



File No: AP IND2 EC WG 01 2026 2232

Government of India

Ministry of Environment, Forest and Climate Change

(Issued by the State Environment Impact Assessment Authority(SEIAA),
ANDHRA PRADESH)



Dated: 18/04/2026



To,

Mukul Topno
OIL AND NATURAL GAS CORPORATION LIMITED
Deendayal Urja Bhavan, 5, Nelson Mandela Marg, Vasant Kunj , NEW DELHI, DELHI , 110070
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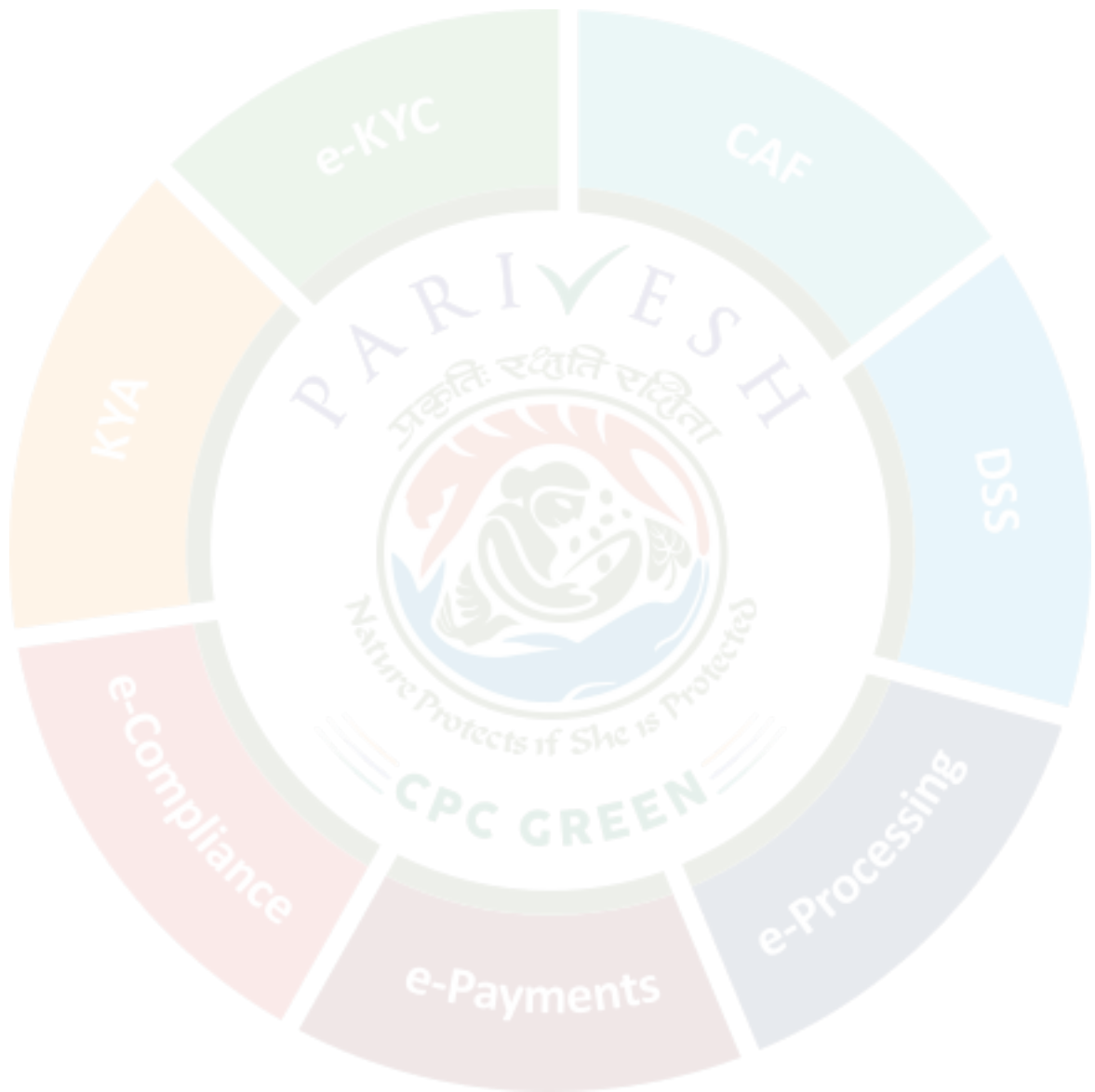
Subject: Grant of EC under the provision of the EIA Notification 2006-regarding.

