

COMPLIANCE REPORT OF FOLLOWING EC OF EXPLORATORY WELLS OF ONGC TRIPURA ASSET (Period April 2025 - September 2025)

S.No.	EC No.	EC details	Status of wells
1.	Drilling and exploratory location ADAS falling under Agartala Dome Extn-II PML at Kanchanmala, Tehsil, Bikramnagar, West Tripura	F.8(25)/TSPCB/SEAC/ 2019/ONGC/411-17 dtd. 13.10.2020	Drilled. Abandoned.
2.	Drilling and exploratory location GOAO falling under Gojalia PML at Rajapur Tehsil, Paikhola, South Tripura	F.8(25)/TSPCB/SEAC/ 2019/ONGC/532-38 dated 08.03.2021.	Drilled. Abandoned.
3.	Drilling and exploratory location BMST falling under Baramura Extn-VI PML at Killa Tehsil, Uttar Baramura-Debtamura R.F, Gomati.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/539-45 dated 08.03.2021.	Drilled. Abandoned.
4.	Drilling and exploratory location BMSD falling under Baramura Extn-VI PML at Patni Tehsil, Harbhanga, West Tripura.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/546-52 dated 08.03.2021.	Drilled, yet to be tested.
5.	Drilling and exploratory location GOAI falling under Gojalia PML at Srinagar Tehsil, Tekka Tulsei RF, South Tripura	F.8(25)/TSPCB/SEAC/ 2019/ONGC/553-59 dated 08.03.2021.	Drilled; HC Bearing
6.	Drilling and exploratory location BRMAJ falling under West Tripura PML at Baikunthapur Tehsil, Subal Singh, West Tripura.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/560-66 dated 08.03.2021.	Under Drilling
7.	Drilling and exploratory location BRMAE falling under West Tripura PML at Baikunthapur Tehsil, Dakshin Dasgharia, West Tripura.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/567-73 dated 08.03.2021.	Drilled. Abandoned.
8.	Drilling and exploratory location BRMAD falling under West Tripura PML at Chandpur Tehsil, Domrakaridak, West Tripura.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/574-80 dated 08.03.2021.	Drilled, yet to be tested.
9.	Drilling and exploratory location AMAA falling under West Tripura PML at Champahaur Tehsil, Sukiabari, Khowai.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/581-77 dated 08.03.2021.	Drilled, HC Bearing
10.	Drilling and exploratory location ROBL falls in Manikyanagar-Sonamura Ext-I PML at Veluarchar Tehsil, Veluarchar, Sepahijala District.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/802 dated 04.09.2021.	Drilled; HC Bearing
11.	Drilling and exploratory location TIAG falling in Tichna PML at Jagatrapur, Kathalia Tehsil, Sonamura Sub-Division, Sepahijala District.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/801 dated 04.09.2021.	Drilled; HC Bearing
12.	Drilling and exploratory location BREB falling in Baranura Extension-IV PML at Birganj Tehsil, Baramura-Debtamura R.F, Gomati district	F.8(25)/TSPCB/SEAC/ 2019/ONGC/855-61 dated 09.11.2021.	Yet to be drilled
13.	Drilling and exploratory location ROBP falling in Konaban Field PML at Konaban, Debipur Tehsil, Sepahijala District.	F.8(25)/TSPCB/SEAC/ 2019/ONGC/862-68 dated 09.11.2021.	Drilled, yet to be tested.
14.	Drilling and exploratory location BMSU falling in West Tripura PML at Lailakbari, Killa Tehsil, Gomati District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/968 dated 31.10.2022	Yet to be drilled
15.	Drilling and exploratory location BRMAL falling in West Tripura PML near Pitra Village, Gomati District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/967 dated 31.10.2022	Yet to be drilled

