

Half Yearly Compliance Report**2026****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		Exploratory Drilling (5 wells) in NELP-VIII Block, VN-ONN-2009/3, District Damoh, Madhya Pradesh																	
Name of Entity / Corporate Office		ONGC																	
Village(s)		ANJANI																	
District		DAMOH																	
<table><tr><td>Proposal No.</td><td>SIA/MP/IND2/179172/2020</td></tr><tr><td>Plot / Survey / Khasra No.</td><td></td></tr><tr><td>State</td><td>MADHYA PRADESH</td></tr><tr><td>MoEF File No.</td><td>8554/2021</td></tr></table>		Proposal No.	SIA/MP/IND2/179172/2020	Plot / Survey / Khasra No.		State	MADHYA PRADESH	MoEF File No.	8554/2021	<table><tr><td>Category</td><td>Industrial Projects - 2</td></tr><tr><td>Sub-District</td><td>Batiyagarh</td></tr><tr><td>Entity's PAN</td><td>*****1598A</td></tr><tr><td>Entity name as per PAN</td><td>OIL AND NATURAL GAS CORPORATION LIMITED</td></tr></table>		Category	Industrial Projects - 2	Sub-District	Batiyagarh	Entity's PAN	*****1598A	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED
Proposal No.	SIA/MP/IND2/179172/2020																		
Plot / Survey / Khasra No.																			
State	MADHYA PRADESH																		
MoEF File No.	8554/2021																		
Category	Industrial Projects - 2																		
Sub-District	Batiyagarh																		
Entity's PAN	*****1598A																		
Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED																		

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	No work was done in the NELP-VIII Block, VN-ONN-2009/3, District Damoh, Madhya Pradesh in the above mentioned reporting period.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office ONGC

	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	10	2
Forest	0	0
Others	0	0
Total	10	2

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/day	31/08/2027	N/A	0	N/A

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	The present EC is for Exploratory Drilling only. In case Development drilling is to be done in future, prior environmental clearance must be obtained.
PPs Submission: Complied Only 2 exploratory wells have been drilled. If required it will be done after taking separate EC for production phase. However no exploratory drilling was done during the period 01.10.2025 to 31.03.2026.		Date: 29/06/2026
2	WASTE MANAGEMENT	Drilling waste water including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for onshore disposal. The membership of Common TSDF shall be obtained for the disposal of drill cuttings and hazardous waste.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 29/06/2026
3	MISCELLANEOUS	PP should ensure to provide crop compensation to the land owners as per the rates of the State Government if land involved in the project area.
PPs Submission: Complied ONGC takes land on lease for its operations for the periods of 1 to 3 years and leased is paid as per the prevailing rates. If required ONGC also pays crop compensation to the land owners as per the rates of State Government for the land involved.		Date: 30/06/2026
4	LAND RECLAMATION	After completion of the project the land should be restored properly to its original state as much as possible to the satisfaction of the land owners.
PPs Submission: Complied After Completion of the project the land will be restored properly to its original state as much as possible to the satisfaction of the land owners.		Date: 30/06/2026
5	WASTE MANAGEMENT	PP should ensure zero waste water discharge from the process.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026. However ONGC follows zero waste water discharge policy for that mobile ETP is used for recycle and reuse the water.		Date: 30/06/2026
6	MISCELLANEOUS	No lead acid batteries shall be utilized in the project site.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026

7	Corporate Environmental Responsibility	PP should ensure to implement the activities proposed under CER. Saplings of native fruit bearing species (such as Imli, Bel, Kaitha, Bahera, Amla, Nimbu, Kathal, Mango, Katang bamboo, Munaga etc) shall be distributed in nearby villagers to promote plantation. Providing solar cookers / LPG gas cylinders under "Ujjwala Yojna" to workers under CER. Veterinary camps for livestock in the nearby villages. Oral hygiene awareness/ camps in the nearby villages. Supporting education in government schools in the area with furniture, drinking water facilities, etc. and construction of panchayat bhawans.
PPs Submission: Complied Rs. 4,90,665.00 has been already used for the medical camp at Hatta as per CER activities. Funds have been kept for implementing CER activities in the operational area.		Date: 30/06/2026
8	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project. (If applicable).
PPs Submission: Complied Not applicable as no forest land is used for exploratory drilling.		Date: 30/06/2026
9	Statutory compliance	The project proponent shall obtain clearance from the National Board for Wildlife, if applicable.
PPs Submission: Complied Not applicable as operational area used from exploratory drilling is far from any wild life area.		Date: 30/06/2026
10	Statutory compliance	The project proponent shall obtain Consent to Establish/Operate under the provisions of Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the concerned State pollution Control Board/ Committee.
PPs Submission: Complied Consent to establish/operate under the provisions of Air Act 1981 and the Water Act 1974 obtained from Madhya Pradesh Pollution Control Board Bhopal before commissioning of operation activity.		Date: 30/06/2026
11	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
12	AIR QUALITY MONITORING AND PRESERVATION	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5 percent in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guideline.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026. However Boiler is not used in exploratory drilling and adequate stack height is provided to DG sets as per SPCB/CPCB norms.		Date: 30/06/2026

13	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
14	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM less than zero, PM2.5, SO2, NOX, CO, CH4. HC, Non-methane HC etc.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
15	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied No CO2 generated during the project activity.		Date: 30/06/2026
16	AIR QUALITY MONITORING AND PRESERVATION	Approach Road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied Pucca Roads being constructed. Periodical repair and maintenance is carried out to control suspended dust.		Date: 30/06/2026
17	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026, ONGC follows zero discharge policy and no effluent is discharged out of the drill-site premises. Waste water is treated with mobile ETP coupled with RO and reused in drilling operations. Garland drains provided all around the premises of dill site to avoid any effluent to go outside the premises. Soak pit and Septic tank are also prepared as a final discharge point for the domestic waste water.		Date: 30/06/2026
18	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall confirm to the standards prescribed under the environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, Whichever is more stringent.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026, However ONGC follows zero discharge policy and no effluent is discharged out of the drill-site premises. Waste water is treated with mobile ETP coupled with RO and reused in drilling operations.		Date: 30/06/2026
19	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/CGWA in this

		regard.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
20	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026. However Garland drains provided all along fencing. No surface run off is allowed to discharge in the surface water bodies.		Date: 30/06/2026
21	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546 (E) dated 30th August, 2005.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
22	WATER QUALITY MONITORING AND PRESERVATION	ONGC in the process of having a mobile ETP coupled with R.O. on contract basis. The treated 06 KL water used for preparation of mud and water shall be re-cycled and re-used and any excess volume of water left in the waste pits shall be solar evaporated.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026. However ONGC uses mobile ETP coupled with RO on contract basis for treatment of waste water. Treated water is used for mud preparation. Excess volume left in waste pit is solar evaporated/dried.		Date: 30/06/2026
23	Noise Monitoring & Prevention	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB/CPCB norms. However no exploratory drilling was done during the period 01.10.2025 to 31.03.2026.		Date: 30/06/2026
24	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
25	Noise Monitoring & Prevention	The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).

PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
26	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026. However ONGC uses LED lights everywhere in the drill site.		Date: 30/06/2026
27	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied Only spent oil is generated during exploratory drilling which is stored in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. However no exploratory drilling was done during the period 01.10.2025 to 31.03.2026.		Date: 30/06/2026
28	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Regional Office of MoEFCC, Govt. of India as a part of six monthly compliance reports.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
29	WASTE MANAGEMENT	Spent / burnt oil generated is only 500-600 litres per month which is collected in barrels and sent to ONGC's stores of Madhopur, District Gurdaspur, Punjab regularly for disposal to authorized re-cyclers through Metal and Scrap Trading Corporation.
PPs Submission: Complied Generated spent/brunt oil during exploratory drilling is collected in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. However no exploratory drilling was done during the period 01.10.2025 to 31.03.2026.		Date: 30/06/2026
30	Risk Mitigation and Disaster Management	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
PPs Submission: Complied Emergency preparedness plan implemented which is based on the Hazard identification and Risk Assessment and Disaster Management Plan.		Date: 30/06/2026
31	Risk Mitigation and Disaster Management	Blow-Out Preventer system shall be installed to prevent well blow outs during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026. However BOP is installed in the drill site before drilling operation. Testing of BOP is also been done regularly.		Date: 30/06/2026
32	Risk Mitigation and Disaster Management	Company shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual

		shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues are available for all the activities. One set of each document is ready available at drill site.		Date: 30/06/2026
33	Risk Mitigation and Disaster Management	On completion of drilling, the company has to plug the drilled wells safely and obtain Certificate from environment safety angle from the concerned authority.
PPs Submission: Complied Bottom and top plugs have been already placed in drilled wells.		Date: 30/06/2026
34	Risk Mitigation and Disaster Management	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Complied Bottom and top plugs have been placed after completion of the wells before decommissioning of the rig.		Date: 30/06/2026
35	Risk Mitigation and Disaster Management	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 30/06/2026
36	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied Mines vocational training has been conducted for all the employees posted in drill-site. Preemployment and periodical medical examination are also conducted for all the ONGC employees.		Date: 30/06/2026
37	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied No exploratory drilling was done during the period 01.10.2025 to 31.03.2026, However Gas detectors are available at the drill site during drilling operation. 4 numbers of SCBA are also available to tackle any situation of H2S leakage. Beside H2S scavenger chemicals are also used in the mud system if H2S is detected to neutralize H2S.		Date: 30/06/2026

38	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
PPs Submission: Complied Occupational health surveillance of the workers is carried out regularly.		Date: 30/06/2026
39	Corporate Environmental Responsibility	A budgetary provision of Rs. 1.30 crores is made for Environmental Management Plan as capital cost and Rs 0.50 crores as recurring cost.
PPs Submission: Complied Budgetary provision made for Environment management plan as proposed.		Date: 30/06/2026
40	Corporate Environmental Responsibility	The project proponent shall comply with the provisions contained in this Ministry's OM vide F. No. 22-65/2017-1 A.III dated 1s May 2018, as applicable, regarding Corporate Environment Responsibility.
PPs Submission: Complied Rs. 4,90,665.00 has been already used for the medical camp at Hatta as per CER activities. Funds have been kept for implementing CER activities in the operational area.		Date: 30/06/2026
41	Corporate Environmental Responsibility	A separate Environmental Cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
PPs Submission: Complied As the project is of short duration and considering the mobile nature of the drilling rig, establishment of a full-fledged in-house environmental laboratory at site is not feasible. However, to ensure compliance with environmental management and monitoring requirements, the Company has engaged a third-party accredited agency to carry out environmental monitoring on a quarterly basis.		Date: 30/06/2026
42	MISCELLANEOUS	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.
PPs Submission: Complied ONGC conducted internal and third party environmental audit at drill site periodically.		Date: 30/06/2026
43	MISCELLANEOUS	The project proponent shall submit the environment statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules 1986 as amended subsequently and put on the website of the company.
PPs Submission: Complied Complied		Date: 30/06/2026
44	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Regional Office of MoEFCC, Govt. of India.
PPs Submission: Complied Process for restoration of drill site will be done after completion of project.		Date: 30/06/2026
45	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.

PPs Submission: Complied Complied		Date: 30/06/2026
46	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the PFR report and also that during their presentation to the State Level Expert Appraisal Committee.
PPs Submission: Complied Complied		Date: 30/06/2026
47	MISCELLANEOUS	Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provision of Environment (Protection) Act. 1986.
PPs Submission: Complied Agreed		Date: 30/06/2026
48	MISCELLANEOUS	The MoEFCC reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
PPs Submission: Agreed to Comply Agreed		Date: 30/06/2026
General Conditions		
Sr.No.	Condition Type	Condition Details
1	MISCELLANEOUS	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year wise expenditure shall be reported to the Regional office of the Ministry of Environment and Forest, Bhopal and MPPCB.
PPs Submission: Complied Separate fund allocated for environment protection measures and will not be diverted for other purpose.		Date: 30/06/2026
2	MISCELLANEOUS	All other statutory clearances such as the approvals for storage of diesel from Chief Controller of Explosives, Fire Department, Civil Aviation Department, Forest Conservation Act, 1980 and Wildlife (Protection) Act, 1972 etc. shall be obtained (as and when applicable), by the project proponent from the respective competent authorities.
PPs Submission: Complied HSD storage license obtained from PESO (Petroleum and Explosives Safety Organization) Bhopal before drilling activity.		Date: 30/06/2026
3	MISCELLANEOUS	A copy of the environmental clearance shall be submitted by the Project Proponent to the Heads of the Local Bodies, Panchayat and Municipal Bodies as applicable in addition to the concerned Government Departments / organization responsible for controlling the proposed projects who in turn has to display the same for 30 days from the date of receipt.

PPs Submission: Complied The soft copies of Environmental Clearance are sent to all relevant parties.		Date: 30/06/2026
4	MISCELLANEOUS	The project proponent has to strictly follow directions/guideline issued by the MoEF, Gol, CPCB and other Govt. agencies from time to time.
PPs Submission: Agreed to Comply Agreed		Date: 30/06/2026
5	MISCELLANEOUS	The Project Proponent shall advertise at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and also at web site of the State Level Environment Impact Assessment Authority (SEIAA) website at www.mpseiaa.nic.in and a copy of the same shall be forwarded to the Regional Office, MoEF, Gol, Bhopal and MP PCB.
PPs Submission: Complied Complied		Date: 30/06/2026
6	MISCELLANEOUS	The SEIAA of M.P. reserves the right to add additional safeguard measures subsequently, if found necessary, and to take action including revoking of the environment clearance under the provisions of the Environmental (Protection) Act, 1986, to ensure effective implementation of the suggested safeguard measures in a time bound and satisfactory manner.
PPs Submission: Agreed to Comply Agreed		Date: 30/06/2026
7	MISCELLANEOUS	The Ministry or any other competent authority may alter/modify the above conditions or stipulate any further condition in the interest of environment protection.
PPs Submission: Agreed to Comply Agreed		Date: 30/06/2026
8	MISCELLANEOUS	The prior Environmental Clearance granted for the project is valid for a period of seven years as per EIA notification dtd. 14.09.2006 and its amendments.
PPs Submission: Complied Agreed		Date: 30/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's		

reference purpose.

Half Yearly Compliance Report

2026

01 Jun(01 Oct - 31 Mar)

Acknowledgement

Proposal Name	Exploratory drilling of 3 wells in OALP-IV Block VN-ONHP-2019/1, Son Valley, Vindhyan Basin, District Damoh, Madhya Pradesh, Frontier Basin, ONGC		
Name of Entity / Corporate Office	ONGC		
Village(s)	N/A		
District	DAMOH		
Proposal No.	SIA/MP/IND2/243194/2021	Category	Industrial Projects - 2
Plot / Survey / Khasra No.	N/A	Sub-District	N/A
State	MADHYA PRADESH	Entity's PAN	*****1598A
MoEF File No.	8952/2022	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	No operation was done in OALP-IV Block VN-ONHP-2019/1, District Damoh, Madhya Pradesh during the above mentioned reporting period.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	ONGC	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	6	5.56
Forest	0	0
Others	N/A	N/A
Total	6	5.56

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/Day	N/A	0	0	

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	The present EC is for Exploratory Drilling only. In case development drilling to be done in future prior environmental clearance must be obtained.
PPs Submission: Complied All the three exploratory wells have been drilled. No development drilling has been done. If required it will be done after taking separate EC for production phase.		Date: 23/06/2026
2	Statutory compliance	Drilling waste water including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for onshore disposal.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 23/06/2026
3	Statutory compliance	PP should ensure to provide crop compensation to the land owners as per the rates of the State Government if land involved in the project area.
PPs Submission: Complied ONGC takes land on lease for its operations for the periods of 1 to 3 years and leased is paid as per the prevailing rates. If required ONGC also pays crop compensation to the land owners as per the rates of State Government for the land involved.		Date: 23/06/2026
4	Statutory compliance	After completion of the project the land should be restored properly to its original state as much as possible to the satisfaction of the land owners.
PPs Submission: Complied After completion of the project the land will be restored properly to its original state as much as possible to the satisfaction of the land owners. The restoration process of the land is under progress.		Date: 23/06/2026
5	WATER QUALITY MONITORING AND PRESERVATION	PP should ensure zero waste water discharge from the process.
PPs Submission: Complied ONGC follows zero waste water discharge policy for that mobile ETP has been used for recycle and reuse the water. However, no operation from 01.10.2025 to 31.03.2026		Date: 23/06/2026
6	MISCELLANEOUS	No lead acid batteries shall be utilized in the project site.
PPs Submission: Complied No lead acid batteries used in the project site.		Date: 23/06/2026

7	Corporate Environmental Responsibility	PP should ensure to implement the activities proposed under CER to the extent of Rs. 53.40 Lakh.
PPs Submission: Complied Rs. 4,89,100.00 has been already used for the medical camp at village Udayapura as per CER activities. Rs. 9,12,500.00 has been also used for the solar street lights installation at Damoh district as per CER activities. Remaining fund has been kept for implementing CER activities in the operational area.		Date: 23/06/2026
8	Statutory compliance	The project proponent shall obtain Consent to Establish and Operate under the provisions of Air Prevention and Control of Pollution Act 1981 and the Water Prevention and Control of Pollution Act 1974 from the concerned State pollution Control Board.
PPs Submission: Complied Consent to Establish and Consent to Operate obtained from MPPCB for exploratory drilling of well.		Date: 23/06/2026
9	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied.
PPs Submission: Complied Ambient Air Quality has been maintained as per standards during the operational time. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
10	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM2.5, SO2, NOX, CO, CH4. HC, Non-methane HC etc.
PPs Submission: Complied Ambient air quality testing carried out at the nearest human settlement as per the National Ambient Air Quality Emission Standards during the operational time. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
11	AIR QUALITY MONITORING AND PRESERVATION	Approach Road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied Pucca Roads being constructed. Periodical repair and maintenance is carried out to control suspended dust. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
12	WATER QUALITY MONITORING AND PRESERVATION	Total water requirement is 25 KLD out of which 07KLD for Rig wash, Mud Preparation (13KLD) and Domestic Usage (5 KLD).
PPs Submission: Complied Fresh water consumption restricted to 25 KLD. Treated effluent is reused for mud preparation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
13	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.

PPs Submission: Complied Garland drains provided all along fencing. No surface run off was allowed to discharge in the surface water bodies. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
14	WATER QUALITY MONITORING AND PRESERVATION	ONGC in the process of having a mobile ETP coupled with R.O. on contract basis. The treated 06 KL water used for preparation of mud and water shall be re-cycled and re-used and any excess volume of water left in the waste pits shall be solar evaporated.
PPs Submission: Complied ETP coupled with RO is installed in every drill site before any operation and treated water used for mud preparation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
15	WATER QUALITY MONITORING AND PRESERVATION	Domestic sewage shall be disposed off through septic tank and soak pit.
PPs Submission: Complied Proper septic tank and soak pit were prepared in drill site before any operation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
16	MISCELLANEOUS	The company shall make the arrangement for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG sets and proper stack height shall be provided as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB or CPCB norms. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
17	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc., on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 Viz. 75dBA (day time) and 70dBA (night time).
PPs Submission: Complied Acoustic hoods, silencers, enclosures etc., have been provided for all sources of noise generation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
18	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based.
PPs Submission: Complied LED lights are used everywhere in the drill site. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
19	WASTE MANAGEMENT	Oil spillage scheme should be prepared. In case of oil spillage or contamination, action plan should be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil should be disposed of to the authorized recyclers.
PPs Submission: Complied Only spent oil was generated which was stored in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
20	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Regional Office of MoEF and CC, Govt. of India.

PPs Submission: Complied Oil content in the drill cuttings is monitored by Authorized agency. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
21	Risk Mitigation and Disaster Management	Blow Out Preventer (BOP) system should be installed to prevent well blowouts during drilling operations. BOP measures during drilling should focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied BOP is always installed in the drill-site before operation. Testing of BOP is done regularly. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
22	Risk Mitigation and Disaster Management	Company shall prepare operating manual in respect of all activities. It shall cover all safety and environment related issues and system. Measures to be taken for protection. One set of environmental manual shall be made available at the drilling site or project site. Awareness shall be created at each level of the management. All the schedules and results environmental monitoring shall be available at the project site office.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues are available for all the activities. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
23	LAND RECLAMATION	On completion of drilling, the company has to plug the drilled wells safely and obtain certificate from environment safety angle from the concerned authority.
PPs Submission: Complied Bottom and top plugs have been placed after completion of all the three wells. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
24	LAND RECLAMATION	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored to the original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan should be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Complied Bottom and top plugs were placed after completion of the wells before decommissioning of the rig. Wells were declared dry and abandoned. The process for restoration of the land has already been taken up as per the guidelines. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
25	Risk Mitigation and Disaster Management	The Company should take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare should be explored. At the place of ground flaring, the overhead flaring stack with knockout drums should be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Adequate number of Fire extinguishers were placed at designated points, fire water pump was also available with fire water pit of more than 53 M3 capacity. Flaring was done only during well testing which a short duration activity, lasting for 5-7 days. A flaring stack of adequate height away from the well was erected for this purpose. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
26	Risk Mitigation and Disaster Management	Emergency response plan (EPR) should be based on the guideline prepared by OISD, DGMS and Govt. of India.

