



ओएनजीसी , अंकलेश्वर परिसम्पत्ति,
परिसम्पत्ति एच एस ई,
ज़िला-भरूच, गुजरात-३९३०१०

ONGC, Ankleshwar Asset,
Asset HSE,
Dist. Bharuch , Gujarat – 393010

No.: ONG/AST/HSE/EC/Uber/2026-27

Date: 23.06.2026

To: Deputy Director General of Forests (C),
Ministry of Environment, Forest and Climate Change,
Integrated Regional Office, Gandhi Nagar,
A-Wing – 407 & 409,
Aranya Bhawan,
Near CH-3 Circle, Sector-10A,
Gandhi Nagar – 382010

Sub: Six Monthly compliance to Environment Clearance (EC) Conditions

Ref.: EC Letter. No. J-11011/227/2017-IA-II (I) dated 06.03.2019

Sir,

This is with respect to referred Environment Clearance letter regarding “Development and production of Oil / Gas from Uber-2 well by M/s Oil and Natural Gas Corporation Ltd. at Jambusar (Gujarat)”.

Six monthly compliance status (for period 01.10.2025 to 31.03.2026) w.r.t. various stipulations of the clearance along with supporting documents is attached herewith.

With Regards,


Mainul Karim

Head HSE, ONGC Ankleshwar Asset

मैनुल करीम / MAINUL KARIM
मुख्य महाप्रबंधक / Chief General Manager
प्रधान-एच एस ई / Head HSE
ONGC Ankleshwar Asset, Ankleshwar

**Descriptive Report on Status of Compliance for the period of 01.10.2025 to 31.03.2026 on
conditions of Environmental Clearance and Environmental Management**

EC: F. No. J-11011/227/2017-IA-II(I) dated 06.03.2019

**Name of Project: Development and production of Oil / Gas from Uber-2 well by M/s Oil and
Natural Gas Corporation Ltd. at Jambusar (Gujarat)**

Name of Well – Uber-II (UBAC)

	EC Condition	Compliance Status
	Specific Conditions	
a	Consent to Establish / Operate for the project shall be obtained from the state pollution Control Board as required under Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.	Well Uber-II (UBAC) was drilled in 2011-12 by Drilling Rig - SVUL-2000-4. It was drilled under earlier EC for Exploratory Drilling (EC No. J-11011/390/2007-IA II(I) dated 14.11.2008). As per the specific condition No. XVII of above referred EC ONGC needed to seek fresh EC for flowing of well if hydrocarbon presence is established during exploratory drilling. Hydrocarbon presence was established in exploratory well Uber-II well drilled in 2011-12. And as per EC condition, fresh EC was again obtained in 2019 for exploiting hydrocarbon discovery from already drilled well 'Uber-II' (one well only). Therefore, present EC for Uber-II well (EC no. F. No. J-11011/227/2017-IA-II(I) dated 06.03.2009) was sought for exploiting production from already existing Uber-II well; and no fresh activity is envisaged in present EC. Apart from it, all the oil and gas processing installations wherein the oil and gas produced during exploratory and development drilling is processed are operating under consolidated consent and authorisation (CCA) granted by GPCB. Production from well# Uber-II has been taken to GGS Jambusar which is having adequate capacity to process added production. No modifications or changes in production infrastructure are envisaged at GGS Jambusar due to the same. GGS Jambusar has been accorded CCA by GPCB. ONGC, Ankleshwar is strictly adhering to the stipulations made by the Gujarat Pollution Control Board.
b	As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land	No fresh activity is envisaged under present EC. As mentioned above, present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008). Therefore, no liquid will be discharged to sea and / or on land.
c	To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and /or the NAAQS. The gaseous emissions	No fresh activity is envisaged under present EC. As mentioned above, present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008).

	EC Condition	Compliance Status
	shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.	Therefore, emissions control measures are not required.
d	Necessary authorisation required under the Hazardous and other wastes (Management and Trans-Boundary Movement) Rules, 2016, solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the rules shall be strictly adhered to.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008). Therefore, Hazardous waste will not be generated at Uber-II well site.
e	Ambient air quality shall be monitored at the nearest human settlement as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826 (E) dated 16th November, 2009 for PM10, PM2.5, SO2, NOx, CO, CH4, HC, Non-methane HC etc.	No fresh drilling activity is envisaged in present EC; therefore it will not result in any air pollution. Ambient air reports for GGS-Jambusar are attached. The parameters are well within limits. (Annexure-1)
f	During exploration, production, storage and handling, the fugitive emission of Methane, if any, shall be monitored using Infra-Red camera / appropriate technology.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008).
g	The company shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.	As no fresh drilling activity will be carried out, noise pollution will not occur.
h	Garland drain shall be constructed all around the drilling site to prevent ingress of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.	No fresh drilling activity is sought in present EC. Therefore, no effluent will be generated at wellsite Uber-II.