16.	Drilling and exploratory location SDAH falling in Tichna PML at Chandul, Kamrangatali Tehsil, Sepahijala District.	F.8(25)/TSPCB/SEAC/2022/ONGC/966 dated 31.10.2022	Drilled. Abandoned.
17.	Drilling and exploratory location SDAT falling in Tichna PML at Shilghati, Kakrabin Tehsil, Gomati District.	F.8(25)/TSPCB/SEAC/2022/ONGC/965 dated 31.10.2022	Drilled; HC Bearing
18.	Drilling and exploratory location ADAV falling in mouja-Gakulnagar, Tehsil-South Champamura, Bishalgarh, Dist-sepahijala	F.8(25)/TSPCB/SEAC/2022/ONGC dated 06.01.2023	Drilled. Abandoned.
19.	Drilling and exploratory location KUAM falling in Laxmilunga, Debendrachandra Nagar, Mohanpur Tehsil, West Tripura District	F.8(25)/TSPCB/SEAC/2022/ONGC/ dated 06.01.2023	Drilled, yet to be tested.
20.	Drilling and exploratory location ROBM falling in Bijohnagar no. 11, Tehsil-Matinagar, Revenue Circle - Sonamura, Sepahijala District.	F.8(25)/TSPCB/SEAC/2022/ONGC/ dated 06.01.2023	Drilled & Abandoned.
21.	Drilling and exploratory location SDAU falling in Sundalbari-Agartala Dome PML at Gomati District	F.8(25)/TSPCB/SEAC/2022/ONGC/1197 dtd. 04.08.2023	Drilled. Abandoned.
22.	Drilling and exploratory location ADAW (Cluster location) falling in Madhuban, Tehsil – Suryamani Nagar, revenue circle – Dukli, subdivision – Sadar, District – West Tripura. (Agartala Dome Extn – II PML)	F.8(25)/TSPCB/SEAC/2022/ONGC/1284-1290 dtd. 12.10.2023	Drilled; HC Bearing
23.	Drilling and exploratory location BRMAK falling in village: Hawaibari, Tehsil-Hawaibari, Subdivision – Teliamura, Dist – Khowai and West Tripura District, Tripura	F.8(25)/TSPCB/SEAC/2022/ONGC/1298-1304 dtd. 12.10.2023	Yet to be drilled
24.	Drilling and exploratory location GOAN falling in village: Dakshin Soanichhari under Tekka Reserved Forest, Belonia Sub-division, South Tripura District, Tripura.	F.8(25)/TSPCB/SEAC/2022/ONGC/1291-1297 dtd. 12.10.2023	Yet to be drilled
25.	Drilling and exploratory location KHBQ_Z at village uptakhali, Mouja- Uttar Padmabil, Tehsil – Ramnagar, Revenue circle- Panisagar, Subdivision- Panisagar, District- North Tripura (NELP-III Block AA-ONN-2001/1).	F.8(25)/TSPCB/SEAC/2022/ONGC/1277-1283 dtd. 12.10.2023	Yet to be drilled
26.	Drilling and exploratory location KHBS falling in AA-ONN-2001/1, NELP Block at Purba, Andharchhara, Tehsil-Pecharthal, Subdivision – Kumarghat, dist – Unakoti, Tripura	F.8(25)/TSPCB/SEAC/2022/ONGC/1270-1276 dtd. 12.10.2023	Yet to be drilled
27.	Drilling and exploratory location DRAA falling in AA-ONN-2001/1 (NELP) Block at Vill-North Hurua, Tehsil- Hurua, subdivision- Dharmanagar, Dist North Tripura.	F.8(25)/TSPCB/SEAC/2022/ONGC/1263-1269 dtd. 12.10.2023	Drilled; HC Bearing
28.	Drilling and exploratory location SDAW falling in Mouja- Rani, Tehsil- Kakraban, Subdivision – Udaipur, District – Gomati (Tichna PML).	F.8(25)/TSPCB/SEAC/2023/ONGC/1401-08 dtd. 30.12.2023	Yet to be drilled
29.	Drilling and exploratory location KUAN falling in Mouja- Singarbil, Tehsil- Lankamura, Revenue Circle- Barjala, Sub-Division- Sadar, District – West Tripura.	F.8(25)/TSPCB/SEAC/2023/ONGC/1374-80 dtd. 30.12.2023	Under drilling
30.	Drilling and exploratory location GOAQ falling in Mouja- Uttar Bharathchandra Nagar,	F.8(25)/TSPCB/SEAC/2023/ONGC/1395-1401	Yet to be drilled