PPs Submission: Complied EPR is always available at drill site.		Date: 23/06/2026
27	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling, pre-employment and routine periodical medical examinations for all employees shall be under taken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied Mines vocational training has been conducted for all the employees posted in drill-site. Preemployment and periodical medical examination are also conducted for all the ONGC employees. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
28	Risk Mitigation and Disaster Management	The company should develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers should be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus
PPs Submission: Complied Gas detectors were available at the drill site. 4 numbers of SCBA were also available to tackle any situation of H2S leakage. No H2S was detected during drilling activity of all three wells. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
29	WATER QUALITY MONITORING AND PRESERVATION	The company should comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings were also nonhazardous and disposed of in low lying areas as landfills. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
30	WASTE MANAGEMENT	The company shall obtain Authorization for collection, storage and disposal of hazardous waste under the Hazardous Waste (Management, handling and Trans-boundary movement), Rules, 2008 and its amendment time to time and prior permission from MPPCB shall be obtained for disposal of solid or hazardous waste.
PPs Submission: Complied Spent or burnt oil is collected in barrel and sent to ONGC stores regularly for further disposal to authorized recyclers through MSTC. Drill cuttings and water based mud were nonhazardous in nature. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
31	Human Health Environment	Occupational health surveillance of the workers should be carried out as per the prevailing Acts and Rules.
PPs Submission: Complied Occupational health surveillance of the workers was carried out as per the prevailing Acts and Rules. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
32	MISCELLANEOUS	As proposed, the company shall earmark Rs. 3.9 Crore and Rs.0.625 Crores towards capital cost and recurring cost per annum respectively to implement the conditions stipulated by the Ministry of Environment and Forests and as well as the state government along with the implementation schedule of all the conditions stipulated herein. The funds so earmarked for environment management or Pollution control measures shall not be diverted for any other

		purpose.
PPs Submission: Complied Complied		Date: 23/06/2026
33	MISCELLANEOUS	A separate Environmental Management Cell equipped with full-fledged laboratory facility shall be set up to carry out the environmental management and monitoring functions.
PPs Submission: Complied As the project is of short duration and considering the mobile nature of the drilling rig, establishment of a full-fledged in-house environmental laboratory at site is not feasible. However, to ensure compliance with environmental management and monitoring requirements, the Company has engaged a third-party accredited agency to carry out environmental monitoring on a quarterly basis. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
34	MISCELLANEOUS	The project authorities shall inform the Regional office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of the start of the project.
PPs Submission: Complied Complied		Date: 23/06/2026
35	MISCELLANEOUS	Restoration of the project site should be carried out satisfactorily and report should be sent to the MOEF and CC Regional Office at Bhopal.
PPs Submission: Being Complied After completion of the project the land will be restored properly to its original state as much as possible to the satisfaction of the land owners. The restoration process of the land is under progress.		Date: 23/06/2026
36	WATER QUALITY MONITORING AND PRESERVATION	Drilling wastewater including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and should comply with the notified standards for on-shore disposal. The membership of common TSDF should be obtained for the disposal of drill cuttings and hazardous waste.
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings are also non-hazardous. Drill cuttings were solar evaporated/dried and disposed of in low lying areas as landfills. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
37	AIR QUALITY MONITORING AND PRESERVATION	The locations of the ambient air quality monitoring stations shall be decided in consultation with the MP State Pollution Control Board (MPPCB) and it shall be ensured that at least one station is installed in the upwind and downwind direction as well as where maximum ground concentration are anticipated.
PPs Submission: Complied Ambient air quality monitoring carried out at two stations. One was installed at upwind and another at downwind direction. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026

General Conditions

Sr.No.	Condition Type	Condition Details
1	WATER QUALITY	During transfer of materials, spillage shall be avoided and garland

	MONITORING AND PRESERVATION	drains be constructed to avoid mixing of accidental spillage with domestic waste water and storm water drains.
PPs Submission: Complied Garland drains were constructed at all the well-sites. No operation during 01.10.2025 to 31.03.2026.		Date: 23/06/2026
2	MISCELLANEOUS	A copy of the environmental clearance shall be submitted by the Project Proponent to the Heads of the Local Bodies, Panchayat and Municipal Bodies as applicable in addition to the concerned Government Departments or organization responsible for controlling the proposed projects.
PPs Submission: Complied Complied		Date: 23/06/2026
3	MISCELLANEOUS	The project proponent shall inform the public that the project has been accorded Environmental Clearance by the Ministry and copies of the Clearance letter are available with the SPCB or Committee and may also be seen at website of the Ministry, this shall be advertised within seven days from the date of issue of the clearance letter at least in two, local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned regional office of the Ministry.
PPs Submission: Complied The EC is uploaded on ONGC web-site and soft copies are sent to all relevant parties.		Date: 23/06/2026
4	MISCELLANEOUS	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated environmental clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of the MoEFCC, the respective, the respective Zonal office of CPCB and the MP Pollution Control Board. A copy of Environmental Clearance and six monthly compliance status reports shall be posted on the website of the company.
PPs Submission: Complied Complied		Date: 23/06/2026
5	MISCELLANEOUS	The environmental statement for each financial ending 31st March in Form-V as is mandated shall be submitted to the State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall be put on the website of the company along with the status of compliance of environment Clearance conditions and shall also be sent to the Bhopal Regional offices of MOEFCC by e-mail.
PPs Submission: Complied Complied		Date: 23/06/2026
6	MISCELLANEOUS	The company shall also comply with all the environmental protection measures and safeguards proposed in the project report submitted to the Ministry, all the recommendations made in the EIA or EMP in respect of environment management, risk mitigation measures and public hearing relating to the project shall be implemented.

PPs Submission: Complied No public hearing has been taken place for B2 category EC. ONGC complies all the environmental protection measures which are recommended in Environment Management Plan.		Date: 23/06/2026
7	MISCELLANEOUS	All the commitments made to the public during hearing or public consultation meeting shall be satisfactorily implemented and adequate budget provision shall be made accordingly.
PPs Submission: Complied No public hearing was held as B2 category projects are exempted from it.		Date: 23/06/2026
8	MISCELLANEOUS	An audit shall be done to ensure that the Environment Management Plan (EMP) is implemented in totality and report shall be submitted to the MOEFCC Regional Office.
PPs Submission: Complied Internal audit and third party audit conducted for the drill site to ensure the Environment Management Plan.		Date: 23/06/2026
9	MISCELLANEOUS	In case the commercial viability of the project is established, the Company should prepare a detailed plan for development of oil and gas fields and obtain fresh environmental clearance from the Ministry.
PPs Submission: Complied If any commercial viability is established at this area, a development plan will be prepared for A category EC apply.		Date: 23/06/2026
10	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the MP Pollution Control Board (MPPCB), State Government and any other statutory authority.
PPs Submission: Complied ONGC follows all the stipulation made by MPPCB and other statutory authorities.		Date: 23/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		

Half Yearly Compliance Report**2026****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		Exploratory drilling of 5 wells in OALP-IV Block VN-ONHP-2019/2, Son Valley, Vindhyan Basin, Madhya Pradesh, Frontier Basins, ONGC	
Name of Entity / Corporate Office		Oil and Natural Gas Corporation Limited	
Village(s)		ADANWARA	
District		PANNA	
Proposal No.	SIA/MP/IND2/246822/2021	Category	Industrial Projects - 2
Plot / Survey / Khasra No.		Sub-District	Hatta
State	MADHYA PRADESH	Entity's PAN	*****1598A
MoEF File No.	9020/2022	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	Three exploratory wells have been drilled out of 05 Exploratory drilling wells in OALP-IV Block VN-ONHP-2019/2. Drilling operation completed and rig released on 15-09-2024. No operation was done in OALP-IV Block VN-ONHP-2019/2 during the above mentioned reporting period.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	Oil and Natural Gas Corporation Limited	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	10	3.813
Forest	0	0
Others	N/A	N/A
Total	10	3.813

Others Area

Sr. no	Other Name	Area Granted	Area Actual			
Production Capacity						
Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/day	N/A	0	0	
Conditions						
Specific Conditions						
Sr.No.	Condition Type	Condition Details				
1	Statutory compliance	The present EC is for Exploratory Drilling only. In case Development drilling is to be done in future, prior environmental clearance must be obtained.				
PPs Submission: Complied Only 3 exploratory wells have been drilled. If required it will be done after taking separate EC for production phase.						Date: 17/06/2026
2	WASTE MANAGEMENT	Drilling waste water including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for onshore disposal. The membership of Common TSDF shall be obtained for the disposal of drill cuttings and hazardous waste.				
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.						Date: 17/06/2026
3	Statutory compliance	PP should ensure to provide crop compensation to the land owners as per the rates of the State Government if land involved in the project area.				
PPs Submission: Complied ONGC takes land on lease for its operations for the periods of 1 to 3 years and leased is paid as per the prevailing rates. If required ONGC also pays crop compensation to the land owners as per the rates of State Government for the land involved.						Date: 17/06/2026
4	Statutory compliance	After completion of the project the land should be restored properly to its original state as much as possible to the satisfaction of the land owners.				
PPs Submission: Being Complied After completion of the project the land will be restored properly to its original state as much as possible to the satisfaction of the land owners. The restoration process of the land is under progress.						Date: 17/06/2026
5	WATER QUALITY MONITORING AND PRESERVATION	PP should ensure zero waste water discharge from the process.				
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.						Date: 17/06/2026
6	MISCELLANEOUS	No lead acid batteries shall be utilized in the project site.				

PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
7	Corporate Environmental Responsibility	PP should ensure to implement the activities proposed under CER to the extent of Rs. 38.40 Lakh. The specific activities to be undertaken under CER to be carried out in consultation with District collector or village panchayat.
PPs Submission: Complied Rs. 24,31,377/- has been already used for the one medical camp and solar street lights as per CER activities. Remaining fund has been kept for implementing CER activities in the operational area.		Date: 17/06/2026
8	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project. (If applicable).
PPs Submission: Complied Not applicable as no forest land is used for exploratory drilling.		Date: 17/06/2026
9	Statutory compliance	The project proponent shall obtain clearance from the National Board for Wildlife, if applicable. (If applicable).
PPs Submission: Complied Not applicable as operational area used from exploratory drilling is far from any wild life area.		Date: 17/06/2026
10	Statutory compliance	The project proponent shall obtain Consent to Establish/Operate under the provisions of Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the concerned State pollution Control Board/ Committee.
PPs Submission: Complied Consent to establish/operate under the provisions of Air Act 1981 and the Water Act 1974 obtained from Madhya Pradesh Pollution Control Board Bhopal before commissioning of operation activity.		Date: 17/06/2026
11	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
12	AIR QUALITY MONITORING AND PRESERVATION	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5 percent in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guideline.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
13	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where

		maximum ground level concentrations are anticipated.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
14	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM less than zero, PM2.5, SO2, NOX, CO, CH4. HC, Non-methane HC etc.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
15	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
16	AIR QUALITY MONITORING AND PRESERVATION	Approach Road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied Approach Road was made pucca in the drill-sites to minimize generation of suspended dust. However, no operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
17	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
18	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall confirm to the standards prescribed under the environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, Whichever is more stringent.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
19	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/CGWA in this regard.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
20	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly

		treated and treated wastewater shall conform to CPCB standards.
PPs Submission: Complied The garland drain all around the drilling site was constructed to prevent runoff of any oil containing waste into the nearby water bodies. However, no operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
21	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546 (E) dated 30th August, 2005.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
22	WATER QUALITY MONITORING AND PRESERVATION	ONGC in the process of having a mobile ETP coupled with R.O. on contract basis. The treated 06 KL water used for preparation of mud and water shall be re-cycled and re-used and any excess volume of water left in the waste pits shall be solar evaporated.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
23	Noise Monitoring & Prevention	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosures are provided for the DG sets to control noise along with the adequate stack height as per CPCB guidelines. However, no operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
24	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
25	Noise Monitoring & Prevention	The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
26	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based.
PPs Submission: Complied Only LED lights are used in the drill-site. However, no operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
27	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to

		clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
28	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Regional Office of MoEFCC, Govt. of India as a part of six monthly compliance reports
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
29	WASTE MANAGEMENT	The generated Spent / burnt oil which shall be collected in barrels and sent to ONGC's stores regularly for disposal to authorized re-cyclers through Metal and Scrap Trading Corporation.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
30	Risk Mitigation and Disaster Management	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
31	Risk Mitigation and Disaster Management	Blow-Out Preventer system shall be installed to prevent well blow outs during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied Blow-Out Preventer system are installed to prevent well blow outs during drilling operations. However, no operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
32	Risk Mitigation and Disaster Management	Company shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Company prepared operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. However, no operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
33	Risk Mitigation and Disaster Management	On completion of drilling, the company has to plug the drilled wells safely and obtain Certificate from environment safety angle from the concerned authority.
PPs Submission: Complied drilled wells are declared as "dry and abandoned well" so on completion of drilling, the drilled wells were plugged safely.		Date: 17/06/2026

34	Risk Mitigation and Disaster Management	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Complied Drilled wells are declared as "dry and abandoned well" so on completion of drilling, the drilled wells were plugged safely. The restoration of drillsite is under progress.		Date: 17/06/2026
35	Risk Mitigation and Disaster Management	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
36	Risk Mitigation and Disaster Management	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
37	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
38	Risk Mitigation and Disaster Management	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
39	MISCELLANEOUS	A budgetary provision of Rs. 6.5 crores is made for Environmental Management Plan as capital cost and Rs 0.5240 crores as recurring cost.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
40	Corporate Environmental Responsibility	The project proponent shall comply with the provisions contained in this Ministry's OM vide F. No. 22-65/2017-1 A III dated 1st May 2018, as applicable, regarding Corporate Environment Responsibility.

PPs Submission: Complied Rs. 24,31,377/- has been already used for the one medical camp and solar street lights as per CER activities. Remaining fund has been kept for implementing CER activities in the operational area.		Date: 17/06/2026
41	Corporate Environmental Responsibility	A separate Environmental Cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
PPs Submission: Complied As the project is of short duration and considering the mobile nature of the drilling rig, establishment of a full-fledged in-house environmental laboratory at site is not feasible. However, to ensure compliance with environmental management and monitoring requirements, the Company has engaged a third-party accredited agency to carry out environmental monitoring. No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
42	MISCELLANEOUS	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.
PPs Submission: Complied Internal and third party environmental audit conducted at drill site periodically.		Date: 17/06/2026
43	MISCELLANEOUS	The project proponent shall submit the environment statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules 1986 as amended subsequently and put on the website of the company.
PPs Submission: Complied Complied		Date: 17/06/2026
44	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Regional Office of MoEFCC, Govt. of India.
PPs Submission: Being Complied After completion of the project the land will be restored properly to its original state as much as possible to the satisfaction of the land owners. The restoration process of the land is under progress.		Date: 17/06/2026
45	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
PPs Submission: Complied Complied		Date: 17/06/2026
46	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the PFR report and also that during their presentation to the State Level Expert Appraisal Committee.
PPs Submission: Complied Complied		Date: 17/06/2026
47	MISCELLANEOUS	The MoEFCC reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions

PPs Submission: Complied Complied		Date: 17/06/2026
General Conditions		
Sr.No.	Condition Type	Condition Details
1	WASTE MANAGEMENT	During transfer of materials, spillages shall be avoided and garland drains be constructed to avoid mixings of accidental spillages with domestic waste and storm drains.
PPs Submission: Complied Garland drains are constructed at all the well-sites. No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
2	Statutory compliance	All other statutory clearances such as the approvals for storage of diesel from Chief Controller of Explosives, Fire Department, Civil Aviation Department, Forest Conservation Act, 1980 and Wildlife (Protection) Act, 1972 etc. shall be obtained (as and when applicable), by the project proponent from the respective competent authorities.
PPs Submission: Complied HSD storage license obtained from PESO (Petroleum and Explosives Safety Organization) Bhopal. No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
3	Corporate Environmental Responsibility	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year wise expenditure shall be reported to the Regional office of the Ministry of Environment and Forest, Bhopal and MPPCB.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 17/06/2026
4	MISCELLANEOUS	A copy of the environmental clearance shall be submitted by the Project Proponent to the Heads of the Local Bodies, Panchayat and Municipal Bodies as applicable in addition to the concerned Government Departments / organization responsible for controlling the proposed projects who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied Complied		Date: 17/06/2026
5	MISCELLANEOUS	The project proponent has to strictly follow directions/guideline issued by the MoEF, Gol, CPCB and other Govt. agencies from time to time.
PPs Submission: Complied Agreed		Date: 17/06/2026
6	MISCELLANEOUS	The Project Proponent shall advertise at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available

		with the State Pollution Control Board and also at web site of the State Level Environment Impact Assessment Authority (SEIAA) website at www.mpseiaa.nic.in and a copy of the same shall be forwarded to the Regional Office, MoEF, Gol, Bhopal and MP PCB.
PPs Submission: Complied Complied		Date: 17/06/2026
7	MISCELLANEOUS	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of EC conditions and shall also be sent to the Regional Office of MoEFCC.
PPs Submission: Complied Complied		Date: 17/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		Drilling operation completed and rig released on 15-09-2025.
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		

Half Yearly Compliance Report

2026

01 Jun(01 Oct - 31 Mar)

Acknowledgement

Proposal Name	Exploratory drilling of 4 wells in OALP-IV Block VN-ONHP-2019-3		
Name of Entity / Corporate Office	ONGC		
Village(s)	ABCHAND		
District	SAGAR		
Proposal No.	SIA/MP/IND2/276105/2022	Category	Industrial Projects - 2
Plot / Survey / Khasra No.		Sub-District	Sagar
State	MADHYA PRADESH	Entity's PAN	*****1598A
MoEF File No.	9373/2022	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	Two exploratory wells (CRA-A and BNA-A) have been drilled out of 04 Exploratory drilling wells in OALP-IV Block VN-ONHP-2019-3. No drilling activity in block during the said period.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	ONGC	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	8	3.84
Forest	0	0
Others	N/A	N/A
Total	8	3.84

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/Day	N/A	0	0	

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project. (If applicable).
PPs Submission: Complied Not applicable as no forest land is used for exploratory drilling.		Date: 15/06/2026
2	Statutory compliance	The project proponent shall obtain clearance from the National Board for Wildlife, if applicable. (If applicable).
PPs Submission: Complied Not applicable as operational area used from exploratory drilling is far from any wild life area.		Date: 15/06/2026
3	Statutory compliance	The project proponent shall obtain Consent to Establish/Operate under the provisions of Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the concerned State pollution Control Board/ Committee.
PPs Submission: Complied Consent to establish/operate under the provisions of Air Act 1981 and the Water Act 1974 obtained from Madhya Pradesh Pollution Control Board Bhopal before commissioning of operation activity.		Date: 15/06/2026
4	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied.
PPs Submission: Complied Ambient Air Quality has been maintained as per standards during the operational time. However, no operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
5	AIR QUALITY MONITORING AND PRESERVATION	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5 percent in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guideline.
PPs Submission: Complied Boiler is not used in exploratory drilling. Adequate stack height provided to DG sets as per SPCB/CPCB norms.		Date: 15/06/2026
6	AIR QUALITY MONITORING AND	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board

	PRESERVATION	(SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.
PPs Submission: Complied Ambient air quality monitoring carried out at two stations. One was installed at upwind and another at downwind direction. No operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
7	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM less than 0, PM2.5, SO2, NOX, CO, CH4. HC, Non-methane HC etc.
PPs Submission: Complied Ambient air quality testing carried out at the nearest human settlement as per the National Ambient Air Quality Emission Standards during the operational time. However, no operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
8	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied No drilling operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
9	AIR QUALITY MONITORING AND PRESERVATION	Approach Road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied Pucca Roads being constructed. Periodical repair and maintenance is carried out to control suspended dust. However, no operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
10	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.
PPs Submission: Complied ONGC follows zero waste water discharge policy for that mobile ETP has been used for recycle and reuse the water. However, no operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
11	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall confirm to the standards prescribed under the environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, Whichever is more stringent.
PPs Submission: Complied The effluent discharge are maintained the standards prescribed under the environment acts. However, no drilling operation during the period 1.10.2025 to 31.03.2026.		Date: 15/06/2026
12	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/CGWA in this regard.
PPs Submission: Complied Fresh water consumption restricted to 25 KLD. Treated effluent is reused for mud preparation.		Date:

However, no operation during 1.10.2025 to 31.03.2026.		15/06/2026
13	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.
PPs Submission: Complied Garland drains provided all along fencing. No surface run off was allowed to discharge in the surface water bodies. However, no operation during 1.10.2025 to 31.03.2026.		Date: 15/06/2026
14	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546 (E) dated 30th August, 2005
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings were also nonhazardous and disposed of in low lying areas as landfills. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
15	WATER QUALITY MONITORING AND PRESERVATION	ONGC in the process of having a mobile ETP coupled with R.O. on contract basis. The treated water used for preparation of mud and water shall be re-cycled and re-used and any excess volume of water left in the waste pits shall be solar evaporated.
PPs Submission: Complied Mobile ETP coupled with RO is installed in every drill site before any operation and treated water used for mud preparation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
16	Noise Monitoring & Prevention	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB or CPCB norms. However, no operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
17	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
PPs Submission: Complied Acoustic hoods, silencers, enclosures etc., have been provided for all sources of noise generation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
18	Noise Monitoring & Prevention	The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
PPs Submission: Complied Acoustic hoods, silencers, enclosures etc. have been provided for all sources of noise generation and		Date: 15/06/2026

confirmed to the standard prescribed under Environment Act 1986 Rules, 1989 viz 75 dBA (day time) and 70 dBA (night time). No operation during 01.10.2025 to 31.03.2026.		
19	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based.
PPs Submission: Complied LED lights are used everywhere in the drill site. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
20	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied Only spent oil was generated which was stored in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
21	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Regional Office of MoEFCC, Govt. of India as a part of six monthly compliance reports.
PPs Submission: Complied Oil content in the drill cuttings is monitored by Authorized agency. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
22	WASTE MANAGEMENT	Spent / burnt oil is only 500-600 litres per month which shall be collected in barrels and sent to ONGC's stores regularly for disposal to authorized re-cyclers through Metal and Scrap Trading Corporation.
PPs Submission: Complied Generated spent/brunt oil collected in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
23	Risk Mitigation and Disaster Management	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
PPs Submission: Complied Emergency preparedness plan implemented which is based on the Hazard identification and Risk Assessment and Disaster Management Plan. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
24	Risk Mitigation and Disaster Management	Blow-Out Preventer system shall be installed to prevent well blow outs during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied BOP was installed in the drill site before operation. Testing of BOP was also done regularly. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
25	Risk Mitigation and Disaster Management	Company shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the

		project site office. Remote monitoring of site should be done.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues were available for all the activities. One set of each document was ready available at drill site. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
26	Risk Mitigation and Disaster Management	On completion of drilling, the company has to plug the drilled wells safely and obtain Certificate from environment safety angle from the concerned authority.
PPs Submission: Complied Bottom and top plugs have been placed after completion of all the wells. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
27	Risk Mitigation and Disaster Management	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Complied Bottom and top plugs has been placed after completion of the wells before decommissioning of the rig. The well was declared dry and abandoned, the process for restoration of the land is taken up as per the guidelines. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
28	Risk Mitigation and Disaster Management	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Adequate number of Fire extinguishers were placed at designated points, fire water pump was also available with fire water pit of more than 53 M3 capacity at each drill site during operation. Flaring was done only during well testing which a short duration activity. A flaring stack of adequate height away from the well was erected for this purpose. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
29	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied Mines vocational training was conducted for all the employees posted in drill-site. Pre-employment and periodical medical examination were also conducted for all the ONGC employees. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
30	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied Gas detectors were available at the drill site. 4 numbers of SCBA were also available to tackle any situation of H2S leakage. Beside H2S scavenger chemicals were also used in the mud system if H2S		Date: 15/06/2026

is detected to neutralize H2S. No operation during 01.10.2025 to 31.03.2026.		
31	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
PPs Submission: Complied Occupational health surveillance of the workers was carried out regularly. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
32	Corporate Environmental Responsibility	A budgetary provision of Rs. 5.515 crores is made for Environmental Management Plan as capital cost Rs. 5.20 crores and Rs 0.315 crores as recurring cost.
PPs Submission: Complied Budgetary provision was made for Environment management plan. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
33	Corporate Environmental Responsibility	Project Proponent has proposed Rs 64.0 Lakh as corporate Environment Responsibility.
PPs Submission: Complied Rs. 28,62,136/- has been already used for wild life habitat improvement in Rani Durgawati wildlife sanctuary and Installation of 50 Solar lights in District- Sagar, Madhya Pradesh under Block: VNONHP-2019/3. Remaining fund has been kept separate for implementing CER activities.		Date: 15/06/2026
34	Corporate Environmental Responsibility	The project proponent shall comply with the provisions contained in this Ministry's OM vide F. No. 22-65/2017-1 A.III dated 1s May 2018, as applicable, regarding Corporate Environment Responsibility.
PPs Submission: Complied Rs. 28,62,136/- has been already used for wild life habitat improvement in Rani Durgawati wildlife sanctuary and Installation of 50 Solar lights in District- Sagar, Madhya Pradesh under Block: VNONHP-2019/3. Remaining fund has been kept separate for implementing CER activities.		Date: 15/06/2026
35	Corporate Environmental Responsibility	A separate Environmental Cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
PPs Submission: Complied As the project is of short duration and considering the mobile nature of the drilling rig, establishment of a full-fledged in-house environmental laboratory at site is not feasible. However, to ensure compliance with environmental management and monitoring requirements, the Company has engaged a third-party accredited agency to carry out environmental monitoring on a quarterly basis. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
36	Corporate Environmental Responsibility	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.
PPs Submission: Complied Internal and third party environmental audit conducted at drill site periodically.		Date: 15/06/2026
37	MISCELLANEOUS	The project proponent shall submit the environment statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules 1986 as amended subsequently and put on the website of the company.