Sir/Madam,

This is in reference to your application for Grant of EC under the provision of the EIA Notification 2006-regarding in respect of project ADDITIONAL EXPLORATORY DRILLING OF 45 WELLS IN WEST GODAVARI, MALLESWARAM AND NANDIGAMA PML BLOCKS FALLING IN KRISHNA, ELURU AND WEST GODAVARI DISTRICTS OF ANDHRA PRADESH submitted to Ministry vide proposal number SIA/AP/IND2/560670/2026 dated 27/03/2026.

2. The particulars of the proposal are as below:

(i) EC Identification No.	EC26C0302AP5249720N
(ii) File No.	AP IND2 EC WG 01 2026 2232
(iii) Clearance Type	EC
(iv) Category	B2
(v) Project/Activity Included Schedule No.	1(b) Off-shore and onshore oil and gas exploration, development and production ADDITIONAL EXPLORATORY DRILLING OF 45 WELLS IN WEST GODAVARI, MALLESWARAM AND NANDIGAMA PML BLOCKS FALLING IN KRISHNA, ELURU AND WEST GODAVARI DISTRICTS OF ANDHRA PRADESH
(vi) Name of Project	OIL AND NATURAL GAS CORPORATION LIMITED
(vii) Name of Company/Organization	WEST GODAVARI, ANDHRA PRADESH
(viii) Location of Project (District, State)	SEIAA
(ix) Issuing Authority	no
(x) Applicability of General Conditions	no
(xi) Applicability of Specific Conditions	no



	<u>State Level Environment Impact Assessment Authority (SEIAA)</u>
	<u>Andhra Pradesh</u>
	<u>Ministry of Environment, Forests & Climate Change</u>
	<u>Government of India</u>
	3 rd floor, AP MARKFED Building, APIIC Colony Road, Gurunanak Colony, Auto Nagar, Vijayawada-520007.

Order No. SEIAA/AP/IND2/EC/WG/01/2026/2232/286.27&285.23

Sub: SEIAA, A.P. – M/s. Oil and Natural Gas Corporation Limited, Exploratory Drilling of 45 Wells in West Godavari, Malleswaram and Nandigama PML Blocks Falling in Krishna, Eluru and West Godavari Districts of Andhra Pradesh - Environmental Clearance Issued - Reg.

- I. This has reference to the application submitted by the Proponent through online on 27.03.2026 (SIA/AP/IND2/560670/2026), seeking Environmental Clearance for the proposed Exploratory Drilling of 45 Wells in West Godavari, Malleswaram and Nandigama PML Blocks, covering approximately 1425 square kilometers across the Districts of West Godavari, Krishna and Eluru in Andhra Pradesh, in favour of M/s. Oil and Natural Gas Corporation Limited. The capital cost of the project is Rs. 2025 Crores (approximately Rs.45 crores per well). The details of the project are as follows:

Coordinates of tentative locations of proposed exploratory wells: -

Name of the Well	Latitude-N	Longitude-E	District	PML
NL-1	16°28'16.000"N	81°00'17.000"E	Krishna	West Godavari PML
NL-2	16°26'42.000"N	81°01'23.000"E	Krishna	West Godavari PML
NL-3	16°30'40.846"N	81°03'44.000"E	Krishna	West Godavari PML
NL-4	16°25'45.000"N	81°02'41.000"E	Krishna	West Godavari PML
NL-5	16°13'08.000"N	81°10'45.000"E	Krishna	West Godavari PML
NL-6	16°27'58.000"N	81°12'26.000"E	Eluru	West Godavari PML
NL-7	16°30'23.000"N	81°10'59.000"E	Eluru	West Godavari PML
NL-8	16°29'27.000"N	81°14'14.000"E	Eluru	West Godavari PML
NL-9	16°18'42.000"N	81°16'09.000"E	Krishna	West Godavari PML
NL-10	16°31'05.000"N	81°19'00.000"E	Eluru	West Godavari PML
NL-11	16°13'22.000"N	81°11'21.000"E	Krishna	West Godavari PML
NL-12	16°20'44.776"N	80°58'37.104"E	Krishna	West Godavari PML
NL-13	16°18'55.000"N	81°07'56.000"E	Krishna	Nandigama
NL-14	16°15'22.000"N	81°12'13.000"E	Krishna	West Godavari PML
NL-15	16°31'20.000"N	81°17'02.000"E	Eluru	West Godavari PML