	Tehsil- DakshinBharathcgnadra Nagar, Revenue Circle- Belonia, Sub-Division – Belonia, District – South Tripura	dtd. 30.12.2023	
31.	Drilling and exploratory location GOAP falling in Mouja- Uttar Sonaichari, Tehsil- Sarsima, Revenue Circle- Belonia, Sub-Division – Belonia, District – South Tripura	F.8(25)/TSPCB/SEAC/ 2023/ONGC/1416-1422 dtd. 30.12.2023	Drilled; HC Bearing
32.	Drilling and exploratory location GOAR falling in Mouja: Madhya Bharathchandra nagar, Tehsil – Chittamara, Revnue Circle- Belonia, Sub-Division – Belonia, District – South Tripura	F.8(25)/TSPCB/SEAC/ 2023/ONGC/1388-1394 dtd. 30.12.2023	Yet to be drilled
33.	Drilling and exploratory location KUAO falling in Mouja- Radhakishore nagar, Tehsil- khayerpur, Revenue circle- Jirania, Subdivision – Jirania, District – West Tripura.	F.8(25)/TSPCB/SEAC/ 2023/ONGC/1381-87 dtd. 30.12.2023	Yet to be drilled
34.	Drilling and exploratory location SDAX falling in Mouja- Jitendranagar, Tehsil- Mirza, Revenue Circle- Kakraban, Sub- Division- Udaipur, Distrcit- Gomati.	F.8(25)/TSPCB/SEAC/ 2023/ONGC/1409-15 dtd. 30.12.2023	Drilled; HC Bearing
35.	Drilling and exploratory location AA-ONO- 184-BOA-B (OALP-III PEL) falling at Sepahijala District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1819 dtd. 18.12.2024	Under drilling
36.	Drilling and exploratory location KHBW falling at North Tripura	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1816 dtd. 18.12.2024	Yet to be drilled
37.	Drilling and exploratory location KUAR falling at West Tripura District.	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1821 dtd. 18.12.2024	Drilled, yet to be tested.
38.	Drilling and exploratory location ROKAA falling at Sepahijala District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1818 dtd. 18.12.2024	Drilled. H/o to Asset for production from Development objectives.
39.	Drilling and exploratory location ROKAB falling at Sepahijala District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1817 dtd. 18.12.2024	Drilled; HC Bearing
40.	Drilling and exploratory location ROMAA falling at Sepahijala District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1820 dtd. 18.12.2024	Yet to be drilled
41.	Drilling and exploratory location KHBV falling at North District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1943-48 dtd. 14.03.2025	Yet to be drilled
42.	Drilling and exploratory location AA-ONO- 211-BGA-A falling at Sepahijala District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1964-69 dtd. 14.03.2025	Under drilling
43.	Drilling and exploratory location SNAA falling at Sepahijala District	F.8(25)/TSPCB/SEAC/ 2022/ONGC/1958-63 dtd. 14.03.2025	Yet to be drilled