PPs Submission: Complied Complied		Date: 15/06/2026
38	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Regional Office of MoEFCC, Govt. of India.
PPs Submission: Complied Bottom and top plugs were placed after completion of the wells before decommissioning of the rig. Wells were declared dry and abandoned. The process for restoration of the land has already been taken up as per the guidelines. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
39	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
PPs Submission: Complied Complied		Date: 15/06/2026
40	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the PFR report and also that during their presentation to the State Level Expert Appraisal Committee.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
41	MISCELLANEOUS	The MoEFCC reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
PPs Submission: Agreed to Comply Agreed		Date: 15/06/2026
General Conditions		
Sr.No.	Condition Type	Condition Details
1	WASTE MANAGEMENT	During transfer of materials, spillages shall be avoided and garland drains be constructed to avoid mixings of accidental spillages with domestic waste and storm drains.
PPs Submission: Complied Garland drains were constructed at all the well-sites. No operation during 01.10.2025 to 31.03.2026.		Date: 15/06/2026
2	Corporate Environmental Responsibility	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year wise expenditure shall be reported to the Regional office of the Ministry of Environment and Forest, Bhopal and MPPCB.
PPs Submission: Complied Separate fund allocated for environment protection measures and will not be diverted for other purpose.		Date: 15/06/2026
3	Statutory compliance	A copy of the environmental clearance shall be submitted by the Project Proponent to the Heads of the Local Bodies, Panchayat and Municipal Bodies as applicable in addition to the concerned

		Government Departments / organization responsible for controlling the proposed projects who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied The soft copies of Environmental Clearance are sent to all relevant parties.		Date: 15/06/2026
4	MISCELLANEOUS	The project proponent has to strictly follow directions/guideline issued by the MoEF, Gol, CPCB and other Govt. agencies from time to time.
PPs Submission: Complied Agreed		Date: 15/06/2026
5	MISCELLANEOUS	The Project Proponent shall advertise at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and also at web site of the State Level Environment Impact Assessment Authority (SEIAA) website at www.mpseiaa.nic.in and a copy of the same shall be forwarded to the Regional Office, MoEF, Gol, Bhopal and MPPCB.
PPs Submission: Complied Complied		Date: 15/06/2026
6	MISCELLANEOUS	The Ministry or any other competent authority may alter/modify the above conditions or stipulate any further condition in the interest of environment protection.
PPs Submission: Agreed to Comply Agreed		Date: 15/06/2026
7	MISCELLANEOUS	Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.
PPs Submission: Complied Agreed		Date: 15/06/2026
8	MISCELLANEOUS	The prior Environmental Clearance granted for the project is valid for a period of seven years as per EIA notification dtd. 14.09.2006 and its amendments.
PPs Submission: Complied Agreed		Date: 15/06/2026
9	MISCELLANEOUS	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of EC conditions and shall also be sent to the Regional Office of MoEFCC

PPs Submission: Complied
Complied

Date:
15/06/2026

Visit Remarks

Last Site Visit Report Date:

N/A

Additional Remarks:

Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.



Half Yearly Compliance Report**2026****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		Exploratory Drilling of OALP-IV Block VN-ONHP-2019/4, Son Valley, Vindhyan Basin, Madhya Pradesh																	
Name of Entity / Corporate Office		ONGC																	
Village(s)		ALANPUR																	
District		RAISEN																	
<table><tr><td>Proposal No.</td><td>SIA/MP/IND2/243222/2021</td></tr><tr><td>Plot / Survey / Khasra No.</td><td></td></tr><tr><td>State</td><td>MADHYA PRADESH</td></tr><tr><td>MoEF File No.</td><td>8954/2022</td></tr></table>		Proposal No.	SIA/MP/IND2/243222/2021	Plot / Survey / Khasra No.		State	MADHYA PRADESH	MoEF File No.	8954/2022	<table><tr><td>Category</td><td>Industrial Projects - 2</td></tr><tr><td>Sub-District</td><td>Tendukheda</td></tr><tr><td>Entity's PAN</td><td>*****1598A</td></tr><tr><td>Entity name as per PAN</td><td>OIL AND NATURAL GAS CORPORATION LIMITED</td></tr></table>		Category	Industrial Projects - 2	Sub-District	Tendukheda	Entity's PAN	*****1598A	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED
Proposal No.	SIA/MP/IND2/243222/2021																		
Plot / Survey / Khasra No.																			
State	MADHYA PRADESH																		
MoEF File No.	8954/2022																		
Category	Industrial Projects - 2																		
Sub-District	Tendukheda																		
Entity's PAN	*****1598A																		
Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED																		

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	Two exploratory wells (UDA-A and UDA-B) have been drilled in OALP-IV Block VN-ONHP-2019/4. No drilling activity in block during the said period.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office ONGC

	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	4	3.38
Forest	0	0
Others	0	0
Total	4	3.38

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/day	N/A	0	0	0

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	The present EC is for Exploratory Drilling only. In case Development drilling is to be done in future, prior environmental clearance must be obtained.
PPs Submission: Complied Two exploratory wells were drilled. No development drilling has been done. If required it will be done after taking separate EC for production phase.		Date: 10/06/2026
2	WASTE MANAGEMENT	Drilling waste water including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for onshore disposal. The membership of Common TSDF shall be obtained for the disposal of drill cuttings and hazardous waste.
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings are also non-hazardous. Drill cuttings were solar evaporated/dried and disposed of in low lying areas as landfills. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
3	Statutory compliance	PP should ensure to provide crop compensation to the land owners as per the rates of the State Government if land involved in the project area.
PPs Submission: Complied ONGC takes land on lease for its operations for the periods of 1 to 3 years and leased is paid as per the prevailing rates. If required ONGC also pays crop compensation to the land owners as per the rates of State Government for the land involved.		Date: 10/06/2026
4	Statutory compliance	After completion of the project the land should be restored properly to its original state as much as possible to the satisfaction of the land owners.
PPs Submission: Being Complied Bottom and top plugs has been placed after completion of the wells before decommissioning of the rig. The well was declared dry and abandoned, the process for restoration of the land is under process as per the guidelines.		Date: 29/06/2026
5	WATER QUALITY MONITORING AND PRESERVATION	PP should ensure zero waste water discharge from the process.
PPs Submission: Complied ONGC follows zero waste water discharge policy for that mobile ETP has been used for recycle and reuse the water. However, no operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
6	MISCELLANEOUS	No lead acid batteries shall be utilized in the project site.
PPs Submission: Complied		Date:

No lead acid batteries used in the project site. No operation during 01.10.2025 to 31.03.2026.		10/06/2026
7	Corporate Environmental Responsibility	PP should ensure to implement the activities proposed under CER to the extent of Rs. 38.40 Lakh. The specific activities to be undertaken under CER to be carried out in consultation with District collector or village panchayat.
PPs Submission: Being Complied Rs. 38.4 lakh has been kept for implementing CER activities in the operational area. Work to be carried out.		Date: 29/06/2026
8	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project. (If applicable).
PPs Submission: Complied Not applicable as no forest land is used for exploratory drilling.		Date: 10/06/2026
9	Statutory compliance	The project proponent shall obtain clearance from the National Board for Wildlife, if applicable. (If applicable).
PPs Submission: Complied Not applicable as operational area used from exploratory drilling is far from any wild life area.		Date: 10/06/2026
10	Statutory compliance	The project proponent shall obtain Consent to Establish/Operate under the provisions of Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the concerned State pollution Control Board/ Committee.
PPs Submission: Complied Consent to establish/operate under the provisions of Air Act 1981 and the Water Act 1974 obtained from Madhya Pradesh Pollution Control Board Bhopal before commissioning of operation activity.		Date: 10/06/2026
11	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied.
PPs Submission: Complied Ambient Air Quality has been maintained as per standards during the operational time. However, no operation during 01.10.2026 to 31.03.2026.		Date: 10/06/2026
12	AIR QUALITY MONITORING AND PRESERVATION	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5 percent in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guideline.
PPs Submission: Complied Boiler is not used in exploratory drilling. Adequate stack height provided to DG sets as per SPCB/CPCB norms. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
13	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where

		maximum ground level concentrations are anticipated.
PPs Submission: Complied Ambient air quality monitoring carried out at two stations. One was installed at upwind and another at downwind direction. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
14	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 for PM less than zero, PM2.5, SO2, NOX, CO, CH4. HC, Non-methane HC etc.
PPs Submission: Complied Ambient air quality testing carried out at the nearest human settlement as per the National Ambient Air Quality Emission Standards during the operational time. However, no operation during 01.10.2025 to 31.10.2026.		Date: 10/06/2026
15	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied No CO2 generated during the project activity. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
16	AIR QUALITY MONITORING AND PRESERVATION	Approach Road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied Pucca Roads being constructed. Periodical repair and maintenance is carried out to control suspended dust. However, no operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
17	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.
PPs Submission: Complied ONGC follows zero waste water discharge policy for that mobile ETP has been used for recycle and reuse the water. However, no operation during 01.10.2025 to 31.03.2026		Date: 10/06/2026
18	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall confirm to the standards prescribed under the environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, Whichever is more stringent.
PPs Submission: Complied The effluent discharge are maintained the standards prescribed under the environment acts. However, no drilling operation during the period 01.10.2025 to 31.03.2026.		Date: 10/06/2026
19	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement is 25 KLD out of which 07KLD for Rig wash, Mud Preparation (13KLD) and Domestic Usage (5 KLD)
PPs Submission: Complied Fresh water consumption restricted to 25 KLD. Treated effluent is reused for mud preparation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
20	WATER QUALITY	The company shall construct the garland drain all around the

	MONITORING AND PRESERVATION	drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.
PPs Submission: Complied Garland drains provided all along fencing. No surface run off was allowed to discharge in the surface water bodies. However, no operation during 01.10.2025 to 31.03.2026		Date: 10/06/2026
21	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546 (E) dated 30th August, 2005.
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings were also nonhazardous and disposed of in low lying areas as landfills. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
22	WATER QUALITY MONITORING AND PRESERVATION	ONGC in the process of having a mobile ETP coupled with R.O. on contract basis. The treated water used for preparation of mud and water shall be re-cycled and re-used and any excess volume of water left in the waste pits shall be solar evaporated.
PPs Submission: Complied Mobile ETP coupled with RO is installed in every drill site before any operation and treated water used for mud preparation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
23	Noise Monitoring & Prevention	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB or CPCB norms. However, no operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
24	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
PPs Submission: Complied The overall noise level in and around the plant area kept well within standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. However, no operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
25	Noise Monitoring & Prevention	The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
PPs Submission: Complied Acoustic hoods, silencers, enclosures etc. have been provided for all sources of noise generation and confirmed to the standard prescribed under Environment Act 1986 Rules, 1989 viz 75 dBA (day time) and 70 dBA (night time). No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
26	ENERGY PRESERVATION	The energy sources for lighting purposes shall preferably be LED

	MEASURES	based.
PPs Submission: Complied LED lights are used everywhere in the drill site. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
27	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied Only spent oil was generated which was stored in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
28	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Regional Office of MoEFCC, Govt. of India as a part of six monthly compliance reports.
PPs Submission: Complied Oil content in the drill cuttings is monitored by Authorized agency. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
29	WASTE MANAGEMENT	The generated Spent / burnt oil which shall be collected in barrels and sent to ONGC's stores regularly for disposal to authorized recyclers through Metal and Scrap Trading Corporation.
PPs Submission: Complied Generated spent/brunt oil collected in barrels and sent to our stores for further disposal to authorized recyclers through MSTC. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
30	WASTE MANAGEMENT	Drill cuttings are non-hazardous in nature and comprise mainly clay, sand, silt and shale. After washing them with water, they are collected in impervious waste pits.
PPs Submission: Complied Drill cuttings are non-hazardous and mainly comprise clay, Sand, Silt and Shale. They are collected in impervious waste pits after washing with water. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
31	Risk Mitigation and Disaster Management	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
PPs Submission: Complied Emergency preparedness plan implemented which is based on the Hazard identification and Risk Assessment and Disaster Management Plan. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
32	Risk Mitigation and Disaster Management	Blow-Out Preventer system shall be installed to prevent well blow outs during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied BOP was installed in the drill site before operation. Testing of BOP was also done regularly. No operation during 01.10.2025 to 31.03.2026.		Date: 10/06/2026
33	Human Health Environment	Company shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual

		shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues were available for all the activities. One set of each document was ready available at drill site. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
34	Risk Mitigation and Disaster Management	On completion of drilling, the company has to plug the drilled wells safely and obtain Certificate from environment safety angle from the concerned authority.
PPs Submission: Complied Bottom and top plugs has been placed after completion of the wells before decommissioning of the rig. The well was declared dry and abandoned, the process for restoration of the land is taken up as per the guidelines. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
35	Risk Mitigation and Disaster Management	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Complied Bottom and top plugs has been placed after completion of the wells before decommissioning of the rig. The well was declared dry and abandoned, the process for restoration of the land is taken up as per the guidelines. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
36	Risk Mitigation and Disaster Management	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Adequate number of Fire extinguishers were placed at designated points, fire water pump was also available with fire water pit of more than 53 M3 capacity at each drill site during operation. Flaring was done only during well testing which a short duration activity. A flaring stack of adequate height away from the well was erected for this purpose. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
37	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied Mines vocational training was conducted for all the employees posted in drill-site. Pre-employment and periodical medical examination were also conducted for all the ONGC employees. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
38	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.

PPs Submission: Complied Gas detectors were available at the drill site. 4 numbers of SCBA were also available to tackle any situation of H2S leakage. Beside H2S scavenger chemicals were also used in the mud system if H2S is detected to neutralize H2S. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
39	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
PPs Submission: Complied Occupational health surveillance of the workers was carried out regularly. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
40	Corporate Environmental Responsibility	A budgetary provision of Rs. 2.6 crores is made for Environmental Management Plan as capital cost and Rs 0.313 crores as recurring cost.
PPs Submission: Complied Budgetary provision was made for Environment management plan. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
41	Corporate Environmental Responsibility	The project proponent shall comply with the provisions contained in this Ministry's OM vide F. No. 22-65/2017-1 A.III dated 1s May 2018, as applicable, regarding Corporate Environment Responsibility.
PPs Submission: Being Complied Rs. 38.4 lakh has been kept for implementing CER activities in the operational area. Work to be carried out.		Date: 29/06/2026
42	Corporate Environmental Responsibility	A separate Environmental Cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
PPs Submission: Complied As the project is of short duration and considering the mobile nature of the drilling rig, establishment of a full-fledged in-house environmental laboratory at site is not feasible. However, to ensure compliance with environmental management and monitoring requirements, the Company has engaged a third-party accredited agency to carry out environmental monitoring on a quarterly basis. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
43	MISCELLANEOUS	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.
PPs Submission: Complied Internal and third party environmental audit conducted at drill site periodically.		Date: 11/06/2026
44	MISCELLANEOUS	The project proponent shall submit the environment statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules 1986 as amended subsequently and put on the website of the company.
PPs Submission: Complied Complied		Date: 11/06/2026
45	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Regional Office of MoEFCC, Govt. of

		India.
PPs Submission: Complied Bottom and top plugs has been placed after completion of the wells before decommissioning of the rig. The well was declared dry and abandoned, the process for restoration of the land is taken up as per the guidelines. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
46	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
PPs Submission: Complied Complied		Date: 11/06/2026
47	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the PFR report and also that during their presentation to the State Level Expert Appraisal Committee.
PPs Submission: Complied No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
48	MISCELLANEOUS	The MoEFCC reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
PPs Submission: Agreed to Comply Agreed.		Date: 11/06/2026
General Conditions		
Sr.No.	Condition Type	Condition Details
1	WASTE MANAGEMENT	During transfer of materials, spillages shall be avoided and garland drains be constructed to avoid mixings of accidental spillages with domestic waste and storm drains.
PPs Submission: Complied Garland drains were constructed at all the well-sites. No operation during 01.10.2025 to 31.03.2026.		Date: 11/06/2026
2	Corporate Environmental Responsibility	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year wise expenditure shall be reported to the Regional office of the Ministry of Environment and Forest, Bhopal and MPPCB.
PPs Submission: Complied Separate fund allocated for environment protection measures and will not be diverted for other purpose.		Date: 11/06/2026
3	MISCELLANEOUS	A copy of the environmental clearance shall be submitted by the Project Proponent to the Heads of the Local Bodies, Panchayat and Municipal Bodies as applicable in addition to the concerned Government Departments / organization responsible for controlling the proposed projects who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied		Date:

The soft copies of Environmental Clearance were sent to all relevant parties.		11/06/2026
4	MISCELLANEOUS	The project proponent has to strictly follow directions/guideline issued by the MoEF, Gol, CPCB and other Govt. agencies from time to time.
PPs Submission: Complied Agreed		Date: 11/06/2026
5	MISCELLANEOUS	The Project Proponent shall advertise at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and also at web site of the State Level Environment Impact Assessment Authority (SEIAA) website at www.mpseiaa.nic.in and a copy of the same shall be forwarded to the Regional Office, MoEF, Gol, Bhopal and MPPCB.
PPs Submission: Complied Complied		Date: 11/06/2026
6	MISCELLANEOUS	The Ministry or any other competent authority may alter/modify the above conditions or stipulate any further condition in the interest of environment protection.
PPs Submission: Agreed to Comply Agreed		Date: 11/06/2026
7	MISCELLANEOUS	Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.
PPs Submission: Complied Agreed.		Date: 11/06/2026
8	MISCELLANEOUS	The prior Environmental Clearance granted for the project is valid for a period of seven years as per EIA notification dtd. 14.09.2006 and its amendments.
PPs Submission: Complied Agreed.		Date: 11/06/2026
9	MISCELLANEOUS	The environmental statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of EC conditions and shall also be sent to the Regional Office of MoEFCC.
PPs Submission: Complied Complied		Date: 11/06/2026

Visit Remarks

Last Site Visit Report Date:

N/A

Additional Remarks:

Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.