NL-16	16°38'33.000"N	81°25'48.000"E	West Godavari	West Godavari PML
NL-17	16°35'15.000"N	81°24'32.000"E	West Godavari	West Godavari PML
NL-18	16°30'49.000"N	81°18'41.000"E	Eluru	West Godavari PML
NL-19	16°30'46.000"N	81°20'58.000"E	West Godavari	Malleshwaram
NL-20	16°26'40.000"N	81°12'56.000"E	Eluru	West Godavari PML
NL-21	16°24'38.000"N	81°13'31.000"E	Krishna	West Godavari PML
NL-22	16°22'12.000"N	81°14'36.000"E	Krishna	Malleshwaram
NL-23	16°24'55.000"N	81°01'22.000"E	Krishna	West Godavari PML
NL-24	16°26'05.000"N	81°04'44.000"E	Krishna	West Godavari PML
NL-25	16°22'33.000"N	81°02'56.000"E	Krishna	West Godavari PML
NL-26	16°19'32.000"N	81°02'58.000"E	Krishna	West Godavari PML
NL-27	16°16'18.000"N	81°11'04.000"E	Krishna	West Godavari PML
NL-28	16°18'09.000"N	81°14'12.000"E	Krishna	West Godavari PML
NL-29	16°19'07.000"N	81°12'48.000"E	Krishna	West Godavari PML
NL-30	16°17'25.000"N	81°14'43.000"E	Krishna	West Godavari PML
NL-31	16°13'00.000"N	81°08'09.000"E	Krishna	West Godavari PML
NL-32	16°14'21.000"N	81°06'46.000"E	Krishna	West Godavari PML
NL-33	16°14'16.000"N	81°09'40.000"E	Krishna	West Godavari PML
NL-34	16°15'32.000"N	81°10'17.000"E	Krishna	West Godavari PML
NL-35	16°19'12.000"N	81°06'45.000"E	Krishna	West Godavari PML
NL-36	16°22'36.000"N	81°01'07.000"E	Krishna	West Godavari PML
NL-37	16°19'01.000"N	81°05'57.000"E	Krishna	West Godavari PML
NL-38	16°22'21.764"N	81°13'37.449"E	Krishna	Malleshwaram
NL-39	16°22'02.849"N	81°09'51.863"E	Krishna	West Godavari PML
NL-40	16°18'55.000"N	80°58'43.148"E	Krishna	West Godavari PML
NL-41	16°21'49.090"N	81°15'57.940"E	Krishna	Malleshwaram
NL-42	16°20'46.530"N	81°13'50.470"E	Krishna	Malleshwaram
NL-43	16°20'03.000"N	81°17'53.000"E	Krishna	Malleshwaram
NL-44	16°21'38.965"N	81°18'30.442"E	Krishna	Malleshwaram
NL-45	16°16'31.646"N	81°09'36.030"E	Krishna	West Godavari PML

The proposal has been examined and processed in accordance with EIA Notification, 2006 and its amendments thereof. The State Level Expert Appraisal Committee (SEAC) examined the application, in its meeting held on **01.04.2026**.

Minutes of SEAC Meeting:

The proposed project is for Proposed Exploratory Drilling of 45 Wells in West Godavari, Malleshwaram and Nandigama PML Blocks Falling in Krishna, Eluru and West Godavari Districts of Andhra Pradesh.