SPECIFIC CONDITIONS

S. No.	Specific Condition	Remarks
1	Consent to Establish/Operate for the project shall be obtained from the Tripura state Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.	Complied. CTE/CTO certificates for sites carrying out drilling activities are being obtained.
2	As proposed by the project proponent, zero liquid discharge shall be ensured and no waste/ treated water shall be discharged to any surface water body, sea and/or land. Domestic sewage shall be disposed off through septic tank/ soak pit.	Mobile ETPs are used for waste water treatment. Drill cuttings are disposed off as per MoEF&CC guidelines. Properly washed drill cuttings are sent to HDPE lined waste pit. Water based mud is used which is non-hazardous in nature.
3	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. The gaseous emissions shall be dispersed through stack of adequate height as per CPCB guidelines.	Not Applicable
4	The power requirement of the drilling rig will be met by using the diesel generator sets. The D.G sets shall be provided with acoustic enclosures and adequate stack height and design as per CPCB norms. The fuel used for the diesel generator sets should be low sulphur diesel and should conform to relevant Rules prescribed for air and noise emission standards.	Complied. Noise from drilling activity & DG sets is controlled by providing DG sets with acoustic enclosure & maintaining good engineering practices. Occupational hazards due to noise are also minimized by minimum exposure time of employees through Administrative control and use of PPE. Latest noise monitoring was done in July 2025.
5	Necessary authorization required under the Hazardous and Other Wastes (Management and Trans-boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the Rules shall be strictly adhered to.	Noted for compliance.
6	National Emission Standards for Organic Chemicals Manufacturing Industry issued by the Ministry vide G.S.R. 608(E) dated 21st July, 2010 and amended from time to time shall be followed.	Not Applicable
7	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry G.S.R.No. 826(E) dated 16 th November, 2009 for PM ₁₀ , PM _{2.5} , SO ₂ , NO _x , CO, CH ₄ , HC, Non-methane HC etc.	Ambient air quality monitoring is being carried out by NABL accredited agency & all the parameters are found under permissible limits. Latest monitoring was done in July 2025.

S. No.	Specific Condition	Remarks
8	The water requirement per well location is estimated to be 25 cum /day proposed to be met mostly through tankers and/ or nearby existing source of water. Waste water generated would be 15 cum/day during drilling operations, out of which 10 cum/ day is proposed to be recycled after treatment to the desired extent. Remaining of about 5 cum/day shall be discharged to HDPE lined evaporation pit, available at site and then solar dried.	Complied. Water consumption declaration is being attached with CTE/CTO application submitted to TSPCB.
9	The company shall construct the garland drain all around the drilling site to prevent run off of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.	Drains are constructed through which drill cutting as well as other wastes are finally collected in the waste pits which are HDPE lined to prevent run-off waste to nearby water bodies. Mobile ETPs are used for treating the waste water. Waste water/Effluent is collected in disposal pit lined with HDPE lining. The Treated water is tested/ analysed to ascertain the quality. All the parameters are found to be within permissible limits.
10	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to Hazardous Waste Management & Handling (HWMH) Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	Drill cutting is collected in disposal pit well covered with HDPE impervious lining which does not allow any seepage. Water based Mud is being used which is non-hazardous in nature. Further, waste water after treating through mobile ETP is tested/ analysed through NABL accredited & MoEFCC recognized agency to ascertain the quality. All the parameters are found to be within permissible limits. ONGC is following the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR 546(E) dated August, 2005.
11	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste {oily sludge} and spent oil shall be disposed of to the authorized recyclers.	Not Applicable as it is Gas well.
12.	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be stored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum regulations.	Noted for compliance.

S. No.	Specific Condition	Remarks
13	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to Tripura State Pollution Control Board on monthly basis.	Not Applicable. These are only Gas bearing wells and no oil production is expected. Further, oil based mud is not used in drilling of wells.
14	At least 2% of the total Cost of the project shall be earmarked towards the Enterprise Social Commitment (ESC) and used for installation of RO plant for drinking water supply and solar panels in nearby villages. Implementation of such program shall be ensured accordingly in a time bound manner.	Focus Area wise CSR expenditure of last 05 years is attached at Annexure-I.
15	Company shall prepare operating manual in respect of all activities. It shall cover all safety & environment related issues and system. Measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	Standard operating procedures for drilling operations have been given to supervisors and concerned persons at all drilling rigs. Safe work practices are also made available at all rigs. Ambient/stack air quality report is available at rigs. Regular safety and environment training is being provided to the employees by our various in-house training institutes like IPSHEM Goa, IDT and KDMIPE Dehradun etc.
16	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	Occupational health surveillance of the workers is being carried out as per prevailing ONGC guidelines on the subject. Reports of PME of workers are maintained at local ONGC health centre database. PME in respect of all employees is carried out as and when it is due.
17	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	Fixed fire fighting system and other type of fire extinguishers are in place in all Drilling rig locations to prevent any kind of fire hazard. During drilling operations, if any indications of Gas from well are observed, then flow will be diverted to Mud Gas Separator (MGS) for large volume of gas or through Vacuum degasser for small volume of gas. Separated Gas thereafter from drilling fluid is vented out at a safe distance as per SOP. During production testing operations, a ground flare is installed at a safe distance from well center. Gas being knocked out from the well during production testing operation is diverted through choke, separator and flared at a safe distance.