**Half Yearly Compliance Report
2026
01 Jun(01 Oct - 31 Mar)**

Acknowledgement

Proposal Name	Proposed Onshore drilling for 04 nos. of Exploratory wells in OALP-VII Block SR-ONHP-2021/1 situated in the districts of Shahdol and Umaria, Madhya Pradesh by M/s. ONGC Limited				
Name of Entity / Corporate Office	OIL AND NATURAL GAS CORPORATION LIMITED				
Village(s)	NA				
District	SHAHDOL				
Proposal No.	IA/MP/IND2/495870/2024	Category	Industrial Projects - 2		
Plot / Survey / Khasra No.	N/A	Sub-District	Bharatpur		
State	MADHYA PRADESH	Entity's PAN	*****1598A		
MoEF File No.	IA-J-11011/382/2024-IA-II(I)	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED		

Compliance Reporting Details

Reporting Year 2026
Remarks (if any)
Reporting Period 01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office OIL AND NATURAL GAS CORPORATION LIMITED

	Project Area as per EC Granted	Actual Project Area in Possession
Private	6.76	1.69
Revenue Land	0	0
Forest	0	0
Others	N/A	N/A
Total	6.76	1.69

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:	31/01/2030	04	NULL	01

Conditions		
Specific Conditions		
Sr.No.	Condition Type	Condition Details
1	Statutory compliance	No flood lights shall be used for operation in in night time.
PPs Submission: Complied Complied during operation.		Date: 09/06/2026
2	Risk Mitigation and Disaster Management	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented (Annexure - 3).
PPs Submission: Complied Agreed and followed during operation. Complied		Date: 09/06/2026
3	Statutory compliance	No drilling activities shall be carried out within 500 m from the water bodies.
PPs Submission: Complied Noted and complied.		Date: 09/06/2026
4	Statutory compliance	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.
PPs Submission: Complied The proposed project is for exploratory drilling purpose, and no pipeline will be laid in the Forest land/Protected Area.		Date: 09/06/2026
5	Statutory compliance	Total fresh water requirement shall not exceed 25 m3/day per well which will be met from private tankers. Prior permission shall be obtained from the concerned regulatory authority.
PPs Submission: Complied The fresh-water requirement is restricted to 25 m3/day in the current drilling activity. It is supplied by local tankers.		Date: 09/06/2026
6	WATER QUALITY MONITORING AND PRESERVATION	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the total volume plus volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be separate storm water channel and rainwater shall not be allowed to mix with wastewater. Alternatively, if possible, pit less drilling be practiced instead of above. Produced water generated shall be treated with in the premises as per the Standards for Liquid Effluent of Oil Drilling and Gas Extraction Industry notified in The Environment (Protection) Rules 1986 and shall not be discharged untreated anywhere or in any stream
PPs Submission: Complied		Date:

A Mobile ETP of capacity 30 KLD is installed at site during drilling operation phase and no waste or treated water is discharged outside the premises. Free board of 2 feet is provided to accommodate rain-water which is separated from wastewater channel. Produced water is treated inside the premises as per the Standards for Liquid Effluent of Oil Drilling and Gas Extraction Industry notified in The Environment (Protection) Rules 1986. Complied		09/06/2026
7	AIR QUALITY MONITORING AND PRESERVATION	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology. No flaring shall be carried out during operation phase
PPs Submission: Complied There was no production of methane as the project activity is for explorations only. Only test flaring is carried out for 5-7 days /well. The well was declared the dry well		Date: 09/06/2026
8	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/ storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied There is no generation of CO2 during the present drilling of 01 no. of exploratory well. However, necessary mitigation measures will be carried out if there is any generation of CO2. Regular maintenance of mechanical equipment is carried out to avoid any such fugitive emission beyond certain level.		Date: 09/06/2026
9	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied The existing approach road is already made pucca and developed for easy communication of vehicles.		Date: 09/06/2026
10	Noise Monitoring & Prevention	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosure is provided for the DG sets along with the adequate stack height as per CPCB guidelines during operation phase. Third party monitoring is carried out to ensure noise level stays within limit during operational stage.		Date: 09/06/2026
11	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
PPs Submission: Complied Garland drain has been developed around the well pad to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system has been created for oil contaminated and non-oil contaminated wastewater.		Date: 09/06/2026
12	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste; drill cutting and drilling fluids for onshore drilling operation notified vide GSR 546(E) dated 30th

		August, 2005
PPs Submission: Complied Drill cuttings are washed and adequately disposed in HDPE lined pit. Third party monitoring for waste Mud is carried out to determine the content of hazardous contaminants. Drill cutting and drilling fluids is disposed as per notification vide GSR 546(E) dated 30th August 2005.		Date: 09/06/2026
13	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied Oil Spillage prevention plan is available at site and will be followed if required. The recyclable waste (oily sludge) and spent oil is sent to authorized recyclers.		Date: 09/06/2026
14	WASTE MANAGEMENT	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Disaster management plan is available at site and will be followed if required.		Date: 09/06/2026
15	AIR QUALITY MONITORING AND PRESERVATION	The project proponent shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus
PPs Submission: Complied Contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations is available at site. H2S detectors have been provided to workers in locations of high risk of exposure along with self-containing breathing apparatus.		Date: 09/06/2026
16	Statutory compliance	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
PPs Submission: Complied Blow Out Preventer system will be installed after exploration activity is completed.		Date: 09/06/2026
17	Statutory compliance	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
PPs Submission: Complied As no hydrocarbon was detected after the drilling activity, the well was declared dry and abandoned. The well is plugged with two cement plugs top and bottom plugs. And the well was also steel capped on the surface.		Date: 09/06/2026
18	Statutory compliance	The entire area will be restored back to its original form and tree plantation shall be carried out to further increase the density of

		plantation. Trees shall be planted in the Green Belt under campaign, Plant4Mother and uploaded on the Meri LiFE portal (https://merilife.nic.in/)
PPs Submission: Complied Site restoration plan is under progress, and site images will be uploaded on the portal after successful completion of the restoration task.		Date: 09/06/2026
19	Corporate Environmental Responsibility	PP proposed to allocate Rs. 1.5 Crores towards Extended EMP (Annexure - 4) which shall be spent as plan submitted. Further, all the proposed activities under extended EMP shall be carried out in consultation with District Administration.
PPs Submission: Being Complied 50 Solar lights were installed in the nearby village area, remaining activities will be carried out with the drilling of subsequent wells.		Date: 10/06/2026
20	Statutory compliance	No lead acid batteries shall be utilized in the project/site.
PPs Submission: Complied No lead acid batteries were used during any stage of project. Complied		Date: 09/06/2026
21	Human Health Environment	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers and employees shall be provided with required safety kits/mask for personal protection.
PPs Submission: Complied Health surveillance of the workers was carried out periodically as per the company's guidelines. Complied		Date: 09/06/2026
22	Statutory compliance	Oil content in the drill cuttings shall be monitored and report and shall sent to the Ministry's Regional Office.
PPs Submission: Complied Third party monitoring of drill cutting is carried out and the reports are maintained.		Date: 09/06/2026
23	MISCELLANEOUS	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Operational manuals of different activities were available and were followed during drilling operations.		Date: 09/06/2026
24	Statutory compliance	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.
PPs Submission: Complied The Project Proponent (PP) has undertaken necessary measures to sensitize and create awareness		Date: 09/06/2026

among employees, contractual workers, and personnel working within the project area regarding the prohibition of Single Use Plastic (SUP) as per the MoEFCC Notification dated 12 August 2021. Awareness initiatives including toolbox talks, safety meetings, display of posters and signboards at prominent locations, and periodic sensitization sessions have been conducted to educate the workforce about the adverse environmental impacts of Single Use Plastic and the need to adopt sustainable alternatives. Personnel have been encouraged to use reusable water bottles, steel/ceramic cups, cloth bags, and other eco-friendly substitutes. The use, storage, distribution, and disposal of banned Single Use Plastic items within the project premises are strictly prohibited. Regular inspections are carried out to ensure compliance with the stipulated provisions, and no instances of use of banned SUP items have been observed during the reporting period.

25	WATER QUALITY MONITORING AND PRESERVATION	Mobile STP (5 KLD Capacity) will be installed to treat sewage generated (3 KLD) from each exploratory drilling location. The drilling activities will be based on Zero Liquid discharge system and no effluent/treated water will be discharged outside exploratory drilling premises. Only water based mud shall be used for drilling operations
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PPs Submission: Complied A mobile ETP with the capacity of 30 KLD was installed to treat the industrial wastewater and Septic Tanks, and soak pits were provided for domestic sewage water	Date: 09/06/2026
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General Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any
PPs Submission: Complied Agreed and Complied		Date: 09/06/2026
2	ENERGY PRESERVATION MEASURES	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
PPs Submission: Complied LED based lighting system was used at project site.		Date: 09/06/2026
3	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
PPs Submission: Complied Acoustic enclosure is provided for the DG sets along with the adequate stack height as per CPCB guidelines during operation phase. Third party monitoring is carried out to ensure noise level stays within limit during operational stage.		Date: 09/06/2026

4	Corporate Environmental Responsibility	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
PPs Submission: Complied 50 Solar lights were installed under CER Program Complied		Date: 10/06/2026
5	Corporate Environmental Responsibility	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
PPs Submission: Complied Adequate fund was earmarked as per EMP for capital and recurring cost.		Date: 09/06/2026
6	Statutory compliance	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
PPs Submission: Complied Complied		Date: 09/06/2026
7	Statutory compliance	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEFCC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
PPs Submission: Complied ONGC will submit the six-monthly reports on the status of compliance of the stipulated Environmental Clearance conditions along with all necessary documents and the same shall be uploaded in Parivesh portal Agreed to Comply		Date: 09/06/2026
8	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEFCC by e-mail.
PPs Submission: Complied Will be complied		Date: 09/06/2026
9	Statutory compliance	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ .

		This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
PPs Submission: Complied Newspaper advertisement has been published to inform the public about the Environmental Clearance received.		Date: 09/06/2026
10	Statutory compliance	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
PPs Submission: Complied Agree to comply		Date: 09/06/2026
11	Statutory compliance	This Environmental clearance is granted subject to final outcome of Honble Supreme Court of India, Honble High Court, Honble NGT and any other Court of Law, if any, as may be applicable to this project
PPs Submission: Complied Noted and Complied.		Date: 09/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		

Half Yearly Compliance Report**2026****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		Exploratory drilling of 02 wells in OALP BLOCK GV-ONHP-2021/1																	
Name of Entity / Corporate Office		ONGC																	
Village(s)		ADHARPUR OR CHAK NIZAM																	
District		SAMASTIPUR																	
<table><tr><td>Proposal No.</td><td>SIA/BR/IND2/253126/2022</td></tr><tr><td>Plot / Survey / Khasra No.</td><td></td></tr><tr><td>State</td><td>BIHAR</td></tr><tr><td>MoEF File No.</td><td>SIA/1(b)/2037/2022</td></tr></table>		Proposal No.	SIA/BR/IND2/253126/2022	Plot / Survey / Khasra No.		State	BIHAR	MoEF File No.	SIA/1(b)/2037/2022	<table><tr><td>Category</td><td>Industrial Projects - 2</td></tr><tr><td>Sub-District</td><td>Tajpur</td></tr><tr><td>Entity's PAN</td><td>*****1598A</td></tr><tr><td>Entity name as per PAN</td><td>OIL AND NATURAL GAS CORPORATION LIMITED</td></tr></table>		Category	Industrial Projects - 2	Sub-District	Tajpur	Entity's PAN	*****1598A	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED
Proposal No.	SIA/BR/IND2/253126/2022																		
Plot / Survey / Khasra No.																			
State	BIHAR																		
MoEF File No.	SIA/1(b)/2037/2022																		
Category	Industrial Projects - 2																		
Sub-District	Tajpur																		
Entity's PAN	*****1598A																		
Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED																		

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	RIG E-200-VIII was deployed for the drilling of the well GDA-A under block Block GV-ONHP-2021/1. The exploratory drilling at the said site has been commenced on 23.03.2026
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office ONGC

	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	4.6	2.3
Forest	0	0
Others	0	0
Total	4.6	2.3

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity						
Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon Exploration	Others:m3/day	N/A	0	0	NA
Conditions						
Specific Conditions						
Sr.No.	Condition Type	Condition Details				
1	MISCELLANEOUS	No drilling shall be carried out in Protected Areas / forest area.				
PPs Submission: Complied No exploratory drilling activities are being carried out in Protected Areas/ Forest area.						Date: 29/06/2026
2	MISCELLANEOUS	Approach road shall be made pucca to minimize generation of suspended dust.				
PPs Submission: Complied Pucca approach road has been constructed to reduce the dust pollution.						Date: 29/06/2026
3	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed 20 cum/day/well proposed to be met through tankers i ground water. Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system. Size of the waste shall not exceed from the hole volume of the well plus volume of drill cutting expected to be generated and volume of discarded mud if any. Two feet free board may be left to accommodate rain water.				
PPs Submission: Complied Being complied since commencement of project.						Date: 29/06/2026
4	MISCELLANEOUS	No lead acid batteries shall be utilized in the project / site.				
PPs Submission: Complied No lead acid batteries will be utilize in the project/site.						Date: 29/06/2026
5	Statutory compliance	The Project Proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, if drilling is carried in Forest areas.				
PPs Submission: Complied No exploratory drilling activities are being carried out in Forest area.						Date: 29/06/2026
6	Statutory compliance	The project proponent shall obtain Consent to Establish Operate under the provisions of Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the concerned State Pollution Control Board/ Committee				
PPs Submission: Complied Consent to Establish and Consent to Operate has been obtained from Bihar PCB before commencement of the project.						Date: 29/06/2026

7	Statutory compliance	Necessary authorization required under the Hazardous and other Wastes (Management and Trans -Boundary Movement) Rules, 2016, Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the Rules shall be strictly adhere to.
PPs Submission: Complied Spent or burnt oil is collected in barrel and sent to ONGC stores regularly for further disposal to authorized recyclers through MSTC. Drill cuttings and water based mud were nonhazardous in nature.		Date: 29/06/2026
8	Statutory compliance	The project proponent shall obtain and adhere to statutory clearance under the coastal Regulation Zone Notification, 2011, as applicable.
PPs Submission: Complied No exploratory drilling activities are being carried out in coastal area.		Date: 29/06/2026
9	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826 (E) dated 16th November, 2009 shall be complied with.
PPs Submission: Complied Ambient Air Quality has been maintained as per standards during the operational time.		Date: 29/06/2026
10	AIR QUALITY MONITORING AND PRESERVATION	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.
PPs Submission: Complied Ambient air quality monitoring carried out at two stations. One was installed at upwind and another at downwind direction.		Date: 29/06/2026
11	AIR QUALITY MONITORING AND PRESERVATION	Ambient Air Quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826 (E) dated 16th November, 2009 for PM10, PM2.5, SO2, NOx, CO, CH4, HC, Non-methane HC etc.
PPs Submission: Complied Ambient air quality testing carried out at the nearest human settlement as per the National Ambient Air Quality Emission Standards during the operational time.		Date: 29/06/2026
12	AIR QUALITY MONITORING AND PRESERVATION	During explorations, production, storage and handling, the fugitive emission of methane, if any, shall be monitored.
PPs Submission: Complied Hydrocarbon gas detectors are present at site to detect the fugitive emission of methane.		Date: 29/06/2026
13	AIR QUALITY MONITORING AND PRESERVATION	The Project Proponent also to ensure tapping / storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Agreed to Comply There is no generation of CO2 during the present drilling of 01 no. of exploratory well. However, necessary mitigation measures will be carried out if there is any generation of CO2. Regular maintenance of mechanical equipment is carried out to avoid any such fugitive emission beyond		Date: 29/06/2026

	certain level.	
14	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimize generation of suspended dust.
PPs Submission: Complied Pucca approach road has been constructed to reduce the dust pollution.		Date: 29/06/2026
15	WATER QUALITY MONITORING AND PRESERVATION	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/ treated water shall be discharged to any surface water body, sea and / or on land. Domestic sewage shall be disposed off through septic tank/ soak pit.
PPs Submission: Complied ONGC follows zero waste water discharge policy for that mobile ETP has been used for recycle and reuse the water. Proper septic tank and soak pit were prepared in drill site for disposed off of domestic sewage.		Date: 29/06/2026
16	WATER QUALITY MONITORING AND PRESERVATION	The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, whichever is more stringent.
PPs Submission: Complied The effluent will be discharged as per the mentioned rules. ONGC follows zero liquid discharge policy.		Date: 29/06/2026
17	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.
PPs Submission: Complied Garland drain along with separate drainage system has been constructed as per plan to contain runoff of any kind of waste.		Date: 29/06/2026
18	WATER QUALITY MONITORING AND PRESERVATION	Drill cutting separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminates and disposed according to HWMH Rules. 2016. No effluent / drilling mud / drill cutting shall be discharged / disposed off into nearby surface waste bodies. The company shall comply with guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546(E) dated 30th August, 2005.
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings are also non-hazardous. Drill cuttings were solar evaporated/dried and disposed of in low lying areas as landfills.		Date: 29/06/2026
19	Noise Monitoring & Prevention	Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB or CPCB norms.		Date: 29/06/2026
20	Noise Monitoring & Prevention	The overall noised levels in and around the plant area shall be kept

		well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
PPs Submission: Complied Acoustic hoods, silencers, enclosures etc., have been provided for all sources of noise generation to control the noise level.		Date: 29/06/2026
21	Noise Monitoring & Prevention	The ambient noise levels should conform to the standards prescribed under E(P) A Rules, 1986 viz.75 dB (A) during day time and 70 dB (A) during night time.
PPs Submission: Complied Acoustic hoods, silencers, enclosures etc., have been provided for all sources of noise generation to control the noise level.		Date: 29/06/2026
22	ENERGY PRESERVATION MEASURES	The energy sources for lighting purposes shall preferably be LED based.
PPs Submission: Complied LED lights are used everywhere in the drill site.		Date: 29/06/2026
23	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage / contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oil sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied Oil spillage prevention and mitigation scheme has been prepared and kept in the drill-site. Only spent oil was generated which was stored in barrels and sent to our stores for further disposal to authorized recyclers through MSTC.		Date: 29/06/2026
24	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office.
PPs Submission: Complied Oil content in the drill cuttings is monitored by Authorized agency.		Date: 29/06/2026
25	Risk Mitigation and Disaster Management	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.
PPs Submission: Complied Emergency response plan (EPR) is always available at drill site.		Date: 29/06/2026
26	Risk Mitigation and Disaster Management	Blow out preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.
PPs Submission: Complied BOP is always installed in the drill-site before operation. Testing of BOP is done regularly.		Date: 29/06/2026
27	Risk Mitigation and Disaster Management	Company shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measure to be taken for protection. One set of environmental manual

		shall be made available at the drilling site / project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues are available for all the activities.		Date: 29/06/2026
28	Risk Mitigation and Disaster Management	On completion of drilling, the company has to plug the drilled wells safety and obtain certificate from environment safety angle from the concerned authority.
PPs Submission: Agreed to Comply Bottom and top plugs have been placed after completion of the well.		Date: 29/06/2026
29	Risk Mitigation and Disaster Management	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quality of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Agreed to Comply Bottom and top plugs will be placed after completion of the wells before decommissioning of the rig. If the Wells will be declared dry and abandoned, The process for restoration of the land will be taken up as per the guidelines.		Date: 29/06/2026
30	Risk Mitigation and Disaster Management	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Adequate number of Fire extinguishers are placed at designated points, fire water pump is also available with fire water pit of more than 53 M3 capacity. Flaring will be done only during well testing which a short duration activity, lasting for 5-7 days. A flaring stack of adequate height away from the well has been erected for this purpose.		Date: 29/06/2026
31	Human Health Environment	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Complied Mines vocational training has been conducted for all the employees posted in drill-site. Preemployment and periodical medical examination are also conducted for all the ONGC employees.		Date: 29/06/2026
32	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects form evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied		Date:

Gas detectors are available at the drill site. 4 numbers of SCBA are also available to tackle any situation of H2S leakage.		29/06/2026
33	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.
PPs Submission: Complied Occupational health surveillance of the workers was carried out as per the prevailing Acts and Rules.		Date: 29/06/2026
34	Corporate Environmental Responsibility	A separate Environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.
PPs Submission: Complied As the project is of short duration and considering the mobile nature of the drilling rig, establishment of a full-fledged in-house environmental laboratory at site is not feasible. However, to ensure compliance with environmental management and monitoring requirements, the Company has engaged a third-party accredited agency to carry out environmental monitoring on a quarterly basis.		Date: 29/06/2026
35	Corporate Environmental Responsibility	Action plan for implementing EMP and Environmental Conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise office along with the Six Monthly Compliance Report.
PPs Submission: Complied Complied		Date: 29/06/2026
36	MISCELLANEOUS	Self-environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.
PPs Submission: Complied Internal audit and third party audit conducted for the drill site to ensure the Environment Management Plan.		Date: 29/06/2026
37	MISCELLANEOUS	The Project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.
PPs Submission: Complied Complied		Date: 29/06/2026
38	Corporate Environmental Responsibility	As proposed, Rs. 52.5 Lakh shall be allocated for Corporate Environment Responsibility (CER). The CER plan shall be implemented during the plant construction stage and before commissioning of the project.
PPs Submission: Complied Rs. 25,30,650.00 has been used for different CER activities. Remaining fund has been kept for implementing CER activities in the operational area.		Date: 29/06/2026

General Conditions

Sr.No.	Condition Type	Condition Details
1	MISCELLANEOUS	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied Complied		Date: 29/06/2026
2	MISCELLANEOUS	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on the website and update the same on half-yearly basis.
PPs Submission: Complied Complied		Date: 29/06/2026
3	MISCELLANEOUS	The project proponent shall submit six-monthly reports on the status of compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.
PPs Submission: Complied Complied		Date: 29/06/2026
4	MISCELLANEOUS	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.
PPs Submission: Complied Complied		Date: 29/06/2026
5	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report to the Ministry's Regional Office/ SEIAA, Bihar.
PPs Submission: Agreed to Comply Restoration work will be taken up after the completion of the well and if the well will be declared dry and abandoned.		Date: 29/06/2026
6	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made Pollution Control Board and the State Government.
PPs Submission: Complied Complied		Date: 29/06/2026
7	MISCELLANEOUS	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEFCC)
PPs Submission: Agreed to Comply No further expansion or modifications in the plant will be carried out without prior approval.		Date:

		29/06/2026
8	MISCELLANEOUS	The regional office of this Ministry/SEIAA, Bihar shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (.) of the Regional Office/SEIAA, Bihar by furnishing the requisite data,/information/ monitoring reports.
PPs Submission: Agreed to Comply Agreed to Comply		Date: 29/06/2026
9	MISCELLANEOUS	SEIAA, Bihar reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The ministry reserves the right to stipulate additional conditions, if implementation of any of the above conditions is not found satisfactory.
PPs Submission: Agreed to Comply Agreed		Date: 29/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		

Half Yearly Compliance Report**2026****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		Exploratory drilling of Two wells in OALP-VI BLOCK, GV-ONHP-2021/2																	
Name of Entity / Corporate Office		OIL AND NATURAL GAS CORPORATION LIMITED																	
Village(s)		RAMPUR																	
District		BALLIA																	
<table><tr><td>Proposal No.</td><td>SIA/UP/IND2/487904/2024</td></tr><tr><td>Plot / Survey / Khasra No.</td><td>N/A</td></tr><tr><td>State</td><td>UTTAR PRADESH</td></tr><tr><td>MoEF File No.</td><td>9123</td></tr></table>		Proposal No.	SIA/UP/IND2/487904/2024	Plot / Survey / Khasra No.	N/A	State	UTTAR PRADESH	MoEF File No.	9123	<table><tr><td>Category</td><td>Industrial Projects - 2</td></tr><tr><td>Sub-District</td><td>Ballia</td></tr><tr><td>Entity's PAN</td><td>*****1598A</td></tr><tr><td>Entity name as per PAN</td><td>OIL AND NATURAL GAS CORPORATION LIMITED</td></tr></table>		Category	Industrial Projects - 2	Sub-District	Ballia	Entity's PAN	*****1598A	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED
Proposal No.	SIA/UP/IND2/487904/2024																		
Plot / Survey / Khasra No.	N/A																		
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Category	Industrial Projects - 2																		
Sub-District	Ballia																		
Entity's PAN	*****1598A																		
Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED																		