The proposed project falls under Item No. 1(b) of the schedule of the EIA Notification 2006 and its amendments thereof - offshore and onshore oil and

gas exploration development & Production. As per S.O.No 236 (E) dt 16.01.2020 , all projects in respect of off shore and on shore oil and gas exploration are categorized as B2 projects.

The project proponent and their consultant, M/s. SV Enviro Labs & Research Private Limited, have attended the meeting and presented their proposal. The SEAC Committee noted that:

- a. M/s. Oil and Natural Gas Corporation Limited (ONGC) proposes to undertake exploratory drilling of 45 wells within the West Godavari, Malleswaram and Nandigama PML Blocks, covering approximately 1425 square kilometres across the districts of West Godavari, Krishna, and Eluru in Andhra Pradesh.
- b. The committee noted that the present proposal is for drilling of exploratory wells with proposed project cost is approximately Rs.2025 crores (approximately Rs.45 crores per well).
- c. Each well site requires 5 acres of land to accommodate drilling infrastructure, operational facilities, and temporary accommodations. The present proposal is for drilling of 45 nos. of exploratory wells to a depth of 2000-4500 meters each. Land will be acquired on a temporary basis.
- d. Proponent proposed mobile ETP for treatment of process effluents and the treated water is proposed to be reused and these well stations will be operated with generator sets.
- e. The proponent proposes to provide stack to DG sets as per norms for controlling air pollution. For tackling blowouts, fire-fighting systems and blowout controllers are proposed.
- f. The PP informed that the water consumption for each well will be 50 KLD (fresh water-40 M3/day + Recycled water 10 M3/day) during exploratory and appraisal drilling operation.
- g. The PP informed that the waste and spent mud generated from drilling of wells will be disposed in HDPE lined pits and impervious sheeting will be underlined for all the chemical storage areas. The mud component during the storage forms a bentonite (clay) lining along the pit wall preventing the seepage of water to the underground strata.
- h. Materials, such as batteries and aerosols, used & waste oil, oily cotton etc will be placed in a separate container, appropriately marked, and disposed off as per relevant guidelines via vendors authorized by Andhra Pradesh State Pollution Control Board (APPCB).
- i. The PP informed that the storage pit will be constructed as per the method and specification of CPCB/APPCB.

The Committee after examining the project proposals, presentations, MoEF&CC' Notifications & OMs and detailed deliberations, recommended to

issue Environmental clearance with following additional conditions:

1. This is EC issued for drilling of exploratory wells only and those wells shall not be converted to production wells without prior approval of MoEF&CC, GoI.
2. Total water requirement shall not exceed 50 KLD/well proposed to be met through tankers. Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system.
3. Size of the waste shall not exceed from the hole volume of the well + volume of drill cutting expected to be generated and volume of discarded mud if any.
4. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water.
5. No lead acid batteries shall be utilized in the project/site.
6. During exploration, the fugitive emission of methane, if any, shall be monitored.
7. As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.
8. Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016.
9. No effluent/drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies.
10. The project proponent shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
11. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
12. The overall noise levels in and around the drilling location areas shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
13. The energy sources for lighting purposes shall preferably be LED based.

The State Level Environment Impact Assessment Authority (SEIAA), in its meeting held on 15.04.2026, examined the proposal and the recommendations of the SEAC and the Authority noted that M/s. Oil and Natural Gas Corporation Limited, vide letter dt.09.04.2026, has informed that the proposed locations of 45 wells are exploratory and tentative in nature, and are subject to refinement as detailed investigations progress and more precise

subsurface targets are identified. Accordingly, the final site-specific co-ordinates will be finalized and intimated at the time of the CTE/CTO application process.

After detailed discussions, **SEIAA decided to accept the aforesaid recommendations of the SEAC for strict compliance by the proponent and to issue the Environmental Clearance**, stipulating an additional condition that "the coordinates of the well locations are tentative. The final site-specific co-ordinates, allowing for a variation of upto 5 km to accommodate ground-level technical/ logistical requirements shall be finalized and intimated at the time of the CTE/CTO application process".