S. No.	Specific Condition	Remarks
18.	The company shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk.	As H ₂ S is not present. Condition is not applicable. However, Emergency response plan for H ₂ S exist.
19.	Embankment should be constructed wherever required in places where dumping of wastes/effluents adjacent to human habitat, water bodies, paddy field etc. and also the drinking water sources and, marshy lands should not be disturbed	Complied. Embankment is constructed around waste pit and proper HDPE lining to prevent run-off waste to nearby bodies.
20.	Before starting of the civil work, site plan showing different component in the contour map must be submitted and also the entire execution plan should be submitted to SEAC, Tripura.	Noted for Compliance.

A. GENERAL CONDITIONS

S. No.	General Conditions	Remarks
1	The project authorities must strictly adhere to the stipulations made by the Tripura State Pollution Control Board, State Government and/ or any other statutory authority.	Complied.
2	No further expansion or modifications in the plant shall be carried out without prior approval of the SEIAA, Tripura. In case of expansion or alterations in the project activities, a proposal shall be made to the SEAC, Tripura to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Noted.
3	During Drilling process inspection will be conducted by SEAC.	Noted
4	The locations of ambient air quality monitoring stations shall be decided in Consultation with the Tripura State Pollution Control Board.	Ambient air quality monitoring is being carried out by NABL accredited agency. Last monitoring was done in July 2025.
5	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S..R. No. 826(E) dated 16 th November, 2009 shall be complied with.	Being complied.
6	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures Including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 viz. 75 dBA (day time) and 70 dBA (night time).	The overall noise levels in and around the rig area is well within the standards. The ambient noise levels also conform to the standards prescribed under EPA Act 1986 & EPA Rules, 1989. Latest monitoring was done in July 2025.

S. No.	General Conditions	Remarks
7	The Company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and utilize the same for different industrial operation, within the plant.	Not applicable.
8	Training shall be imparted to all employees on safety and health aspects or chemicals handling. Pre-employment and periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.	Workers in good health (ensuring through PME) are being deputed inside the drilling mine. Also, the workers are given safety orientation and MVT training at base office before their deployment at Drilling mine. Reports of PME of workers are maintained at local ONGC Health Centre database. PME in respect of all employees is carried out as and when it is due.
9	The company shall undertake all measures for improving socio-economic conditions or the surrounding area. CSR activities shall be undertaken by involving local villagers, administration and other stake holders. Also eco-developmental measures shall be undertaken for overall improvement of the environment.	Focus Area wise CSR expenditure of last 05 years is attached at Annexure-I.
10	A separate Environmental Management Cell equipped with full-fledged laboratory facilities shall be set up to carry out Environmental Management and Monitoring functions.	Environment management cell exists both at Asset and Corporate levels where qualified environmental engineers are posted. For environment monitoring i.e. ambient air quality/stack emission monitoring/drill cutting analysis, NABL accredited and MoEF&CC/TSPCB approved consultant is hired and sampling/analysis is being done by them on half-yearly basis.
11	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management / pollution control measures shall not be diverted for any other purpose.	All necessary activities for implementation for environmental conditions both recurring and non-recurring i.e Solid/ Hazardous Waste Handling and Disposal (Waste pit construction, HDPE liner), Water Pollution Control (Mobile ETP), Environment Monitoring (AAQ/Waste Water & Drill cutting analysis etc.) are being carried out and records are being maintained. Sufficient funds are earmarked for obtaining CTE/CTO from state pollution control board (SPCB) and are not diverted for any other purpose.
12	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila Parisad/ Municipal Corporation, Urban local Body and the local NGO. If any, from whom suggestions/ representations, if any, were received while processing the proposal.	Noted.

