells in 7 ML blocks in Jorhat and Golaghat districts, Assam by M/s Oil and Natural Gas Corporation Limited."

F. No - IA/AS/IND2/99149/2019 dated 17th March, 2021.

The copies of clearance letter are available with Assam State Pollution Control Board and may also be seen at the website of Ministry of Environment & Forest at <https://parivesh.nic.in/>.

Environmental Clearance

ONGC is pleased to inform the people of Assam State that the State Environment Impact Assessment Authority, Assam has granted Environment Clearance for Proposed project for "Exploration in Upper Assam Shelf (South) in Jorhat and Golaghat District, Assam for 4 locations (KSAD, KSAE, KSAI and KSAH) in forest area vide EC no. SEIAA.1296/2020/EC/52/1416 dated 26.04.2021.

The copy of above Environmental clearance is published in the portal <https://parivesh.nic.in/Login.aspx>.

ভূমি

আজিৰ দিনটোত

- আন্তৰ্জাতিক শিশু নিৰ্যাতনবিৰোধী দিৱস।
- ১৯৭৮ত 'আবাহন'ৰ সম্পাদক দীননাথ শৰ্মাৰ মৃত্যু।
- ২০০১ত নেপালৰ ৰজা দীপেন্দ্ৰৰ ২৯ বছৰ বয়সত মৃত্যু।
- ২০০৪ত মনমোহন সিং সংসদৰ নতুন নেতা।

Guwahati, Friday, June 4, 2021

৩

ৰাজ্যত এনেদৰেই চলিছে স্বাস্থ্য সেৱা...



বহু
ভাটিগাঁৱত
কভিড
আক্ৰান্ত
শহুৰেকক
বোকাচাত
উঠাই
হস্পিটেললৈ
নিলে
বোৱাৰীয়েকে,
ফটো :
ডাক্তৰ
মেধি, নগাঁও

প্ৰধানমন্ত্ৰী নৰেন্দ্ৰ মোদীৰ পৰামৰ্শ

সপ্তাহৰ দুটা নিশা কোনো এখন জিলাত কটাওক মুখ্যমন্ত্ৰীয়ে

গুৱাহাটী : ষ্টাফ ৰিপ'ৰ্টাৰ, ৩ জুন : সপ্তাহত অন্ততঃ দুটা দিন মুখ্যমন্ত্ৰীক ৰাজ্যৰ কোনো জিলালৈ গৈ নিশা কটোৱাৰ বাবে পৰামৰ্শ দিছে প্ৰধানমন্ত্ৰী নৰেন্দ্ৰ মোদীয়ে। ৰাজ্য পৰিচালনাৰ ক্ষেত্ৰত সহায়ক হোৱাকৈ মুখ্যমন্ত্ৰী ড° হিমন্ত বিশ্ব শৰ্মাক এই পৰামৰ্শ দি প্ৰধানমন্ত্ৰীজনে ৰাজ্যৰ একোজন মন্ত্ৰীক ৭-৮ জনকৈ শাসক-বিৰোধী বিধায়কেৰে নিয়মীয়াকৈ মিলিত

দহ পিঠিলৈ

ম চৰকাৰৰ

ৰিকল্পনা

কীয়াৰ তীব্ৰ প্ৰৱৰ্তনৰ দাবী

আৰু আফগানিস্তানৰ পৰা
গত প্ৰক্ৰিয়া আৰম্ভ কৰিছে।
তিনিওখন দেশৰ লোকক
জিলাৰ উপায়ুক্ত, আৰক্ষী
গৰি কৰাৰ তথ্য এতিয়াহে
মাৰ্চত

দহ পিঠিলৈ

ভাঙি চুচুমে

তেল আৰু প্ৰাকৃতিক গেছ নিগম লিমিটেড
অসম আৰু অসম আবাকান সেনী, যোৰহাট, অসম

পৰিবেশ সন্মতীয় সেউজ সংকেত

তেল আৰু প্ৰাকৃতিক গেছ নিগম লিমিটেডে অসমবাসী ৰাইজক জনাৰলৈ পাই
আনন্দিত যে, পৰিবেশ আৰু কন মন্ত্ৰালয়, ভাৰত চৰকাৰ, নতুন দিল্লীয়ে "তেল আৰু
প্ৰাকৃতিক গেছ নিগম লিমিটেডৰ দ্বাৰা যোৰহাট আৰু গোলাঘাট জিলা, অসমৰ ৭
এমএল ব্লকৰ ৫৩ টা কুঁৱাৰ পৰা তেল আৰু গেছৰ উপকূলীয়া উন্নয়ন আৰু
উৎপাদন" প্ৰকল্পলৈ পৰিবেশ সন্মতীয় সেউজ সংকেত প্ৰদান কৰিছে। **এফ. নং :
IA/AS/IND2/99149/2019** **দিনাকৈ 17th March, 2021**।
সেউজ সংকেত পত্ৰৰ প্ৰতিদ্বিপি অসম ৰাজ্যিক গ্ৰন্থালয় মন্ত্ৰালয় পৰিবেশ আৰু পৰিবেশ
তথ্য কন মন্ত্ৰালয় ৰেকৰ্ডাইট <https://parivesh.nic.in/> তো প্ৰত্যক্ষ কৰিব পাৰিব।

পৰিবেশ সন্মতীয় সেউজ সংকেত

তেল আৰু প্ৰাকৃতিক গেছ নিগম লিমিটেডৰ অসম আৰু অসম আবাকান সেনী,
জিলালৈ যোৰহাটে অসমবাসীক জনাই অতি আনন্দিত হৈছে যে গোলাঘাট আৰু
যোৰহাট জিলাত তেল আৰু প্ৰাকৃতিক গেছৰ অনুসন্ধান আৰু খননৰ বাবে চাৰিটা স্থান
KSAD, KSAE, KSAI আৰু KSAH কাৰণে ৰাজ্যিক পৰিবেশগত প্ৰভাৱৰ মূল্যায়নৰ
সাংহীন অসমৰ পৰা অনুমোদন প্ৰাপ্ত কৰিছে।
ফাইল নম্বৰ : SE/IAA.1296/2020/EC/52/1416 **দিনাকৈ 26-04-2021**।
পৰিবেশ অনুমতি পত্ৰখন অসম ৰাজ্যিক পৰিবেশ কাৰ্যালয় আৰু অনলাইন যোগে
<https://parivesh.nic.in/Login.aspx> উপলব্ধ হ'ব।

শ্ৰদ্ধাঞ্জলি/কতজ্ঞতা