The SEIAA, A.P., hereby accords the Environmental Clearance to the project as mentioned at Para No. I, under the provisions of the EIA Notification, 2006, and its subsequent amendments issued under Environment (Protection) Act, 1986, subject to compliance of the following specific and general conditions:

Part A. Special Conditions:

- i. The proponent shall not violate the provisions of the following Acts & Rules and subsequent amendments:
 - a. Forest Conservation Act, 1980;
 - b. Wild Life (Protection) Act, 1972;
 - c. CRZ Notification, 2019;
 - d. The Eco sensitive areas as notified under Environment (Protection) Act, 1986;
 - e. Critically polluted areas as notified by CPCB and also shall not harm livestock and human beings and disturb their activities.
- ii. The project proponent shall comply with the proposals furnished in the Environmental Management Plan.
- iii. The coordinates of the well locations are tentative. The final site-specific co-ordinates, allowing for a variation of upto 5 km to accommodate ground-level technical/ logistical requirements shall be finalized and intimated at the time of the CTE/CTO application process.
- iv. This EC is issued for drilling of exploratory wells only and those wells shall not be converted to production wells without prior approval of MoEF&CC, GoI.
- v. The Proponent shall ensure adequate safe distance from the human habitations while confirming the well locations and shall comply with statutory requirements.

- vi. Total water requirement shall not exceed 50 KLD/well proposed to be met through tankers. Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system.
- vii. Size of the waste shall not exceed from the hole volume of the well + volume of drill cutting expected to be generated and volume of discarded mud if any.
- viii. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water.
- ix. No Lead acid batteries shall be utilized in the project/site.
- x. During exploration, the fugitive emission of Methane, if any, shall be monitored.
- xi. As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Domestic sewage shall be disposed off through septic tank/soak pit.
- xii. Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016.
- xiii. No effluent/drilling mud/drill cutting shall be discharged/dropped off into nearby surface water bodies.
- xiv. The project proponent shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
- xv. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.
- xvi. The overall noise levels in and around the drilling location areas shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.
- xvii. The energy sources for lighting purposes shall preferably be LED based.

Part B. Specific Conditions:

1. Air & Noise Pollution:-

- i. Adequate stack height shall be provided as per CPCB norms for D.G. Sets of capacities $3 \times (1,430-1,750 \text{ KVA})$ and $1 \times (1,430-1,750 \text{ KVA})$ on standby.
- ii. Felling of trees shall not be permitted unless PP takes applicable permission from State Forest Department / Concerned authority, if felling of tree is inevitable for drilling operations.

- iii. During exploration, production, storage and handling, the fugitive emissions of Methane, if any, shall be monitored using infra-red camera / appropriate technology.
- iv. The project proponent also to ensure trapping / storing of the CO₂ generated, if any, during the process and handling.
- v. Approach road shall be made pucca to minimize generation of suspended dust particles.
- vi. To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.
- vii. The locations of the ambient air quality monitoring stations shall be decided in consultation with the State pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.
- viii. Ambient air quality shall be monitored at the nearest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R.No.826(E)dated 16thNovember,2009 for PM10, PM2.5, SO2, NOX, CO, CH4, HC, Non-Methane HC etc.,
- ix. The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
- x. The overall noise levels in and around the plant area shall be kept well within the CPCB standards by providing noise control measures including acoustic hoods, silencers, enclosures etc., on all sources of noise generation.
- xi. The ambient noise levels shall conform to the standards prescribed under Environment (Protection)Act,1986 Rules, 1989 viz. 75dBA(day time) and 70 dBA(night time).

2) Water Pollution:-

- i. Total water requirement for 45 wells is about 2,000 KLD and proposed to be met through tankers. Total water Consumption for

each well shall not exceed 50 KLD (Fresh water 40 KLD & Recycled water 10 KLD). Out of Fresh water requirement, 30.0 KLD is used for Drilling and 10.0 KLD is used for Domestic water requirement.