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	RIG E-2000-VI was deployed for the drilling of the well GDA-E under the block GV-ONHP-2021/2. The exploratory drilling at the said site has been commenced on 24.02.2026
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office OIL AND NATURAL GAS CORPORATION LIMITED

	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	3.4	1.8
Forest	0	0
Others	0	0
Total	3.4	1.8

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity

Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/day	N/A	0	0	

Conditions

Specific Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	Project proponent(PP) shall obtain separate Environment Clearance for commercial drilling and exploration as this proposal is for drilling of Exploration activity only as per EIA Notification, 2006. No drilling shall be carried out in protected areas.
PPs Submission: Complied Exploratory drilling activity commenced from 24.02.2026. No development drilling will be done until separate category-A EC is obtained for production/ commercial drilling.		Date: 01/07/2026
2	WASTE MANAGEMENT	The company shall make all arrangements at the drilling site to prevent runoff of any oilcontaining waste into the nearby water bodies. A separate drainage system shall be created for oil contaminated and non-oil-contaminated. Effluent shall be property treated and treated wastewater shall confirm to CPCB/UPPCB standards
PPs Submission: Complied Garland drain has been constructed around the site to avoid runoff of any waste to nearby water bodies, ETP is also installed for the treatment of waste water generated in the operation.		Date: 01/07/2026
3	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed of according to the HWMH rule, 2016. No effluent/ drilling mud/ drill cutting shall be discharged/disposed of into nearby surface water bodies.
PPs Submission: Complied Drill cuttings are washed and adequately disposed in HDPE lined pit. No effluent/ drilling mud/ drill cutting are discharged/disposed of into nearby surface water bodies. Drill cutting and drilling fluids is disposed as per notification.		Date: 01/07/2026
4	Risk Mitigation and Disaster Management	Oil spillage prevention and mitigation schemes shall be prepared. In case of oil spillage/ contamination, an action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of by the authorized recyclers.
PPs Submission: Complied Oil Spillage prevention plan is available at site and will be followed if required. The recyclable waste (oily sludge) and spent oil is sent to authorized recyclers.		Date: 01/07/2026
5	LAND RECLAMATION	After completion of drilling activities, in case of non-availability of hydrocarbons, the site shall be restored to its normal condition as per the prevailing Rules/Guidelines/Site restoration policy.
PPs Submission: Agreed to Comply After the drilling activity, if the well will be declared dry and abandoned, the site restoration will be taken up as per policy.		Date: 01/07/2026
6	WATER QUALITY	PP shall adopt best drilling practices and drilling operations shall be

	MONITORING AND PRESERVATION	designed in such a way that there is no chance of contamination of groundwater aquifer.
PPs Submission: Complied Drilling operations are being carried out by adopting best drilling practices and in accordance with applicable OISD guidelines and standard operating procedures. Well design incorporates suitable casing and cementing programmes to isolate freshwater aquifers and prevent any communication between formations. Adequate well control measures, including installation and regular testing of Blowout Preventers (BOPs), are maintained throughout the drilling phase. These measures ensure protection of groundwater resources and minimize the possibility of aquifer contamination.		Date: 01/07/2026
7	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied A contingency plan addressing H2S release scenarios, including emergency response, evacuation procedures and resumption of normal operations, forms part of the Emergency Response and Disaster Management Plan. Gas detectors have been provided at the drill site for continuous monitoring and four (04) Self-Contained Breathing Apparatus (SCBA) sets are maintained to tackle any emergency situation arising from H2S leakage. Necessary safety training and emergency preparedness measures are in place. No H2S occurrence has been encountered during drilling operations so far.		Date: 01/07/2026
8	Risk Mitigation and Disaster Management	Company shall prepare operating manual in respect of all activities, which would cover all safety and Environment related issues and measures and measures to be taken for protection. One set of environment manuals shall be made available at the drilling site/project site.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues are available for all the activities.		Date: 01/07/2026
9	Human Health Environment	PP shall carry out mock drills within the premises as per the prevailing guidelines of safety and display a proper evacuation plan in the manufacturing area in case of any emergency or accident.
PPs Submission: Complied Regular mock drills have been conducted during operation at the drill site as per the prevailing guidelines of safety and display a proper evacuation plan in case of any emergency or accident.		Date: 01/07/2026
10	Human Health Environment	Personal Protective Equipments (PPEs) shall be provided to workers and its usage shall be ensured and supervised. First Aid Box shall be made readily available in the unit.
PPs Submission: Complied During the drilling operations, appropriate Personal Protective Equipment (PPE) including safety helmets, safety shoes, hand gloves, goggles, ear plugs and coveralls were provided to all employees, workers and contract personnel as per job requirements. Usage of PPEs was ensured and regularly supervised through safety inspections, toolbox talks and continuous monitoring by site personnel. First Aid Boxes containing essential medical supplies were maintained and kept readily available at the drill site during the entire drilling period. Necessary medical and emergency response arrangements were also in place.		Date: 01/07/2026
11	Human Health Environment	The company shall take necessary measures to prevent fire hazards, containing oil spills and soil remediation as needed.

PPs Submission: Complied Necessary preventive measures were adopted during the drilling operations to minimize fire hazards and contain accidental oil spills. Firefighting facilities, spill response equipment and emergency preparedness arrangements were maintained at the site. Fuel and lubricants were handled and stored with adequate containment provisions. Appropriate remediation measures were to be undertaken, if required.		Date: 01/07/2026
12	Human Health Environment	Blow out preventer system shall be installed to prevent well blowouts during drilling operations. The emergency response plan shall be based on the guidance prepared by OISD, DGMs, and Govt. of India
PPs Submission: Complied A Blowout Preventer (BOP) system was installed and maintained at the drill site during the drilling operations to prevent well blowouts and ensure well control. The BOP system was operated and periodically tested in accordance with standard operating procedures and applicable industry practices. Necessary well control measures and emergency response arrangements were maintained throughout the drilling period. An Emergency Response Plan (ERP) was prepared and implemented during the drilling operations based on the applicable guidelines and recommendations issued by OISD and Government of India authorities. The plan covered emergency scenarios such as fire, blowout, H2S release, oil spill and natural calamities, and included provisions for communication, evacuation, emergency response and restoration of normal operations. Necessary emergency response facilities, trained manpower and firefighting equipment were maintained at the drill site throughout the operational period.		Date: 01/07/2026
13	WATER QUALITY MONITORING AND PRESERVATION	PP shall not dig borewell for freshwater requirements.
PPs Submission: Complied No borewell was constructed at the site. The total fresh water requirement was fulfilled through water tankers.		Date: 06/07/2026
14	WATER QUALITY MONITORING AND PRESERVATION	Total industrial effluent generated from various activities shall be treated in mobile ETP followed by UF and RO and reused back in the process.
PPs Submission: Complied Mobile ETP was installed coupled with RO to reuse the treated water in drilling system.		Date: 06/07/2026
15	WATER QUALITY MONITORING AND PRESERVATION	Zero Liquid Discharge (ZLD) status shall be maintained all the time and there shall be no drainage connection from the premises.
PPs Submission: Complied During the drilling operations, Zero Liquid Discharge (ZLD) status was maintained at the project site. Industrial effluent generated from various activities was treated and recycled for reuse in the process, and no untreated wastewater was discharged outside the premises. No drainage connection was provided from the drill site, thereby ensuring compliance with the Zero Liquid Discharge philosophy.		Date: 06/07/2026
16	WATER QUALITY MONITORING AND PRESERVATION	Domestic wastewater generation shall not exceed as proposed and it shall be treated in STP. Treated sewage shall be utilized for gardening and plantation purpose within premises after achieving on-land discharge norms prescribed by the UPPCB.
PPs Submission: Complied Domestic waste water is managed through properly constructed and maintained septic tanks and soak pits.		Date: 06/07/2026

17	WATER QUALITY MONITORING AND PRESERVATION	During monsoon season when treated sewage may not be required for the plantation/Gardening/Green belt purpose, it shall be stored within premises. There shall be no discharge of wastewater outside the premises in any case.
PPs Submission: Complied During the drilling operations, Zero Liquid Discharge (ZLD) status was maintained at the project site.		Date: 06/07/2026
18	WATER QUALITY MONITORING AND PRESERVATION	The Unit shall provide a metering facility at the ETP, UF, RO, and STP and maintain records for the same.
PPs Submission: Complied The Unit has provided metering facilities at the ETP, UF, and RO systems and the record has been maintained.		Date: 06/07/2026
19	AIR QUALITY MONITORING AND PRESERVATION	Unit shall provide adequate APCM with flue gas generation sources. There shall be no process, gas emission from drilling and exploration activities, and other ancillary operations.
PPs Submission: Complied Adequate air pollution control measures were maintained for flue gas generating sources during the drilling operations. DG sets were provided with stacks of adequate height in accordance with applicable statutory requirements to ensure proper dispersion of emissions. Regular maintenance of the DG sets was carried out and low sulphur High Speed Diesel (HSD) was used to minimize emissions. Periodic monitoring was undertaken to ensure compliance with the prescribed emission standards.		Date: 06/07/2026
20	AIR QUALITY MONITORING AND PRESERVATION	The fugitive emission in the work zone environment is monitored. The emission shall conform to the standards prescribed by the concerned authorities from time (e.g. Director of Industrial Safety and Health). Following indicative guidelines shall also be followed to reduce fugitive emissions
PPs Submission: Complied During the drilling operations, necessary measures were adopted to minimize fugitive emissions in the work zone. Periodic monitoring was undertaken to ensure compliance with the prescribed emission standards.		Date: 06/07/2026
21	AIR QUALITY MONITORING AND PRESERVATION	The internal road shall be either concreted or asphalted or paved to reduce fugitive emission during vehicular movement.
PPs Submission: Complied Internal roads within the drill site were maintained and stabilized to reduce dust generation due to vehicular movement. Regular water sprinkling was carried out at suitable locations to suppress airborne dust.		Date: 06/07/2026
22	AIR QUALITY MONITORING AND PRESERVATION	A green belt shall be developed all around the plant boundary and also along the roads to mitigate fugitive and transport dust emission.
PPs Submission: Complied As the operation is temporary in nature, green belt development has not been undertaken. However, the approach roads are regularly maintained, and water sprinkling is carried out to mitigate fugitive dust emissions.		Date: 06/07/2026
23	AIR QUALITY MONITORING AND	Regular monitoring of the ground-level concentration of PM10, PM2.5, SO2, NOx, and VOCs shall be carried out in the impact zone

	PRESERVATION	and its records shall be maintained. Ambient air quality levels shall not exceed the standards stipulated by the UPPCB. If at any stage these levels are found to exceed the prescribed limits, necessary additional control measures shall be taken immediately.
PPs Submission: Complied Periodic monitoring was undertaken to ensure compliance with the prescribed emission standards.		Date: 06/07/2026
24	WASTE MANAGEMENT	Spent / burnt Oil: Only 500-600 ltrs per month of spent oil It is generated which is collected in barrels and sent to our stores at Madhopur, District Gurdaspur, Punjab regularly for disposal to authorized re-cyclers through Metal and Scrap Trading Corporation.
PPs Submission: Complied Generated spent oil collected in barrels and sent to our stores at Madhopur, District Gurdaspur, Punjab regularly for disposal to authorized re-cyclers through Metal and Scrap Trading Corporation.		Date: 06/07/2026
25	MISCELLANEOUS	The project proponent shall also comply with any additional conditions that may be imposed by the SEAC or the SEIAA or any other competent authority for environmental protection and management.
PPs Submission: Complied Agreed to comply.		Date: 06/07/2026
26	MISCELLANEOUS	Necessary permissions as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (prevention and control pollution) Act, 1981, as applicable from time to time, shall be obtained from the State Pollution Control Board.
PPs Submission: Complied The required CTE and CTO were obtained from the UPPCB before commencement of operations.		Date: 06/07/2026
27	MISCELLANEOUS	The project proponent shall ensure that the surrounding environment shall not be affected due to construction activity. Construction materials shall be covered during transportation and regular water sprinkling shall be done in vulnerable areas for controlling fugitive emission.
PPs Submission: Complied Adequate measures were implemented to ensure that the surrounding environment was not adversely affected by construction activities. Construction materials were covered during transportation, and regular water sprinkling was carried out in vulnerable areas to control fugitive dust emissions.		Date: 06/07/2026
28	MISCELLANEOUS	First Aid Box shall be made readily available in adequate quantity at all times.
PPs Submission: Complied Adequate First Aid Boxes were made readily available at the site at all times.		Date: 06/07/2026
29	MISCELLANEOUS	Ambient noise levels. shall conform to residential standards both during day and night. Incremental pollution load on the ambient air and noise quality shall be closely monitored during the construction phase.
PPs Submission: Complied Ambient noise levels were maintained within the prescribed limits, and periodic noise and air		Date: 06/07/2026

monitoring was conducted.		
30	MISCELLANEOUS	No uncovered vehicles carrying construction material and waste shall be permitted.
PPs Submission: Complied All vehicles transporting construction materials and waste were properly covered during transit.		Date: 06/07/2026
31	WATER QUALITY MONITORING AND PRESERVATION	The water meter shall be installed and records of daily and monthly water consumption shall be maintained.
PPs Submission: Complied Fresh water was supplied through water tankers.		Date: 06/07/2026
32	AIR QUALITY MONITORING AND PRESERVATION	The acoustic enclosure shall be provided to the DG sets (If applicable) to mitigate the noise pollution and Shall conform to the EPA Rules for air and noise emission standards.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB or CPCB norms.		Date: 06/07/2026
33	AIR QUALITY MONITORING AND PRESERVATION	Stack/ Vents (Whichever is applicable) of adequate height shall be provided as per the prevailing norms for flue gas emission/Process gas emission.
PPs Submission: Complied The DG set was installed with a stack of adequate height as prescribed under the applicable CPCB/SPCB guidelines to ensure effective dispersion of flue gas emissions.		Date: 06/07/2026
34	AIR QUALITY MONITORING AND PRESERVATION	Flue gas emission and Process gas emission (If any) shall conform to the standards prescribed by the UPPCB/CPCB/MoEFCC. At no time, the emission level should go beyond the stipulated standards.
PPs Submission: Complied Adequate stack height was provided for the DG set as per CPCB/SPCB norms, and periodic flue gas emission monitoring confirmed compliance with the prescribed standards.		Date: 06/07/2026
35	WASTE MANAGEMENT	The company shall strictly comply with the rules and regulations with regards to handling and disposal of Hazardous waste in accordance with the Hazardous and Other Wastes (Management and Transboundary Movement) Rules 2016, as may be amended from time to time. Authorization of the UPPCB shall be obtained for collection/treatment/storage/disposal of hazardous wastes.
PPs Submission: Complied Consent to Operate under the Hazardous and other Waste Management Rules, 2016 has been obtained from UPPCB.		Date: 06/07/2026
36	WASTE MANAGEMENT	The unit shall obtain the necessary permission from the nearby TSDF site and CHWIF.(Whichever is applicable)
PPs Submission: Complied The only hazardous waste generated was spent oil, which was disposed of through an MSTC-authorized recycler; therefore, permission from a TSDF was not required.		Date: 06/07/2026
37	Human Health Environment	Occupational health surveillance of the workers shall be done and

		its records shall be maintained. Pre-employment and periodical medical examination for all the workers shall be undertaken as per the Factories Act and Rules.
PPs Submission: Complied Occupational health surveillance of employees, workers and contract personnel was carried out during the drilling operations and records thereof were maintained. Pre-employment and periodic medical examinations were conducted regularly in accordance with applicable statutory provisions and company guidelines. Necessary health monitoring and medical facilities were available at site throughout the operational period.		Date: 06/07/2026
38	Human Health Environment	First Aid Box and required Antidotes for the chemicals used in the unit shall be made readily available in adequate quantity.
PPs Submission: Complied First Aid Boxes containing essential medical supplies were maintained and kept readily available at the drill site during the entire drilling period. Necessary medical and emergency response arrangements were also in place.		Date: 06/07/2026
39	Human Health Environment	Personal Protective Equipments (PPEs) shall be provided to workers and its usage shall be ensured and supervised.
PPs Submission: Complied During the drilling operations, appropriate Personal Protective Equipment (PPE) including safety helmets, safety shoes, hand gloves, goggles, ear plugs and coveralls were provided to all employees, workers and contract personnel as per job requirements. Usage of PPEs was ensured and regularly supervised through safety inspections, toolbox talks and continuous monitoring by site personnel.		Date: 06/07/2026
40	Human Health Environment	All the storage tanks shall be fitted with appropriate controls to avoid any leakages. Bund/dyke walls shall be provided for storage tanks for Hazardous Chemicals.
PPs Submission: Complied The HSD storage tank was provided with a dyke wall/bund wall and appropriate controls to prevent leakages and contain accidental spills.		Date: 06/07/2026
41	Human Health Environment	All necessary precautionary measures shall be taken to avoid any kind of accident during storage and handling of toxic/hazardous chemicals.
PPs Submission: Complied All necessary precautionary measures are implemented for the safe storage and handling of hazardous chemicals at the project site. Hazardous chemicals are stored in designated areas with appropriate spill containment arrangements and proper labeling. Material Safety Data Sheets (MSDS) are readily available, and personnel are trained in safe handling procedures. Appropriate personal protective equipment (PPE) and emergency response facilities are provided to prevent accidents and ensure safe operations.		Date: 06/07/2026
42	Human Health Environment	The company shall implement all preventive and mitigation measures suggested in the Risk Assessment Report.
PPs Submission: Complied The preventive and mitigation measures recommended in the Risk Assessment Report were duly implemented.		Date: 06/07/2026
43	Statutory compliance	Necessary permissions from various statutory authorities like PESO, Factory Inspectorate, and others shall be obtained prior to the commissioning of the project.

PPs Submission: Complied The required licence from the Petroleum and Explosives Safety Organisation (PESO) for HSD storage was obtained prior to the commissioning of the project.		Date: 06/07/2026
44	Noise Monitoring & Prevention	The company shall make all arrangements for the control of noise from the drilling activities.
PPs Submission: Complied The project proponent has implemented necessary measures to control noise generated during drilling activities. Regular preventive maintenance of drilling equipment and DG sets is carried out to ensure efficient operation and minimize noise emissions. Acoustic enclosures are provided for DG sets, wherever applicable, and workers in high-noise areas are provided with appropriate hearing protection devices. These measures help maintain occupational noise levels within the prescribed limits.		Date: 06/07/2026
45	Noise Monitoring & Prevention	The overall noise level in and around the plant area shall be kept well within the standard including engineering controls like acoustic insulation, hoods, silencers, enclosures, etc. ambient noise level shall confirm to the standards prescribed under Environment (Protection) Act, and Rules, 1986 amended from time to time.
PPs Submission: Complied The overall noise levels within and around the plant area were maintained within the prescribed standards. Engineering controls, including acoustic enclosures, silencers. Periodic ambient noise monitoring was carried out to ensure compliance with the Environment (Protection) Rules, 1986, as amended from time to time.		Date: 06/07/2026
46	Noise Monitoring & Prevention	Noise levels for workers shall be as per the Factories Act and Rules.
PPs Submission: Complied The project proponent ensures that occupational noise levels at the workplace are maintained within the permissible limits prescribed under the applicable statutory provisions. Regular preventive maintenance of machinery and equipment is carried out to minimize noise generation. Workers exposed to higher noise levels are provided with appropriate personal protective equipment (ear plugs/ear muffs), and compliance with occupational health and safety requirements is ensured during project operations.		Date: 06/07/2026
47	GREENBELT	The unit shall develop a green belt within the premises as per the CPCB guidelines. However, if adequate land is not available within the premises, the unit shall take up adequate plantation on road sides and suitable open areas in any other open areas in consultation with the Forest Department/UPPCB and submit an action plan of plantation for the next three years to the UPPCB.
PPs Submission: Complied Considering the temporary nature of the exploratory drilling project, development of a permanent green belt within the project premises is not feasible. However, flowering plants and locally suitable species have been planted within the site to improve the aesthetic environment. In addition, plantation activities are undertaken by ONGC under its Corporate Environment Responsibility (CER) programme at suitable locations in consultation with the local authorities, wherever feasible, to promote green cover and environmental conservation.		Date: 06/07/2026
48	MISCELLANEOUS	The project proponent shall allocate the separate fund for Corporate Environment Responsibility (CER) in accordance with the MoEFCC's Office Memorandum No. F.No.22-65/2017-IA.III dated 01/05/2018 to carry out the activities under CER in the affected area around the project. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEFCC as a part of the half-yearly compliance report and to the district collector. The monitoring report shall be

		posted on the website of the project proponent.
PPs Submission: Complied A separate budget has been allocated for Corporate Environment Responsibility (CER) activities in accordance with the applicable MoEFCC guidelines. Under the CER programme, ONGC has installed drinking water coolers and solar street lights in nearby villages for the benefit of local communities. The implementation and progress of CER activities are regularly monitored.		Date: 06/07/2026
49	MISCELLANEOUS	Rain water harvesting of surface, as well as rooftop runoff, shall be undertaken and the same water shall be used for the various activities of the project to conserve fresh water as well as to recharge ground water. Before recharging the surface run-off, pretreatment must be done to remove suspended matter.
PPs Submission: Complied Considering the temporary nature of the exploratory drilling project, permanent rooftop rainwater harvesting structures are not envisaged. Surface runoff within the project site is managed through the site drainage system to prevent soil erosion and waterlogging. Freshwater consumption is minimized through efficient water management practices, including the reuse of treated process wastewater for drilling mud preparation. The project does not adversely affect the local drainage pattern or groundwater recharge.		Date: 06/07/2026
50	MISCELLANEOUS	Application of solar energy shall be incorporated for illumination of common areas, lighting for gardens, and street lighting in addition the provision for solar water heating system shall also be provided.
PPs Submission: Complied Considering the temporary nature of the exploratory drilling project, installation of a solar water heating system is not envisaged. However, solar-powered street lights have been installed under the Corporate Environment Responsibility (CER) programme in nearby villages to promote the use of renewable energy. Energy-efficient lighting fixtures are also used at the project site wherever feasible. The project proponent continues to encourage the adoption of sustainable and energy-efficient practices.		Date: 06/07/2026
51	MISCELLANEOUS	All the commitments/undertakings given to the SEAC during the appraisal process for the purpose of environmental protection and management shall be strictly adhered to.
PPs Submission: Complied All commitments and undertakings made by the project proponent during the appraisal of the project before the SEAC have been duly complied with. Environmental protection and management measures committed during the appraisal process are being implemented and monitored regularly to ensure compliance with the Environmental Clearance conditions and other applicable statutory requirements.		Date: 06/07/2026
52	MISCELLANEOUS	The project proponent shall also comply with any additional condition that may be imposed by the SEAC or the SE1AA or any other competent authority for the purpose of environmental protection and management.
PPs Submission: Complied The project proponent complies with all applicable conditions stipulated in the Environmental Clearance and any additional conditions, directions, or guidelines issued by the SEAC, SE1AA, or any other competent statutory authority from time to time. Necessary environmental protection and management measures are implemented promptly to ensure continued compliance with the applicable environmental regulations and statutory requirements.		Date: 06/07/2026
53	MISCELLANEOUS	In the event of failure of any pollution control system adopted by the unit, the unit shall be safely closed down and shall not be restarted until the desired efficiency of the control equipment has been