S. No.	General Conditions	Remarks
13	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the Tripura State Pollution Control Board. A copy of Environmental Clearance and six monthly compliance status reports shall be posted on the website of the company.	Complied. Copy of Environmental clearance (EC) and six monthly compliance status report along with latest monitoring reports is also updated in public domain of ONGC website
14	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the Tripura State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status or compliance of environment clearance conditions.	Complied. Environment statement for the period 2024-25 has been submitted to TSPCB on 30.09.2025. Further, it has also been uploaded in public domain of ONGC website.
15	The project proponent shall inform the public that the project has been accorded environmental clearance from the SEIAA, Tripura This shall be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Tripura State Pollution Control Board.	Noted for Compliance
16	The SEIAA, Tripura may revoke or suspended the environmental clearance, if implementation of any of the above conditions is not satisfactory.	Noted
17	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, Air (Prevention & Control of Water Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous Waste Management, Handling and Trans-boundary Movement Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and rules.	Noted
18	The SEIAA, Tripura reserves the right to stipulate additional conditions, if found necessary. The company in a time bound manner will implement these conditions.	Noted

Annexure-1 Focus Area wise expenditure for past 5 years.

CSR Expenditure (Focus Areawise) for Fy: 2020-21

Sl No.	Focus Area	Expenditure (in Rs)
1	Eradicating Hunger, Poverty & Malnutrition	1,07,76,489.88
2	Livelihood Enhancement Project	12,69,562.00
3	Promoting Education	4,06,45,021.42
4	Promoting Preventive Healthcare	84,17,686.62
5	Promotion of nationally recognized sports	1,30,000.00
6	Sanitation and making available safe drinking water (Swachhta)	38,04,274.08
7	SC/ST	26,15,985.00
	Total	6,76,59,019.00

CSR Expenditure (Focus Areawise) for Fy: 2021-22

Sl No.	Focus Area	Expenditure (in Rs)
1	Eradicating Poverty	46,79,328.00
2	Livelihood Enhancement Project	16,99,665.00
3	Promoting Education	5,47,50,823.60
4	Promoting Preventive Healthcare	13,71,042.00
5	Sanitation and making available safe drinking water (Swachhta)	44,06,413.00
6	measure for reducing inequalities faced by socially and economically backward groups (SC/ST Component Plan)	26,15,916.00
	Total	6,95,23,187.60

CSR Expenditure (Focus Areawise) for Fy: 2022-23

Sl No.	Focus Area	Expenditure (in Rs)
1	Livelihood Enhancement Project	69,38,310.00
2	Promoting Education	5,68,10,064.00
3	Promoting Preventive Healthcare	25,25,425.00
4	Ensuring Environment Sustainability	9,86,800.00
5	Swachhta - Drinking Water	20,56,652.00
6	Eradicating Poverty	49,46,175.00
7	measure for reducing inequalities faced by socially and economically backward groups (SC/ST Component Plan)	26,15,921.00
	Total	7,68,79,347.00

CSR Expenditure (Focus Areawise) for Fy: 2023-24		
SI No.	Focus Area	Expenditure (in Rs)
1	Ensuring Environment Sustainability	90,30,000.00
2	Eradicating Poverty	29,90,000.00
3	Livelihood Enhancement Project	63,85,164.00
4	Promoting Education	5,57,04,927.00
5	Promoting Preventive Healthcare	9,67,600.00
6	Rural Development	8,49,605.00
7	Swachhta & Sanitation	42,88,837.00
8	measure for reducing inequalities faced by socially and economically backward groups (SC/ST Component Plan)	26,14,318.00
	Total	8,28,30,451.00

CSR Expenditure (Focus Areawise) for FY: 2024-25		
SI No.	Focus Area	Expenditure (in Rs)
1	Education	50840487
2	Environment Sustainability	11760000
3	Livelihood Enhancement Project	4059816
4	Sanitation	6776831
5	Preventive Healthcare	2619805
6	Eradicating Poverty	5605302
7	Rural Development	2584722
8	Eradicating Hunger	1838636
9	Skill Development	3698784
	Total	8,97,84,383