- ii. The waste water generation from each well is about 5 KLD (from rig cleaning and washing of drill cuttings) and Domestic sewage is approximately 1 KLD per site from camp facilities. The Mobile ETP shall be installed coupled with RO to reuse the treated water in drilling system. Volume of the waste shall not exceed from the whole volume of the well + volume of drill cutting expected to be generated and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible, pit less drilling be practiced instead of above.
- iii. Waste water shall be treated by an effective onsite ETP coupled with RO so as to reduce fresh water foot print on daily basis. Size of the waste pit shall be kept minimum in such way so that it can only accommodate volume of discarded mud and volume of drill cuttings. Storm water shall not be allowed to reach waste water pit.
- iv. Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises.
- v. The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent they shall be properly treated and treated waste water shall conform to CPCB standards.

3) Hazardous / Solid Wastes :-

1. Hazardous waste generated during the Rigs operations such as organic residue, waste oils, used oils etc., shall be disposed as per the Hazardous and other Wastes (Management and Tran boundary movement) Rules, 2016 and its amendments thereof.
2. The proponent shall comply with solid waste management rules 2016.
3. The proponent should strictly comply with the E-Waste Management Rules, 2016, and report compliance.
4. Oil spillage prevention and mitigation scheme shall be prepared. In

case of Oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed to the authorized recyclers.

5. Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Sub-Office, Vijayawada.

Environment:

6. The Project Proponent shall ensure that the transportation activity of the unit should not cause any inconvenience to the public and comply with the local norms, if any;

Safety, Public hearing and Human health issues:

7. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management plan shall be implemented.
8. Blow out preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.,
9. Company shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental, monitoring shall be available at the project site office. Remote monitoring of site should be done.
10. On completion of drilling, the company has to plug the drilled wells Safely and obtain certificate from environment safely angle from the concerned authority.
11. The company shall take measures after completion of drilling process by well plugging and secures enclosure's, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.

12. The company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.
13. Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.
14. The company shall develop a contingency plan for H₂S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H₂S detectors in locations of high risk of exposure along with self containing breathing apparatus.
15. Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, crèche etc. the housing may be in the form of temporary structures to be removed after the completion of the project.
16. Occupational health surveillance of the workers shall be done on a regular basis and records mainlined as per the Factories Act.
17. The company shall carry out long term subsidence study collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the SEIAA and Sub-Office, Vijayawada.

Miscellaneous:

18. The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies. Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
19. The project proponent shall inform the Sub-Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.

20. Restoration of the project site shall be carried out satisfactorily and report shall be sent to the Ministry's Sub-Office, Vijayawada.
21. The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.
22. The project proponent shall abide by all the commitments and recommendations made in the EIA / EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.
23. No further expansion of modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate change/ SEIAA, as applicable.
24. The Sub-Office of Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer(s) of the Sub-Office by furnishing the requisite data / information / monitoring reports.

Part C. General Conditions:

1. **This Environmental Clearance is valid for a period of 10 Years.**
2. The proponent shall scrupulously follow any conditions stipulated by Revenue department/ Panchayat Raj/ Municipal administration/local self-government bodies (Gram panchayat/Gram secretariat) in ensuring safety to human and animal life. The APPCB to ensure the same while according CTE/CTO.
3. Proponent shall ensure that there is no disturbance to flora and fauna. Serenity of nature must be protected at any cost.
4. "Consent to Establish" & "Consent to Operate" shall be obtained from Andhra Pradesh Pollution Control Board under Air and Water Act and effectively comply with all the conditions stipulated thereof.
5. No change in technology and scope of working should be made without prior approval of the SEIAA, A.P. No further expansion or modifications of the activity shall be carried out without prior approval of the SEIAA, AP/ MoE&F, GoI, New Delhi, as applicable.
6. Personnel working in dusty areas shall be provided by the proponent with protective respiratory devices and they should wear, and they

should also be provided with adequate training and information on safety and health aspects. Prior instructions and guidance of Regulatory authority shall be taken for this activity.