		achieved.
PPs Submission: Complied The project proponent has established procedures to ensure that, in the event of failure of any pollution control system, the concerned operation is immediately suspended until the system is restored to its desired efficiency. Preventive maintenance and regular inspection of pollution control equipment are carried out to minimize the possibility of such failures and ensure continued compliance with the stipulated environmental standards.		Date: 06/07/2026
54	MISCELLANEOUS	Pucca flooring / impervious layer shall be provided in the work areas, chemical storage areas, and chemical handling areas to minimize soil contamination.
PPs Submission: Complied Impervious flooring has been provided in chemical storage and chemical handling areas to prevent seepage and minimize the risk of soil contamination. Chemicals are stored in designated areas with appropriate spill containment measures. Regular inspection and good housekeeping practices are followed to prevent accidental spills and leaks. These measures ensure safe handling and storage of chemicals while protecting the surrounding soil and environment.		Date: 06/07/2026
55	MISCELLANEOUS	The project management shall ensure that the unit complies with all the environment protection measures, risk mitigation measures, and safeguards recommended in the EMP report and Risk Assessment study report as well as proposed by the project proponent.
PPs Submission: Complied The project proponent has implemented the environmental protection measures, risk mitigation measures, and safeguards recommended in the Environmental Management Plan (EMP) and Risk Assessment Study. All project activities are carried out in accordance with the stipulated Environmental Clearance conditions and applicable statutory requirements. Regular monitoring, preventive maintenance, emergency preparedness, and good housekeeping practices are adopted to ensure effective environmental management and minimize potential environmental and safety risks during project execution.		Date: 06/07/2026
56	MISCELLANEOUS	It shall be mandatory for the project management to submit half-yearly compliance report in respect of the stipulated prior environmental clearance terms and conditions in soft copies to the regulatory authority concerned, on 1st June and 1st December of each calendar year.
PPs Submission: Complied The project proponent regularly submits the Half-Yearly Environmental Compliance Reports in respect of the stipulated Environmental Clearance conditions to the concerned regulatory authorities in soft copy on or before 1st June and 1st December of every calendar year. The compliance reports are also uploaded on the official ONGC website as per the applicable guidelines.		Date: 06/07/2026
57	MISCELLANEOUS	Plantation of trees should be of local indigenous species and may be as per the consultation of the local district Forest Officer.
PPs Submission: Complied As this is a temporary exploratory drilling project, large-scale plantation is not envisaged. However, small flowering plants of locally suitable species have been planted within the project premises to enhance the aesthetic appearance and maintain a green environment. No permanent alteration of land use is involved, and vegetation management is carried out considering the temporary nature of the project and in consultation with local requirements, wherever applicable.		Date: 06/07/2026
58	MISCELLANEOUS	The wastewater generated should be treated properly in a scientific manner i.e., domestic wastewater to be treated in STP and effluent such as RO rejects with high TDS and other chemical bearing effluents shall be treated separately.

PPs Submission: Complied Domestic wastewater generated at the project site is disposed of through a septic tank/soak pit. Process wastewater generated during drilling operations is treated through a Mobile Effluent Treatment Plant (ETP). The treated water is reused for drilling mud preparation, thereby minimizing freshwater consumption and ensuring efficient water resource management. No untreated wastewater is discharged outside the project premises, and wastewater management is carried out in accordance with the Environmental Clearance conditions.		Date: 06/07/2026
59	Statutory compliance	The project proponent shall obtain forest clearance under the provisions of the Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purposes involved in the project.
PPs Submission: Complied The project does not involve the diversion or use of any forest land. The entire project is located on private agricultural land; therefore, no forest clearance under the provisions of the Forest (Conservation) Act is required. Accordingly, this condition is not applicable to the project.		Date: 06/07/2026
60	AIR QUALITY MONITORING AND PRESERVATION	The diesel generator sets to be used during the construction phase should be low sulphur diesel type and should conform to Environments (Protection) Rules prescribed for air and noise emission standards.
PPs Submission: Complied During the construction phase, diesel generator (DG) sets, wherever deployed, are operated using low-sulphur High Speed Diesel (HSD). The DG sets are regularly maintained to ensure efficient performance and compliance with the emission and noise standards prescribed under the Environment (Protection) Rules, 1986. Necessary pollution control measures, including acoustic enclosures, are provided with the DG sets to minimize air and noise emissions during operation		Date: 06/07/2026
61	Noise Monitoring & Prevention	Ambient noise levels should conform to residential standards both during day and night. Incremental pollution loads on the ambient air and noise quality should be closely monitored during the construction phase. Adequate measures should be made to reduce ambient air and noise level during the construction phase, to conform to the stipulated standards by CPCB/UPPCB.
PPs Submission: Complied The project proponent ensures regular preventive maintenance of all construction equipment and machinery to facilitate smooth operation and minimize noise emissions. Good housekeeping practices are followed, and construction activities are carried out during daytime as far as practicable to reduce noise impacts on nearby areas. Adequate dust suppression and other pollution control measures are implemented during the construction/Operation phase to minimize air and noise pollution and comply with the applicable CPCB/SPCB standards.		Date: 06/07/2026
62	Noise Monitoring & Prevention	This environmental clearance is issued subject to land use verification. Local authority/planning authority should ensure this concerning Rules, Regulations, Notifications, Government Resolutions, Circulars, etc. issued if any.
PPs Submission: Complied The project is being implemented only after obtaining the requisite land permissions from the competent authorities. Land use has been verified and is in conformity with the applicable Rules, Regulations, Notifications, Government Resolutions, and Circulars issued by the concerned authorities. The project proponent ensures that all activities are carried out strictly within the approved land area and in compliance with the applicable statutory provisions governing land use.		Date: 06/07/2026
63	Corporate Environmental Responsibility	The project proponent shall allocate the separate fund for the CER activities. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the

		Regional Office of MoEFCC as a part of the halfyearly compliance report and to the district collector. The monitoring report shall be posted on the website of the project proponent.
PPs Submission: Complied Separate funds have been allocated for implementation of Corporate Environment Responsibility (CER) activities. As part of the approved CER programme, ONGC has installed drinking water coolers and solar street lights in the project district for the benefit of local communities. The implementation and progress of CER activities were regularly monitored. Project report has been attached.		Date: 06/07/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		

Half Yearly Compliance Report

2026

01 Jun(01 Oct - 31 Mar)

Acknowledgement

Proposal Name	Exploratory drilling of One well in OALP-VI BLOCK, GV-ONHP-2021/2		
Name of Entity / Corporate Office	Oil and Natural Gas Corporation Limited		
Village(s)	KANSPATTI		
District	BALLIA		
Proposal No.	SIA/UP/IND2/252292/2022	Category	Industrial Projects - 2
Plot / Survey / Khasra No.		Sub-District	Simri
State	UTTAR PRADESH	Entity's PAN	*****1598A
MoEF File No.	6895	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	RIG E-200-VI was deployed for the drilling of the well GDA-B under block Block GV-ONHP-2021/2. The exploratory drilling at the said site has been concluded and the RIG released from the site on 16.01.2026.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	Oil and Natural Gas Corporation Limited	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	3	2.9871
Forest	0	0
Others	N/A	N/A
Total	3	2.9871

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity						
Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Exploratory Well	Others:	N/A	01	Nil	
2	Exploratory well	Others:Nos	N/A	01	0	
Conditions						
Specific Conditions						
Sr.No.	Condition Type	Condition Details				
1	Statutory compliance	Project proponent (PP) shall obtain separate Environment Clearance for commercial drilling and exploration as this proposal is for drilling of Exploration activity only as per EIA Notification, 2006 and amended dated 16.01.2020 Category B2 of activity 1(b)				
PPs Submission: Complied Exploratory drilling activity commenced from 07 March 2025, and the RIG was released from the said site on 16.01.2026, there were no shows of hydrocarbon at the site. No development drilling will be done until separate category-A EC is obtained for production/commercial drilling.						Date: 22/06/2026
2	Statutory compliance	No drilling shall be carried out in protected areas.				
PPs Submission: Complied No drilling was carried out in the protected area. It is all noted and complied						Date: 22/06/2026
3	WATER QUALITY MONITORING AND PRESERVATION	The company shall make all arrangements at the drilling site to prevent runoff of any oil-containing waste into the nearby water bodies. A separate drainage system shall be created for oil contaminated and non-oil-contaminated. Effluent shall be properly treated and treated wastewater shall confirm to CPCB/UPPCB standards.				
PPs Submission: Complied Garland drain has been constructed around the site to avoid runoff of any waste to nearby water bodies, ETP is also installed for the treatment of waste water generated in the operation.						Date: 22/06/2026
4	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed of according to the HWMH rule, 2016. No effluent/ drilling mud/ drill cutting shall be discharged/disposed of into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR. 546 dated 30th August 2005				
PPs Submission: Complied Drill cuttings are washed and adequately disposed in HDPE lined pit. No effluent/ drilling mud/ drill cutting are discharged/disposed of into nearby surface water bodies. Drill cutting and drilling fluids is disposed as per notification.						Date: 22/06/2026
5	WASTE MANAGEMENT	Oil spillage prevention and mitigation schemes shall be prepared. In case of oil spillage/ contamination, an action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste				

		(oily sludge) and spent oil shall be disposed of by the authorized recyclers.
PPs Submission: Complied Oil Spillage prevention plan is available at site and will be followed if required. The recyclable waste (oily sludge) and spent oil is sent to authorized recyclers. Complied.		Date: 22/06/2026
6	LAND RECLAMATION	After completion of drilling activities, in case of non-availability of hydrocarbons, the site shall be restored to its normal condition as per the prevailing Rules/Guidelines/Site restoration policy.
PPs Submission: Complied The drilling activity was completed in the month of December-2025 and the RIG was released from the site on 16.01.2026. Now the site restoration plan is under progress.		Date: 22/06/2026
7	WATER QUALITY MONITORING AND PRESERVATION	PP shall adopt best drilling practices and drilling operations shall be designed in such a way that there is no chance of contamination of groundwater aquifer.
PPs Submission: Complied Drilling operations are being carried out by adopting best drilling practices and in accordance with applicable OISD guidelines and standard operating procedures. Well design incorporates suitable casing and cementing programmes to isolate freshwater aquifers and prevent any communication between formations. Adequate well control measures, including installation and regular testing of Blowout Preventers (BOPs), are maintained throughout the drilling phase. These measures ensure protection of groundwater resources and minimize the possibility of aquifer contamination.		Date: 22/06/2026
8	WATER QUALITY MONITORING AND PRESERVATION	PP shall take all precautionary measures to avoid any contamination of groundwater.
PPs Submission: Complied All necessary precautionary measures are being implemented to prevent contamination of groundwater during exploratory drilling operations. Proper well design, casing and cementing practices are adopted to isolate freshwater aquifers. Drilling chemicals, fuels and hazardous materials are stored in designated areas with adequate containment arrangements. Wastewater and drilling wastes are managed in accordance with approved waste management practices and applicable statutory requirements. Spill prevention and response measures are in place, and regular inspection and monitoring are carried out to ensure protection of groundwater resources.		Date: 22/06/2026
9	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry/ vide G.S.R.No. 826(E) dated 16th November 2009 shall be complied with.
PPs Submission: Complied Periodic ambient air quality monitoring is being undertaken through NABL-accredited laboratories at and around the project site. Monitoring of parameters including PM10, PM2.5, SO2, NOx and other prescribed pollutants is carried out in accordance with the National Ambient Air Quality Standards (NAAQS) notified vide G.S.R. No. 826(E) dated 16.11.2009. Based on the monitoring results, pollutant concentrations are observed to be within the prescribed limits. Adequate pollution control and housekeeping measures are being maintained to minimize emissions from DG sets, vehicular movement and drilling activities.		Date: 22/06/2026
10	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.

PPs Submission: Complied A contingency plan addressing H2S release scenarios, including emergency response, evacuation procedures and resumption of normal operations, forms part of the Emergency Response and Disaster Management Plan. Gas detectors have been provided at the drill site for continuous monitoring and four (04) Self-Contained Breathing Apparatus (SCBA) sets are maintained to tackle any emergency situation arising from H2S leakage. Necessary safety training and emergency preparedness measures are in place. No H2S occurrence has been encountered during drilling operations so far.		Date: 22/06/2026
11	MISCELLANEOUS	Company shall prepare operating manual in respect of all activities, which would cover all safety and Environment related issues and measures and measures to be taken for protection. One set of environment manuals shall be made available at the drilling site/ project site. Awareness shall be created at each level of management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of the site should be done.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues are available for all the activities.		Date: 22/06/2026
12	Risk Mitigation and Disaster Management	PP shall carry out mock drills within the premises as per the prevailing guidelines of safety and display a proper evacuation plan in the manufacturing area in case of any emergency or accident.
PPs Submission: Complied Regular mock drills have been conducted during operation at the drill site as per the prevailing guidelines of safety and display a proper evacuation plan in case of any emergency or accident.		Date: 22/06/2026
13	Human Health Environment	PP shall take all the necessary steps for human safety within premises to ensure that no harm is caused to any worker/employee or labor within premises.
PPs Submission: Complied During the drilling operations, all necessary measures were implemented to ensure the safety and health of employees, workers and contract personnel within the project premises. Adequate Personal Protective Equipment (PPE) was provided and its usage was strictly enforced. Work Permit System, Job Safety Analysis (JSA), toolbox talks, periodic safety trainings and safety inspections were carried out regularly. Emergency response arrangements, firefighting facilities and first-aid/medical facilities were maintained at site throughout the drilling period. The drilling operations have since been completed and the rig has been released from the location. No major accident or occupational health incident was reported during the drilling campaign.		Date: 22/06/2026
14	Risk Mitigation and Disaster Management	The consequence arising out of incidents such as Well Blow Out, Fire, Explosion, Natural Calamities, etc. Shall be accurately predicted with the help of the latest technique available by various Risk Analysis Studies and unit shall submit Disaster Management Plan (DMP) to the concerned authority based on such probable scenarios.
PPs Submission: Complied Risk assessment studies were carried out during the planning and operational phases to evaluate potential hazards associated with well blowout, fire, explosion and natural calamities. Based on the identified risk scenarios, an onsite Disaster Management Plan (DMP) incorporating preventive, mitigation and emergency response measures was prepared and implemented. Necessary emergency response facilities, firefighting systems and trained manpower were maintained at the drill site throughout the drilling operations. The Disaster Management Plan was submitted to the concerned authorities, wherever applicable. The drilling operations have since been completed and the rig has been released from the location.		Date: 22/06/2026

15	Human Health Environment	Personal Equipment's (PPEs) shall be provided to workers and its usage shall be ensured and supervised.
PPs Submission: Complied During the drilling operations, appropriate Personal Protective Equipment (PPE) including safety helmets, safety shoes, hand gloves, goggles, ear plugs and coveralls were provided to all employees, workers and contract personnel as per job requirements. Usage of PPEs was ensured and regularly supervised through safety inspections, toolbox talks and continuous monitoring by site personnel. The drilling operations have since been completed and the rig has been released from the location.		Date: 22/06/2026
16	Human Health Environment	First Aid Box shall be made readily available in the unit.
PPs Submission: Complied First Aid Boxes containing essential medical supplies were maintained and kept readily available at the drill site during the entire drilling period. Necessary medical and emergency response arrangements were also in place.		Date: 22/06/2026
17	Human Health Environment	Occupational health surveillance of the workers shall be done and its records shall be maintained. Pre-employment and periodical medical examination for all the workers shall be undertaken on regular basis as per Factories Act and Rules.
PPs Submission: Complied Occupational health surveillance of employees, workers and contract personnel was carried out during the drilling operations and records thereof were maintained. Pre-employment and periodic medical examinations were conducted regularly in accordance with applicable statutory provisions and company guidelines. Necessary health monitoring and medical facilities were available at site throughout the operational period.		Date: 22/06/2026
18	Statutory compliance	The company shall take necessary measures to prevent fire hazards, containing oil spills and soil remediation as needed.
PPs Submission: Complied Necessary preventive measures were adopted during the drilling operations to minimize fire hazards and contain accidental oil spills. Firefighting facilities, spill response equipment and emergency preparedness arrangements were maintained at the site. Fuel and lubricants were handled and stored with adequate containment provisions. Appropriate remediation measures were to be undertaken, if required.		Date: 22/06/2026
19	Risk Mitigation and Disaster Management	Blow out preventer system shall be installed to prevent well blowouts during drilling operations.
PPs Submission: Complied A Blowout Preventer (BOP) system was installed and maintained at the drill site during the drilling operations to prevent well blowouts and ensure well control. The BOP system was operated and periodically tested in accordance with standard operating procedures and applicable industry practices. Necessary well control measures and emergency response arrangements were maintained throughout the drilling period.		Date: 22/06/2026
20	Risk Mitigation and Disaster Management	The emergency response plan shall be based on the guidance prepared by OISD, DGMs, and Govt. of India.
PPs Submission: Complied An Emergency Response Plan (ERP) was prepared and implemented during the drilling operations based on the applicable guidelines and recommendations issued by OISD and Government of India authorities. The plan covered emergency scenarios such as fire, blowout, H2S release, oil spill and natural calamities, and included provisions for communication, evacuation, emergency response and restoration of normal operations. Necessary emergency response facilities, trained manpower and firefighting equipment were maintained at the drill site throughout the operational period.		Date: 22/06/2026

21	WATER QUALITY MONITORING AND PRESERVATION	PP shall not dig borewell for freshwater requirements.
PPs Submission: Complied No borewell was constructed or operated for freshwater abstraction during the drilling campaign. Freshwater requirements for drilling and domestic use were fulfilled through authorized water tankers sourced from approved suppliers. Consequently, no groundwater extraction was undertaken at the site.		Date: 22/06/2026
22	WATER QUALITY MONITORING AND PRESERVATION	The industrial effluent generation from the project shall not exceed 40 KLD per well.
PPs Submission: Complied During the drilling operations, industrial effluent generation from the project was maintained within the stipulated limit of 40 KLD per well. Wastewater generated during drilling activities was managed through a Mobile effluent treatment plant and water regenerated was utilized for mud preparation.		Date: 22/06/2026
23	WATER QUALITY MONITORING AND PRESERVATION	Total industrial effluent generated from various activities shall be treated in mobile ETP followed by UF and RO and reused back in the process.
PPs Submission: Complied During the drilling operations, industrial effluent generated from various activities was treated through a mobile Effluent Treatment Plant (ETP) followed by Ultrafiltration (UF) and Reverse Osmosis (RO) systems. The treated water was reused in the drilling process, thereby minimizing freshwater consumption and ensuring no discharge of untreated effluent outside the project premises.		Date: 22/06/2026
24	WASTE MANAGEMENT	Zero Liquid Discharge (ZLD) status shall be maintained all the time and there shall be no drainage connection from the premises.
PPs Submission: Complied During the drilling operations, Zero Liquid Discharge (ZLD) status was maintained at the project site. Industrial effluent generated from various activities was treated and recycled for reuse in the process, and no untreated wastewater was discharged outside the premises. No drainage connection was provided from the drill site, thereby ensuring compliance with the Zero Liquid Discharge philosophy.		Date: 22/06/2026
25	WASTE MANAGEMENT	Domestic wastewater generation shall not exceed 12 KL/day per well for the proposed project and it shall be treated in STP. Treated sewage shall be utilized for gardening and plantation purpose within premises after achieving on-land discharge norms prescribed by the UPPCB.
PPs Submission: Complied Domestic wastewater generation is within the prescribed limit of 12 KL/day per well, domestic waste water is managed through properly constructed and maintained septic tanks and soak pits.		Date: 22/06/2026
26	WATER QUALITY MONITORING AND PRESERVATION	Unit shall provide buffer water storage tank of adequate capacity for storage of treated wastewater during rainy days.
PPs Submission: Complied During the drilling operations, adequate buffer storage arrangements were maintained for temporary storage of treated wastewater, particularly during periods of rainfall, to ensure uninterrupted Zero Liquid Discharge (ZLD) operation. The stored treated wastewater was subsequently reused in the process, and no untreated effluent was discharged outside the project premises.		Date: 22/06/2026

27	WATER QUALITY MONITORING AND PRESERVATION	The Unit shall provide a metering facility at the ETP, UF, RO and maintain records for the same.
PPs Submission: Complied Metering facilities were provided at the Mobile ETP, UF and RO units during the drilling period for monitoring and control of treated wastewater. Relevant records pertaining to wastewater treatment, recycling and reuse were maintained and made available for verification. The treated effluent was reused in the process and Zero Liquid Discharge (ZLD) status was maintained throughout the drilling operations. The drilling activities have been completed and the rig has been released from the location.		Date: 22/06/2026
28	WATER QUALITY MONITORING AND PRESERVATION	Proper logbooks of ETP, UF, RO treated effluent reused in gardening/plantation; consumption in effluent treatment; quantity and quality of treated effluent; power consumption, etc. shall be maintained and shall be furnished to the UPPCB from time to time.
PPs Submission: Complied During the drilling operations, proper logbooks and operational records pertaining to the Mobile ETP, UF and RO systems were maintained. Records relating to treated effluent generation and reuse, quantity and quality of treated effluent, process consumption and power consumption were maintained as part of the environmental management system. The records were kept available for verification and furnished to the regulatory authorities as and when required.		Date: 22/06/2026
29	AIR QUALITY MONITORING AND PRESERVATION	Unit shall provide adequate APCM with flue gas generation sources.
PPs Submission: Complied Adequate air pollution control measures were maintained for flue gas generating sources during the drilling operations. DG sets were provided with stacks of adequate height in accordance with applicable statutory requirements to ensure proper dispersion of emissions. Regular maintenance of the DG sets was carried out and low sulphur High Speed Diesel (HSD) was used to minimize emissions. Periodic monitoring was undertaken to ensure compliance with the prescribed emission standards.		Date: 22/06/2026
30	AIR QUALITY MONITORING AND PRESERVATION	There shall be no process, gas emission from drilling, exploration activities, and other ancillary operations.
PPs Submission: Complied During the drilling operations, no process gas emissions were generated from the exploratory drilling activities and associated ancillary operations. Emissions arising from DG sets, being the primary source of air emissions, were managed through provision of adequate stack height and regular maintenance in accordance with applicable statutory requirements. No continuous process-related gaseous emissions were involved in the drilling activities.		Date: 22/06/2026
31	AIR QUALITY MONITORING AND PRESERVATION	The fugitive emission in the work zone environment is monitored. The emission shall conform to the standards prescribed by the concerned authorities from time (e.g. Director of Industrial Safety and Health). Following indicative guidelines shall also be followed to reduce fugitive emissions. (a) The internal road shall be either concreted or asphalted or paved to reduce fugitive emission during vehicular movement. (b) Air Borne dust shall be controlled with water sprinklers at suitable locations in the plant. EC Identification No. - EC22B002UP187842 File No. - 6895 Date of Issue EC - 12/05/2022 Page 5 of 14
PPs Submission: Complied During the drilling operations, necessary measures were adopted to minimize fugitive emissions in		Date: 22/06/2026

		the work zone. Internal roads within the drill site were maintained and stabilized to reduce dust generation due to vehicular movement. Regular water sprinkling was carried out at suitable locations to suppress airborne dust. Good housekeeping practices were maintained throughout the operational period.	
32	AIR QUALITY MONITORING AND PRESERVATION	Regular monitoring of the ground-level concentration of PM10, PM2.5, SO2, NOx shall be carried out in the impact zone and its records shall be maintained. Ambient air quality levels shall not exceed the standards stipulated by the UPPCB. If at any stage these levels are found to exceed the prescribed limits, necessary additional control measures shall be taken immediately. The location of the stations and frequency of monitoring shall be decided in consultation with the UPPCB.	
PPs Submission: Partially Complied Necessary measures were implemented during the drilling operations to control emissions and maintain ambient air quality within the project area. Adequate stack height was provided for DG sets and regular water sprinkling and good housekeeping practices were undertaken to minimize dust emissions. Arrangements for periodic ambient air quality monitoring through an authorized agency were under process during the drilling period. The drilling activities have since been completed and the rig has been released from the location. Appropriate monitoring and record maintenance shall be ensured during future operations, if any.			Date: 22/06/2026
33	Statutory compliance	The project proponent shall also comply with any additional conditions that may be imposed by the SEAC or the SEIAA or any other competent authority for environmental protection and management.	
PPs Submission: Complied The Project Proponent complied with the conditions stipulated in the Environmental Clearance and implemented necessary environmental protection and management measures during the drilling operations. Any directions and recommendations issued by the SEAC, SEIAA and other competent authorities, as applicable, were duly considered and complied with.			Date: 22/06/2026
34	Statutory compliance	Necessary permissions as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (prevention and control pollution) Act, 1981, as applicable from time to time, shall be obtained from the State Pollution Control Board.	
PPs Submission: Complied Necessary permissions and consents, as applicable under the provisions of the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, were obtained from the State Pollution Control Board prior to commencement of drilling operations. The stipulated conditions of the consents were complied with during the operational period. The drilling activities have since been completed and the rig has been released from the location.			Date: 22/06/2026
35	Statutory compliance	All the environmental protection measures and safeguards proposed in Form-1 and PFR submitted by the project proponent and commitments made in their application shall be strictly adhered to in letter and spirit.	
PPs Submission: Complied The environmental safeguards and mitigation measures envisaged in the Form-1, Pre-Feasibility Report (PFR) and commitments made by the Project Proponent were implemented, as applicable, during the drilling period. Appropriate measures pertaining to pollution control, waste management, occupational health and safety, and environmental protection were maintained throughout the operational phase.			Date: 22/06/2026

General Conditions

Sr.No.	Condition Type	Condition Details
1	Corporate Environmental Responsibility	The project proponent shall allocate the separate fund for Corporate Environment Responsibility (CER) in accordance with the MoEFCC's Office Memorandum No. F.No.22-65/2017-IA.III dated 01/05/2018 to carry out the activities under CER in the affected area around the project. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEFCC as a part of the half-yearly compliance report and to the district collector. The monitoring report shall be posted on the website of the project proponent.
PPs Submission: Complied Rs. 9,27,250.00 has been already used for the solar street lights installation as per CER activities. Seperate fund has been kept for implementing CER activities in the operational area. The installation of water cooler (10 no) in the Ballia district under CER project in the FY: 2025-26.		Date: 22/06/2026
2	Statutory compliance	All the commitments/undertakings given to the SEAC during the appraisal process for the purpose of environmental protection and management shall be strictly adhered to.
PPs Submission: Complied The commitments and undertakings made before the SEAC during the appraisal process were implemented, as applicable, during the drilling operations. Necessary environmental protection and management measures relating to pollution control, waste management, occupational health and safety, and resource conservation were adopted throughout the operational period.		Date: 22/06/2026
3	Statutory compliance	The project proponent shall also comply with any additional condition that may be imposed by the SEAC or the SEIAA or any other competent authority for the purpose of environmental protection and management.
PPs Submission: Complied The Project Proponent implemented necessary environmental protection and management measures during the drilling period in accordance with the Environmental Clearance conditions. Any additional conditions or directions issued by SEAC, SEIAA or other competent authorities, if any and as applicable, were duly complied with.		Date: 22/06/2026
4	MISCELLANEOUS	In the event of failure of any pollution control system adopted by the unit, the unit shall be safely closed down and shall not be restarted until the desired efficiency of the control equipment has been achieved.
PPs Submission: Complied During the drilling operations, pollution control systems and environmental management facilities were maintained in operational condition through regular inspection and preventive maintenance. Adequate provisions were in place to safely suspend operations in the event of any malfunction or failure of pollution control equipment and to resume operations only after restoration of the desired efficiency. No such failure necessitating shutdown of operations occurred during the drilling period.		Date: 22/06/2026
5	Statutory compliance	The project authorities must strictly adhere to the stipulations made by the Uttar Pradesh Pollution Control Board (UPPCB), State Government, and any statutory authority.
PPs Submission: Complied The Project Proponent duly complied with the stipulations and directions issued by the Uttar Pradesh Pollution Control Board (UPPCB), State Government and other statutory authorities, as applicable, during the operational period. Appropriate environmental safeguards and management measures		Date: 22/06/2026

were maintained in accordance with the prevailing statutory requirements.		
6	WASTE MANAGEMENT	During material transfer there shall be no spillages and garland drains shall be constructed to avoid mixing of accidental spillages with domestic wastewater or stormwater.
PPs Submission: Complied Adequate preventive measures were implemented during material handling and transfer to minimize the risk of spillages. Garland drains and suitable drainage arrangements were maintained at the drill site to prevent mixing of any accidental spills with domestic wastewater or stormwater runoff. Spill control measures and housekeeping practices were maintained throughout the drilling period.		Date: 22/06/2026
7	MISCELLANEOUS	Pucca flooring / impervious layer shall be provided in the work areas, chemical storage areas, and chemical handling areas to minimize soil contamination.
PPs Submission: Complied During the drilling operations, impervious flooring and suitable containment arrangements were provided in work areas, chemical storage areas and chemical handling areas, as applicable, to minimize the possibility of soil contamination. Adequate spill prevention measures and good housekeeping practices were maintained throughout the operational period.		Date: 22/06/2026
8	MISCELLANEOUS	Leakages from pipes, pumps shall be minimal and if occurs, shall be arrested promptly.
PPs Submission: Complied During the drilling operations, preventive maintenance and regular inspection of pipelines, pumps and associated equipment were carried out to minimize leakages. Any leakage, if observed, was promptly attended to and rectified to prevent adverse environmental impacts. Good housekeeping practices and spill prevention measures were maintained throughout the operational period.		Date: 22/06/2026
9	Statutory compliance	No further expansion or modifications in the plant likely to cause environmental impacts shall be carried out without obtaining prior Environment Clearance from the concerned authority.
PPs Submission: Complied No expansion or modification involving any additional environmental impacts was undertaken during the drilling operations. It is affirmed that any future expansion or modification, if envisaged, shall be carried out only after obtaining prior Environmental Clearance from the competent authority, as applicable.		Date: 22/06/2026
10	MISCELLANEOUS	The project proponent shall comply with all the conditions mentioned in "The Companies '(Corporate Social Responsibility Policy) Rules, 2014" and its amendments from time to time in a letter and spirit.
PPs Submission: Complied The Project Proponent complied with the applicable provisions of the Companies (Corporate Social Responsibility Policy) Rules, 2014 and subsequent amendments thereto. Corporate Social Responsibility (CSR) activities were undertaken in accordance with the approved CSR policy and prevailing statutory requirements.		Date: 22/06/2026
11	Risk Mitigation and Disaster Management	The project management shall ensure that the unit complies with all the environment protection measures, risk mitigation measures, and safeguards recommended in the EMP report and Risk Assessment study report as well as proposed by the project proponent.
PPs Submission: Complied The environmental protection measures, risk mitigation measures and safeguards envisaged in the		Date:

Environmental Management Plan (EMP), Risk Assessment Study and those proposed by the Project Proponent were implemented, as applicable, during the drilling operations. Necessary measures pertaining to pollution control, waste management, occupational health and safety, emergency preparedness and environmental monitoring were maintained throughout the operational period.		22/06/2026
12	Statutory compliance	The project authorities shall earmark adequate funds to implement the conditions stipulated by SEIAA as well as UPPCB along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purpose.
PPs Submission: Complied Adequate funds and resources were earmarked for implementation of the environmental safeguards and conditions stipulated by SEIAA and UPPCB. Environmental management measures were implemented in a phased manner during the drilling period in accordance with the project requirements and applicable statutory provisions.		Date: 22/06/2026
13	Statutory compliance	The applicant shall inform the public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the UPPCB and may also be seen at the Website of SEIAA/ SEAC/ UPPCB. This shall be advertised within seven days from the date of the clearance letter in at least two local newspapers that are widely circulated in the region, one of which shall be in the Uttar Pradesh language and the other in English. 'A copy each of the same shall be forwarded to the concerned Regional Office of the Ministry.
PPs Submission: Complied Information regarding grant of Environmental Clearance was disseminated to the public through publication in two widely circulated newspapers, including one in the local language and one in English, in accordance with the stipulated provisions. The Environmental Clearance letter was made available to the concerned authorities and was also accessible through the website of SEIAA/SEAC/UPPCB for public information. The requisite records pertaining to the publication were maintained for reference and verification.		Date: 22/06/2026
14	Statutory compliance	It shall be mandatory for the project management to submit half-yearly compliance report in respect of the stipulated prior environmental clearance terms and conditions in soft copies to the regulatory authority concerned, on June and December of each calendar year.
PPs Submission: Complied Half-yearly compliance reports with respect to the stipulated Environmental Clearance conditions were submitted to the concerned regulatory authorities in soft copy, as applicable, and records thereof were maintained. Compliance reporting was carried out periodically in accordance with the prevailing statutory requirements.		Date: 22/06/2026
15	Statutory compliance	The project authorities shall also adhere to the stipulations made by the Uttar Pradesh Pollution Control Board.
PPs Submission: Complied The Project Proponent duly complied with the stipulations and directions issued by the Uttar Pradesh Pollution Control Board (UPPCB), as applicable, during the drilling operations. Necessary environmental protection and pollution control measures were implemented in accordance with the prevailing statutory requirements.		Date: 22/06/2026
16	WASTE MANAGEMENT	The wastewater generated should be treated properly in a scientific manner i.e. effluent such as RO rejects with high TDS and other chemical bearing effluents shall be treated separately.

PPs Submission: Complied During the drilling operations, wastewater generated from various activities was managed and treated in a scientific manner through the designated effluent treatment system. High TDS streams, including RO rejects and other chemical-bearing effluents, were handled separately and managed in accordance with approved waste management practices to ensure environmentally sound disposal and reuse.		Date: 22/06/2026
17	MISCELLANEOUS	All required sanitary and hygienic measures should be in place before starting construction activities and to be maintained throughout the construction phase.
PPs Submission: Complied Necessary sanitary and hygienic measures were put in place prior to commencement of site preparation and drilling activities and were maintained throughout the operational period. Adequate sanitation facilities, potable drinking water, waste collection arrangements and housekeeping practices were maintained to ensure a clean and hygienic working environment for all personnel.		Date: 22/06/2026
18	WASTE MANAGEMENT	Municipal solid waste shall be disposed of/managed as per Municipal Solid Waste (Management and Handling) Rules, 2016.
PPs Submission: Complied Drill cuttings and wash water were collected in Lined pits. Water based mud was used which is nonhazardous and drill cuttings were also nonhazardous and disposed of in low lying areas as landfills.		Date: 22/06/2026
19	Statutory compliance	The project proponent shall obtain Consent to Establish / Operate under the provisions of the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 from the concerned State Pollution Control Board/ Committee.
PPs Submission: Complied The requisite consents, as applicable, under the provisions of the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974 were obtained from the concerned State Pollution Control Board prior to commencement of drilling operations. The conditions stipulated therein were complied with during the operational period.		Date: 22/06/2026
20	MISCELLANEOUS	The project proponent shall obtain the necessary permission from the Central Ground Water Authority, in case of drawl of groundwater / from the competent authority concerned in case of drawl of surface water required for the project.
PPs Submission: Complied No groundwater was abstracted for the project during the drilling operations and, therefore, permission from the Central Ground Water Authority (CGWA) was not required. Freshwater requirements for drilling and domestic use were met through authorized water tankers procured from approved sources. Consequently, no groundwater extraction was undertaken at the project site.		Date: 22/06/2026
21	WASTE MANAGEMENT	The project proponent shall obtain authorization under the Hazardous and other Waste Management Rules, 2016 as amended from time to time.
PPs Submission: Complied Consent to Operate under the Hazardous and other Waste Management Rules, 2016 has been obtained from UPPCB.		Date: 22/06/2026
22	MISCELLANEOUS	The self-environmental audit shall be conducted annually. Every three years third-party environmental audit shall be carried out.

PPs Submission: Complied Internal reviews and environmental performance assessments were carried out during the drilling operations to ensure implementation of the stipulated environmental safeguards and management measures. The requirement of third-party environmental audit shall be undertaken, as applicable, in accordance with the prevailing statutory provisions and project requirements.		Date: 22/06/2026
23	MISCELLANEOUS	Adequate drinking water and sanitary facilities should be provided for construction workers at the site. Provision should be made for mobile toilets. The safe disposal of wastewater and solid wastes generated during the construction phase should be ensured.
PPs Submission: Complied Adequate drinking water and sanitary facilities were provided for employees, workers and contract personnel during site preparation and drilling operations. Mobile toilet facilities were maintained at the site and appropriate arrangements were made for the collection and safe disposal of wastewater and solid waste in accordance with applicable statutory requirements. Good housekeeping and hygiene practices were maintained throughout the operational period. The drilling activities have since been completed and the rig has been released from the location.		Date: 22/06/2026
24	WASTE MANAGEMENT	The solid waste generated should be properly collected and segregated. Dry/inert solid waste should be disposed of off to the approved sites for landfilling after recovering recyclable material.
PPs Submission: Complied Solid waste generated during the drilling operations was properly collected and segregated at source. Recyclable materials were segregated and recovered to the extent practicable, while dry and inert waste was disposed of through authorized agencies/approved disposal mechanisms in accordance with the applicable statutory provisions. Good housekeeping practices were maintained throughout the operational period. The drilling activities have since been completed and the rig has been released from the location.		Date: 22/06/2026
25	MISCELLANEOUS	No parking shall be allowed outside the project boundary.
PPs Submission: Complied During the drilling operations, designated parking arrangements were provided within the project premises for vehicles and equipment. Vehicular movement and parking were regulated to avoid inconvenience to the surrounding areas and to ensure that parking activities were confined within the project boundary to the extent practicable.		Date: 22/06/2026
26	MISCELLANEOUS	Digging of basement shall be undertaken on account of structural safety of adjacent buildings under information/consultation with District Administration/Mining Department. All the topsoil excavated during construction activities should be stored for use in horticulture /landscape development within the project site. Additional soil for leveling of the proposed site shall be generated within the sites (to the extent possible) so that the natural drainage system of the area is protected and improved.
PPs Submission: Complied No basement excavation was undertaken as part of the project activities. During site preparation, topsoil generated from excavation activities was preserved separately and utilized, to the extent practicable, for site restoration and greenbelt/landscape development. Site leveling was carried out with due consideration to the existing terrain and natural drainage pattern so as to minimize disturbance and maintain proper drainage.		Date: 22/06/2026
27	AIR QUALITY MONITORING AND PRESERVATION	The diesel generator sets to be used during the construction phase should be low sulphur diesel type and should conform to Environments (Protection) Rules prescribed for air and noise emission standards.

PPs Submission: Complied During the drilling operations, diesel generator sets operated on low sulphur High Speed Diesel (HSD) and were maintained in accordance with the applicable provisions of the Environment (Protection) Rules. The DG sets conformed to the prescribed air and noise emission standards and were subjected to regular maintenance to ensure efficient performance.		Date: 22/06/2026
28	Noise Monitoring & Prevention	Ambient noise levels should conform to residential standards both during day and night. Incremental pollution loads on the ambient air and noise quality should be closely monitored during the construction phase. Adequate measures should be made to reduce ambient air and noise level during the construction phase, to conform to the stipulated standards by CPCB/UPPCB.
PPs Submission: Complied Appropriate measures were adopted during the project execution period to minimize impacts on ambient air and noise quality. Dust suppression measures, good housekeeping practices and proper maintenance of DG sets and equipment were maintained throughout the operational period. Operational activities and vehicular movement were regulated to minimize noise generation and disturbance to the surrounding environment. The drilling operations have been completed and the rig has been released from the location.		Date: 22/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		

Half Yearly Compliance Report
2026
01 Jun(01 Oct - 31 Mar)

Acknowledgement

Proposal Name		Proposed Onshore Exploratory drilling of 03 wells in Block NM-ONHP-2020/1 situated in Dhule, Jalgaon and Nandurbar districts of Maharashtra by M/s. ONGC Limited, Narmada Basin	
Name of Entity / Corporate Office		ONGC	
Village(s)		Boradi	
District		DHULE	
Proposal No.	IA/MH/IND2/462012/2024	Category	Industrial Projects - 2
Plot / Survey / Khasra No.	N/A	Sub-District	Shirpur
State	MAHARASHTRA	Entity's PAN	*****1598A
MoEF File No.	IA-J-11011/43/2024-IA-II(I)	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	Drilling of well BUA-A in Block NM-ONHP-2020/1 was commenced from 18th January 2025, This is the first well under this EC, exploratory drilling was completed and rig released from the site on 24.10.2025. CTE for the second location was obtained on 23-07-2025. no operation was started in the second location.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	ONGC	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	6.24	4.63
Forest	0	0
Others	0	0
Total	6.24	4.63

Others Area						
Sr. no				Other Name	Area Granted	Area Actual
Production Capacity						
Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/Day	N/A	0	0	
Conditions						
Specific Conditions						
Sr.No.	Condition Type	Condition Details				
1	Statutory compliance	No exploratory drilling activities shall be carried out in Forest areas, Eco-sensitive Zones and Protected areas. No exploratory drilling activities shall be carried out within 500 m from the water bodies.				
PPs Submission: Complied No exploratory drilling activities are being carried out in Forest areas, Eco-sensitive Zones, protected areas and within 500 m from the water bodies.						Date: 30/06/2026
2	Statutory compliance	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.				
PPs Submission: Complied The project started from 18 January 2025, All the environmental protection measures and safeguards proposed in the documents submitted to the Ministry are being complied, and recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project are implemented.						Date: 30/06/2026
3	Statutory compliance	No pipelines or their parts shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.				
PPs Submission: Complied No pipelines or their parts are laid in the Forest land/Protected area.						Date: 30/06/2026
4	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed 25 m3/day and will be met through Tankers Supply. Prior permission shall be obtained from the concerned regulatory authority.				
PPs Submission: Complied Being complied since commencement of project.						Date: 30/06/2026
5	WATER QUALITY MONITORING AND PRESERVATION	The project proponent will treat and reuse the treated water within the factory and no waste or treated water shall be discharged outside the premises. Mobile ETP coupled with RO shall be installed to reuse the treated water in the drilling system. Size of the waste shall be equal to the hole volume plus volume of drill cutting and volume of				

		discarded mud if any. Two feet free board may be left to accommodate rainwater. There shall be a separate stormwater channel and rainwater shall not be allowed to mix with wastewater. Alternatively, if possible pit less drilling be practiced instead of the above.
PPs Submission: Complied Being complied as per the condition mentioned, since the commencement of project.		Date: 30/06/2026
6	AIR QUALITY MONITORING AND PRESERVATION	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.
PPs Submission: Complied Being complied as per the condition mentioned, since the commencement of project. No traces of gas observed till date.		Date: 30/06/2026
7	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Complied Being complied as per the condition mentioned, since the commencement of project.		Date: 30/06/2026
8	AIR QUALITY MONITORING AND PRESERVATION	Approach road shall be made pucca to minimize the generation of suspended dust.
PPs Submission: Complied Pucca approach road has been constructed to reduce the dust pollution.		Date: 30/06/2026
9	Noise Monitoring & Prevention	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Complied Acoustic enclosures have been provided for DG sets with adequate stack height as per SPCB or CPCB norms.		Date: 30/06/2026
10	WASTE MANAGEMENT	The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil-contaminated and non-oil contaminated.
PPs Submission: Complied Garland drain along with separate drainage system has been constructed as per plan to contain runoff of any kind of waste.		Date: 30/06/2026
11	WASTE MANAGEMENT	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August 2005.