7. The project proponent shall ensure that no natural watercourse and/or water resources shall be obstructed due to the proposed activity. Necessary safeguard measures to protect the first order streams, if any, originating from the site area shall be taken.
8. Occupational health surveillance program of the workers should be undertaken periodically to observe any contractions due to exposure to dust and take corrective measures, if needed. Prior instructions and guidance of Regulatory authority shall be taken for this activity.
9. A separate environmental management cell with suitable qualified personnel should be set-up under the control of a Senior Executive, who will report directly to the Head of the Organization.
10. Officials from the Sub-Office of MoEF&CC, Vijayawada / The SEIAA, Andhra Pradesh through the Andhra Pradesh Pollution Control Board, who would be monitoring the implementation of environmental safeguards should be given full co-operation, facilities and documents/data by the project proponents during their inspection. A complete set of all the documents shall be submitted to the CCF, Sub-Office to MoEF&CC, Vijayawada.
11. The project proponent shall submit six monthly reports on the status of compliance of the stipulated environmental clearance conditions including results of monitored data to the Sub-Office, MoEF&CC, Vijayawada, SEIAA, A.P., Regional directorate, Central Pollution Control Board, Bangalore, District Collector and A.P. Pollution Control Board. The proponent shall upload the status of compliance of the environmental clearance conditions including results of monitored data on their websites and shall update the same periodically.
12. Post Environment Clearance Monitoring: It shall be mandatory for the project manager to submit half yearly compliance reports in respect of the stipulated prior EC terms and conditions in hard and soft copy to SEIAA on 1st June and 1st December of each calendar year.
13. The APPCB shall monitor the EC conditions stipulated by SEIAA as per GO MS No 120 dated 01.11.2018 of EFS&T Dept., and ensure the compliance.
14. The proponent shall obtain prior permissions and continued

guidance from regulatory authorities for all the above conditions wherever it is required.

15. All safety norms as stipulated in various laws and statutes shall be scrupulously followed by the proponent. PCB shall ensure compliance to the conditions stipulated by SEIAA.
16. "Consent to Establish" shall be obtained from Andhra Pradesh Pollution Control Board under Air and Water Act before the start of any activity /construction work at site.
17. The project proponent shall submit the copies of the Environmental clearance to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.
18. The environmental statement for each financial year ending 31st March in Form-V as mandated is to be submitted by the project proponent to the A.P. Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the Sub-office, MoEF&CC, Vijayawada.
19. The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers widely circulated, one of which shall be in the vernacular language of the locality concerned, within 7 days of the issue of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution Control Board and SEIAA, A.P.
20. The proponent shall obtain all other mandatory clearances from respective departments before taking-up the proposed activity.
21. Any appeal against this Environmental Clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.
22. The Environmental clearance shall be subject to the Orders of the Hon'ble Supreme Court of India, Hon'ble High Courts, NGT and any other Court of Law, from time to time, and as applicable to the project.

23. Concealing the factual data or submission of false fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.
24. The SEIAA may revoke or suspend the order, if implementation of any of the above conditions is not satisfactory. The SEIAA reserves the right to alter/modify the above conditions or stipulate any further condition in the interest of environment protection.
25. SEIAA also reserves the right to cancel the EC issued at any time, if EC has been obtained by the proponent through suppression of any information or furnishing false information.
26. The above conditions will be enforced inter-alia, under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and the Public Liability Insurance Act, 1991 along with their amendments and Rules.

SPECIAL SECRETARY TO GOVT

MEMBER SECRETARY, SEIAA, A.P.	MEMBER, SEIAA, A.P.	CHAIRMAN, SEIAA, A.P.
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To

M/s. Oil and Natural Gas Corporation Limited,
Chief Geologist: Mukul Topno,
ONGC, 3B3, KG Basin, Base Complex,
Godavari Bhavan, Rajahmundry,
East Godavari District,
Andhra Pradesh – 533106.

Copy to:

1. The Chairman, SEAC, A.P. for kind information.
2. The Member Secretary, APPCB for kind information.
3. The Secretary, MoEF&CC, GoI New Delhi for kind information.
4. The District Collectors, Krishna, Eluru and West Godavari Districts, Andhra Pradesh for kind information.
5. The EE, ROs: Vijayawada & Eluru, APPCB for information.
6. The MoEF&CC, GoI, Sub-Office, Vijayawada for information.
7. Monitoring Cell, MoEF&CC, GoI, New Delhi for information.

Signature Not Verified

Digitally Signed by : S Sri Saravanan
Member Secretary, SEIAA

Date: 18/04/2026