PPs Submission: Complied Being complied as per the guidelines.		Date: 30/06/2026
12	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
PPs Submission: Complied Only spent oil is generated which is stored in barrels and sent to our stores for further disposal to authorized recyclers through MSTC.		Date: 30/06/2026
13	Risk Mitigation and Disaster Management	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants, use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Complied Being complied as per the guidelines.		Date: 30/06/2026
14	Risk Mitigation and Disaster Management	The project proponent shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
PPs Submission: Complied Contingency plan for H2S release has been prepared, All necessary safety apparatus like gas detector and SCBA (Self containing breathing apparatus) has been provided to workers.		Date: 30/06/2026
15	Risk Mitigation and Disaster Management	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
PPs Submission: Complied Blow out preventer is installed since the commencement of drilling activities.		Date: 30/06/2026
16	Risk Mitigation and Disaster Management	On completion of the project, necessary measures shall be taken for the safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon is not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
PPs Submission: Complied Bottom and top plugs will be placed after completion of the wells before decommissioning of the rig. If the Wells will be declared dry and abandoned, The process for restoration of the land will be taken up as per the guidelines.		Date: 30/06/2026
17	Corporate Environmental Responsibility	PP proposed to allocate Rs. 0.75 Crores towards extended EMP (CER)
PPs Submission: Complied Rs.13,07,250.00 has been used for CER activities. Remaining fund has been kept for implementing		Date: 30/06/2026

CER activities in the operational area.		
18	MISCELLANEOUS	No lead acid batteries shall be utilized in the project/site.
PPs Submission: Complied No lead acid batteries will be utilize in the project/site.		Date: 30/06/2026
19	Human Health Environment	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers and employees shall be provided with required safety kits/mask for personal protection.
PPs Submission: Complied Implemented as per the guidelines.		Date: 30/06/2026
20	MISCELLANEOUS	Oil content in the drill cuttings shall be monitored and report and shall sent to the Ministrys Regional Office
PPs Submission: Complied Oil content in the drill cuttings has been monitored and the report is attached here.		Date: 30/06/2026
21	Human Health Environment	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of the site should be done.
PPs Submission: Complied Standard Operating Procedure including all safety and environment related issues are available for all the activities.		Date: 30/06/2026
22	Human Health Environment	PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of single-use plastic in order to ensure the compliance of the Notification published by MOEFCC on 12th August 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to the concerned authority.
PPs Submission: Complied Complied		Date: 30/06/2026

General Conditions

Sr.No.	Condition Type	Condition Details
1	Statutory compliance	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures

		required, if any.
PPs Submission: Agreed to Comply Agreed to comply		Date: 30/06/2026
2	ENERGY PRESERVATION MEASURES	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
PPs Submission: Complied Complied		Date: 30/06/2026
3	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
PPs Submission: Complied Being complied as per the guidelines.		Date: 30/06/2026
4	Corporate Environmental Responsibility	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
PPs Submission: Complied Rs.13,07,250.00 has been used for CER activities. Remaining fund has been kept for implementing CER activities in the operational area.		Date: 30/06/2026
5	MISCELLANEOUS	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
PPs Submission: Complied Sufficient fund allocated towards capital and recurring cost to implement the conditions stipulated by MOEFCC/State Government.		Date: 30/06/2026
6	MISCELLANEOUS	A copy of the Clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/ Municipal Corporation, urban local body and the local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal.
PPs Submission: Complied Complied		Date: 30/06/2026
7	MISCELLANEOUS	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as

		well as by e-mail) to the respective Regional Office of MoEFCC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
PPs Submission: Complied Complied		Date: 30/06/2026
8	MISCELLANEOUS	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEFCC by e-mail.
PPs Submission: Complied Complied		Date: 30/06/2026
9	MISCELLANEOUS	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
PPs Submission: Complied Complied		Date: 30/06/2026
10	MISCELLANEOUS	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
PPs Submission: Complied Complied		Date: 30/06/2026
11	MISCELLANEOUS	This Environmental clearance is granted subject to final outcome of Honble Supreme Court of India, Honble High Court, Honble NGT and any other Court of Law, if any, as may be applicable to this project.
PPs Submission: Complied Complied		Date: 30/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's		

reference purpose.

Half Yearly Compliance Report**2026****01 Jun(01 Oct - 31 Mar)****Acknowledgement**

Proposal Name		THE PROPOSED EXPLORATION DRILLING OF 03 WELLS IN CD-ONHP-2020/1 (OALP-VI) BLOCK OF CUDDAPAH BASIN IN KURNOOL, ANANTAPUR AND YSR KADAPA DISTRICTS OF ANDHRA PRADESH	
Name of Entity / Corporate Office		ONGC	
Village(s)		N/A	
District		ANANTAPUR	
Proposal No.	SIA/AP/IND2/245895/2021	Category	Industrial Projects - 2
Plot / Survey / Khasra No.	N/A	Sub-District	N/A
State	ANDHRA PRADESH	Entity's PAN	*****1598A
MoEF File No.	AP IND ANT 7 2022 4471	Entity name as per PAN	OIL AND NATURAL GAS CORPORATION LIMITED

Compliance Reporting Details

Reporting Year	2026
Remarks (if any)	Project is not yet started. Exploratory drilling activity for Oil and Gas not carried out during the above period. No activity has commenced yet.
Reporting Period	01 Jun(01 Oct - 31 Mar)

Details of Production and Project Area

Name of Entity / Corporate Office	ONGC	
	Project Area as per EC Granted	Actual Project Area in Possession
Private	0	0
Revenue Land	6.1	4.2
Forest	0	0
Others	N/A	N/A
Total	6.1	4.2

Others Area

Sr. no	Other Name	Area Granted	Area Actual
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Production Capacity						
Sr. no	Product Name	units	Valid Upto	Capacity	Production last year	Capacity as per CTO
1	Hydrocarbon	Others:m3/day	N/A	0	0	
Conditions						
Specific Conditions						
Sr.No.	Condition Type	Condition Details				
1	Statutory compliance	The proposal shall not attract the following Acts and Rules (a) Forest Act 1980, (b) Wild Life (Protection) Sct,1972 (c) CRZ Notification, 2011 (d) The Eco sensitive areas as notified under Environment Protection Act,1986 (e) Critically polluted areas as notified by CPCB and also shall not harm live stocks and human beings and disturb their activities.				
PPs Submission: Complied Exploratory drilling locations do not attract the following Acts and Rules.						Date: 18/06/2026
2	MISCELLANEOUS	The project proponent shall not use any Synthetic based oils mud/chemicals.				
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.						Date: 18/06/2026
3	Risk Mitigation and Disaster Management	The project proponent shall implement disaster management system.				
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.						Date: 18/06/2026
4	MISCELLANEOUS	The project proponent shall take consent from land owners before going to start proposed project.				
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.						Date: 18/06/2026
5	MISCELLANEOUS	The proponent shall have the liability to pay compensation to the farmers and Property holders in case of damages due to operation of wells.				
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.						Date: 18/06/2026
6	WASTE MANAGEMENT	The project proponent shall comply with the Bio-medical Waste Management Rules, 2016 and its amendments.				
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.						Date: 18/06/2026
7	AIR QUALITY MONITORING AND	Adequate stack height shall be provided for D.G. Sets 3 x 1750-1430 KVA (1 x 1750- 1430 KVA standby) as per CPCB norms.				

	PRESERVATION	
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
8	Statutory compliance	Felling of tree shall not be permitted unless PP takes applicable permission from State Forest Department / Concerned authority, if felling of tree is inevitable for drilling operations.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
9	AIR QUALITY MONITORING AND PRESERVATION	During exploration, production, storage and handling, the fugitive emissions of methane, if any, shall be monitored using infra-red camera / appropriate technology.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
10	AIR QUALITY MONITORING AND PRESERVATION	The project proponent also to ensure trapping / storing of the CO2 generated, if any, during the process and handling.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
11	MISCELLANEOUS	Approach road shall be made pucca to minimize generation of suspended dusty.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
12	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R, No.826(E) dated 16th November, 2009 shall be complied with.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
13	AIR QUALITY MONITORING AND PRESERVATION	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
14	AIR QUALITY MONITORING AND PRESERVATION	The locations of the ambient air quality monitoring stations shall be decided in consultation with the State pollution Control Board (SPCB) and it shall be ensured that at least one station each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026

15	AIR QUALITY MONITORING AND PRESERVATION	Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R, No.826(E)dated 16thNovember,2009 for PM10, PM2.5,SO2, NOX, CO, CH4,HC, Non- Methane HC etc.,
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
16	Noise Monitoring & Prevention	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
17	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc., on all sources of noise generation.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
18	Noise Monitoring & Prevention	The ambient noise levels shall conform to the standards prescribed under Environment (Protection)Act,1986 Rules, 1989 viz. 75dBA(day time) and 70 dBA(night time).
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
19	WATER QUALITY MONITORING AND PRESERVATION	As per records the source of water is hired tankers. Total water requirement for each well is 50 KLD (Fresh water is 40 KLD and Recycled water is 10 KLD). 10.0 KLD is used for Domestic purpose.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
20	WATER QUALITY MONITORING AND PRESERVATION	Waste water shall be treated by an effective onsite ETP coupled with RO so as to reduce fresh water foot print on daily basis. Size of the waste pit shall be kept minimum in such way so that it can only accommodate volume of discarded mud and volume of drill cuttings. Storm water shall not be allowed to reach waste water pit. Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
21	WATER QUALITY MONITORING AND PRESERVATION	Total fresh water requirement shall not exceed 30 cum/day/well proposed to be met through tankers/ground water. Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system. Size of the waste shall not exceed from the whole volume of the well and volume of drill cutting expected to be generated and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water.

		Alternatively, if possible pit less drilling be practiced instead of above.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
22	WATER QUALITY MONITORING AND PRESERVATION	Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
23	WATER QUALITY MONITORING AND PRESERVATION	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. The Effluent shall be properly treated and treated waste water shall conform to CPCB standards.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
24	WATER QUALITY MONITORING AND PRESERVATION	Drill cuttings Separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August,2005.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
25	WASTE MANAGEMENT	Hazardous waste generated during the Rigs operations such as organic residue, waste oils, used oils etc., shall be disposed as per the Hazardous and other Wastes (Management and Tran boundary movement) Rules, 2016 and its amendments thereof
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
26	WASTE MANAGEMENT	The proponent shall comply with solid waste management rules 2016.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
27	WASTE MANAGEMENT	The proponent should strictly comply with the E-Waste Management Rules, 2016, and report compliance.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
28	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In

		case of Oil spillage/contamination, action plan shall be prepares to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of the authorized recyclers.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
29	WASTE MANAGEMENT	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministrys Regional Office, Vijayawada.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
30	Human Health Environment	The Project Proponent shall ensure that the transportation activity of the unit should not cause any inconvenience to the public and comply with the local norms, if any
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
31	Risk Mitigation and Disaster Management	Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management plan shall be implemented.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
32	Risk Mitigation and Disaster Management	Blow out preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.,
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
33	MISCELLANEOUS	Company shall prepare operating manual in respect of all activities, which would cover all safety and environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental, monitoring shall be available at the project site office. Remote monitoring of site should be done.
PPs Submission: Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
34	MISCELLANEOUS	On completion of drilling, the company has to plug the drilled wells Safely and obtain certificate from environment safely angle from the concerned authority.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
35	MISCELLANEOUS	The company shall take measures after completion of drilling

		process by well plugging and secures enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented from the drilling site in accordance with the applicable Indian Petroleum Regulations.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
36	Risk Mitigation and Disaster Management	The company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
37	MISCELLANEOUS	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis,. Training to all employees on handling of chemicals shall be imparted.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
38	Risk Mitigation and Disaster Management	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self containing breathing apparatus.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
39	Human Health Environment	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooling, mobile toilets, mbile STP, safe drinking water, medical health care, creche etc. the housing may be in the form of temporary structures to be removed after the completion of the project.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
40	Human Health Environment	Occupational health surveillance of the workers shall be done on a regular basis and records mainlined as per the Factories Act.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
41	MISCELLANEOUS	The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspaper

PPs Submission: Complied Advertised in local daily Deccan Herald and Eenadu dated 11.12.2022.		Date: 18/06/2026
42	MISCELLANEOUS	The project authorities should advertise at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and SEIAA, A.P.
PPs Submission: Complied Advertised in local daily Deccan Herald and Eenadu dated 11.12.2022.		Date: 18/06/2026
43	MISCELLANEOUS	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies. Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied Complied		Date: 18/06/2026
44	MISCELLANEOUS	The project proponent shall upload the status of compliance of the stipulated environmental clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.
PPs Submission: Complied Six monthly reports on the status of the compliance of the stipulated environmental conditions including results of the monitored data in ONGC INDIA website.		Date: 18/06/2026
45	MISCELLANEOUS	The project proponent shall submit Half-yearly reports on the status of compliance of the stipulated Environmental Clearance Conditions including results of monitored data (both in hard copies as well as by e-mail) to the Ministry of Environment and Forests, its Regional Office, Vijayawada, SEIAA, A.P., Zonal Office of Central Pollution Control Board, Bangalore, and A.P. Pollution Control Board.
PPs Submission: Complied Six monthly reports on the status of the compliance of the stipulated environmental conditions including results of the monitored data in ONGC INDIA website.		Date: 18/06/2026
46	MISCELLANEOUS	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
47	MISCELLANEOUS	The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.

PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
48	MISCELLANEOUS	Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Ministrys Regional Office, Vijayawada.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
49	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
50	MISCELLANEOUS	The project proponent shall abide by all the commitments and recommendations made in the EIA / EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
51	MISCELLANEOUS	No further expansion of modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate change/ SEIAA, as applicable.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
52	MISCELLANEOUS	The Regional Office of Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer(s) of the Regional Office by furnishing the requisite date / information / monitoring repots.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
53	WATER QUALITY MONITORING AND PRESERVATION	The total waste water generation is 15 KLD. (5 KLD at each well site). The waste water shall be treated in ETP of capacity 50 KLD and after treatment shall be reused. No outside discharge.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
General Conditions		
Sr.No.	Condition Type	Condition Details
1	MISCELLANEOUS	This order is valid for 7 years.
PPs Submission: Complied As per F.No1A3-22/28/2022-1A.111(E181584) dated 13 Dec 2022 EC is valid for 10 years.		Date: 18/06/2026

2	MISCELLANEOUS	The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986. In case of the diversion of forest land for non forest purpose involved in the project.
PPs Submission: Complied Exploratory drilling locations do not fall in forest land. Forest clearance not required.		Date: 18/06/2026
3	MISCELLANEOUS	The project proponent shall obtain and adhere to statutory clearance under the Coastal Regulation Zone Notification, 2019, as applicable.
PPs Submission: Complied Exploratory drilling locations do not fall in Coastal Regulated Zone		Date: 18/06/2026
4	MISCELLANEOUS	The project proponent shall submit the copies of the Environmental Clearance to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
PPs Submission: Complied Complied		Date: 18/06/2026
5	MISCELLANEOUS	The project authorities should advertise at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and SEIAA, A.P.
PPs Submission: Complied Advertised in local daily Deccan Herald and Eenadu dated 11.12.2022.		Date: 18/06/2026
6	MISCELLANEOUS	The Prior Environmental Clearance issued to this project along with the Approved Environmental Management Plan (EMP) and the Approved DPR should be uploaded in the projects web site and be made available in the public domain.
PPs Submission: Complied Complied		Date: 18/06/2026
7	MISCELLANEOUS	The PEC main contents be displayed on permanent boards at the main entry of the premises and at other prominent places.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
8	MISCELLANEOUS	The project proponent shall strictly adhere to its Environmental Policy approved by the SEIAA, and shall be made available in their web site.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
9	MISCELLANEOUS	A Separate Bank account need to be started for the budget allocated for the EMP and the amount committed should be deposited before the project obtains CFE/CFO as the case may be. The amounts allocated should not be diverted for any other purpose.

PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
10	MISCELLANEOUS	The funds earmarked for environmental protection measures should be kept in separate account and should not be diverted for other purpose. Year wise expenditure should be reported to the SEIAA and its Regional Office located at Vijayawada.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
11	MISCELLANEOUS	The proponent before starting the operations shall obtain all other mandatory clearances from respective departments, including the CFE and CFO from the APPCB.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
12	MISCELLANEOUS	The project proponent shall meticulously follow the Form-1/2 of the application; and approved EMP, for the purpose of all compliances.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
13	MISCELLANEOUS	Four ambient air quality-monitoring stations should be established in the core zone as well as in the buffer zone. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets and frequency of monitoring should be undertaken in consultation with the State Pollution Control Board.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
14	MISCELLANEOUS	Data on ambient air quality should be regularly submitted to the Regional Office located at Vijayawada and the State Pollution Control Board/ Central Pollution Control Board once in six months.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
15	MISCELLANEOUS	Personnel working in the industry should be provided with protective respiratory devices and they should also be provided with adequate training and information on safety and health aspects.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
16	MISCELLANEOUS	Occupational health check up program for the workers should be undertaken periodically. A separate environmental management cell with suitable qualified personnel should be set-up under the control of a Senior Executive, who will report directly to the Head of the Organization.

PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
17	Statutory compliance	The project proponent shall submit Half-yearly reports on the status of compliance of the stipulated Environmental Clearance Conditions including results of monitored data (both in hard copies as well as by e-mail) to the Ministry of Environment and Forests, its Regional Office, Vijayawada, SEIAA, A.P., Zonal Office of Central Pollution Control Board, Bangalore, and A.P. Pollution Control Board.
PPs Submission: Being Complied No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
18	Statutory compliance	The proponent shall upload the status of compliance of the environmental clearance conditions including results of monitored data on their websites and shall update the same periodically.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
19	Statutory compliance	Officials from the Regional Office of MoEFCC, Vijayawada / The SEIAA, Andhra Pradesh through the Regional Offices of Andhra Pradesh Pollution Control Board, who would be monitoring the implementation of environmental safeguards, should be given full co-operation, facilities and documents/data by the project proponents during their inspection. A complete set of all the documents shall be submitted to the CCF, Regional Office to MoEFCC, Vijayawada.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
20	Statutory compliance	SEIAA reserves the right to cancel the EC issued at any time, if EC has been obtained by the proponent through suppression of any information or furnishing false information upon which the project is appraised.
PPs Submission: Agreed to Comply Noted for compliance		Date: 18/06/2026
21	Statutory compliance	Concealing the factual data in the compliance reports, or failure to comply with any conditions mentioned above may result in withdrawal of the EC and attract action under the provisions of Environment (Protection) Act, 1986.
PPs Submission: Agreed to Comply Noted for compliance		Date: 18/06/2026
22	Statutory compliance	The SEIAA reserves the right to alter/modify the above conditions or stipulate any further conditions from time to time, in the interest of environment protection.
PPs Submission: Agreed to Comply Noted for compliance		Date: 18/06/2026
23	Statutory compliance	Any appeal against this Environmental Clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as

		prescribed under Section 16 of the National Green Tribunal Act, 2010.
PPs Submission: Agreed to Comply Noted for compliance		Date: 18/06/2026
24	Statutory compliance	The project authority must strictly adhere to the stipulations made by the Central Government as part of the international conventions and Merchant Shipping Act.
PPs Submission: Agreed to Comply Noted for compliance		Date: 18/06/2026
25	Statutory compliance	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989 as amended on 3rd October 1994. Prior approvals from OISD, PESO, etc. should be obtained wherever applicable.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
26	Statutory compliance	The project authorities must comply with the rules and regulations with regard to handling and disposal of hazardous wastes in accordance with the Hazardous and Other Wastes (Management, Handling and Transboundary) Rules, 2016 wherever applicable.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
27	MISCELLANEOUS	A separate environment management cell to be set up to carry out the environment management and monitoring functions.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
28	MISCELLANEOUS	The project authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the SEIAA, State Government along with the implementation schedule for all the conditions stipulated herein.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
29	MISCELLANEOUS	The implementation of the project vis-a-vis environmental action plans will be monitored by Ministrys regional office, State Pollution Control Board and Central Pollution Control board. A six-monthly compliance status report should be submitted to the monitoring agencies.
PPs Submission: Being Complied Six monthly reports on the status of the compliance of the stipulated environmental conditions including results of the monitored data in ONGC INDIA website.		Date: 18/06/2026
30	Statutory compliance	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendment, shall be carried out without prior approval of the Ministry of Environment,

		Forest and Climate change/ SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to Ministry / SEIAA for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
31	ENERGY PRESERVATION MEASURES	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
32	Noise Monitoring & Prevention	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
33	Corporate Environmental Responsibility	The company shall undertake all relevant measures for improving the socio- economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the near coastal area villages for the overall improvement of the environment.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
34	Statutory compliance	The environmental statement for each financial year ending 31st March in Form-5 as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
35	MISCELLANEOUS	The project proponent shall inform the public that the project has been accorded environmental clearance by the SEIAA and copies of the clearance letter are available at Website of the SEIAA and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.

PPs Submission: Complied Company policy and other relevant information being displayed in front of each locations. Details of the environmental clearance are published in the local newspapers.		Date: 18/06/2026
36	MISCELLANEOUS	The project authorities shall inform the Regional Office as well as the Ministry / SEIAA, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
PPs Submission: Agreed to Comply No Exploratory drilling activity during the period from 01.10.2025 to 31.03.2026.		Date: 18/06/2026
37	MISCELLANEOUS	This environmental clearance is granted without any prejudice to final outcome of Honble Supreme Court of India, Honble High court, Honble NGT and any other Court of Law, if any, as may be applicable to this project.
PPs Submission: Agreed to Comply Agreed		Date: 18/06/2026
38	Statutory compliance	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the public liability Insurance Act, 1991 read with subsequent amendments therein.
PPs Submission: Agreed to Comply Noted for compliance		Date: 18/06/2026
Visit Remarks		
Last Site Visit Report Date:		N/A
Additional Remarks:		No activity has commenced on site as our CTE application is under process, last meeting regarding CTE application was held on 03.12.2025, cover letter and compliance asked in the meeting attached under additional attachment.
Note: This acknowledgement is as per the details submitted by project proponent. In no way is this document to be considered as conclusion on any action on the compliance of the project. This is strictly for the project proponent's reference purpose.		