	EC Condition	Compliance Status
i	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent / drilling mud/ drill cutting shall be discharged / disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cuttings and drilling fluids for onshore drilling operation notified vide GSR. 546(E) dated 30th August 2005.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already drilled well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II (I) dated 14.11.2008).
j	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorised recyclers.	In case of oil spill and contamination of soil thereof, ONGC is equipped with the Oil-zapper technology to address such eventualities. It is notable that oil-zapper is a bioremediation technology developed by a subsidiary company of ONGC, M/s ONGC Teri Biotech Ltd. which is being used across oil industry.
k	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimise gaseous emissions during operation.	No drilling or additional process activity is envisaged in present EC. However, at ONGC Ankleshwar each drilling rig has fixed fire fighting system and portable extinguishers in accordance to OISD 189. All personnel posted at drill site are trained in fire fighting. Hot jobs are controlled through a permit system i.e., Hot Work Permit System. All the quantity of gas coming across testing is flared through elevated flare equipped with separator and knock out drum. No ground flaring is resorted to.
l	The company shall develop a contingency plan of H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self containing breathing apparatus.	No drilling or additional process activity is envisaged in present EC. It is pertinent to mention that H2S is not encountered during drilling operations in oil fields of Bharuch district.

	EC Condition	Compliance Status
m	The company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data shall be submitted six monthly to the Ministry and Regional office.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008).
n	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008). [However, it is worth mentioning that as a routine practice at ONGC Ankleshwar, appropriate Blow Out Preventer (BOP) systems having a set of Annular and RAM BOPs is installed to prevent well blowouts during drilling operations. Function test of BOPs are carried out frequently and care is taken to maintain proper hydrostatic pressure in the well bore during drilling, logging and other well operations by maintaining mud weight.]
o	Emergency Response Plan shall be based on the guidelines prepared by OISD, DGMS and Govt. Of India.	ONGC Ankleshwar has Site specific Emergency Response Plan (ERP) and Disaster Management Plan (DMP) for Asset based on potential hazards (Copy enclosed at Annexure-2). These documents are prepared as per guidelines of OISD, DGMS and Govt. of India.
p	After completion of drilling operations, the company shall take adequate measures for plugging of wells, decommissioning of rig upon abandonment of the well, and drilling site shall be restored to the original condition and the report in this regard shall be submitted to the Ministry's Regional Office. In case of no economical prospecting of Hydrocarbon, complete abandonment plan shall be implemented in accordance with the applicable Indian Petroleum Regulations.	Presence of hydrocarbon has been established in Uber-II well. It will be abandoned and well site will be restored to original condition only after it ceases to produce hydrocarbons.
q	All the commitments made during public hearing/ consultation shall be satisfactorily implemented.	Commitments made during public hearing are fulfilled.

	EC Condition	Compliance Status
r	At least 0.5% of the total project cost shall be allocated for the Corporate Environment Responsibility (CER) and item-wise details along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office.	2% of average net profit of ONGC is earmarked for CSR (Corporate Social Responsibility) projects which includes components of Corporate Environment Responsibility such as Energy efficiency, health, education, Women development, water, solar lights and ecological development in and around operational area as directed by GoI. Expenditure made in Jambusar block (operational area surrounding Uber-II) during 01.10.25 to 31.03.26 under CSR is placed at Annexure-3. Funds for CER have been allocated and expenditure towards the same is being carried out. (Annexure-4)
s	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.	Periodical Medical Examination (PME) of employees is carried out as per PME policy of ONGC. Dedicated occupational health centre and Emergency health centre are also available at ONGC Ankleshwar.
t	Oil contents in the drill cuttings shall be monitored by some authorized agency and report shall be sent to the Ministry's Regional Office.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008). Hydrocarbons reserve with economic viability has been established at Uber-II well.
u	The company shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site / project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	Standard Operating procedures for drilling operations covering safety and environmental aspects of operations and management thereof, has been made available at all drilling rigs. Statutory provisions related to Environment and Safety domain have been incorporated in ISO certification through a site specific Legal Register. All the work centres at ONGC Ankleshwar are certified with ISO 14001:2015 i.e. Environment Management System and ISO 45001:2018 i.e. Occupational Health and Safety Management System.
	Generic conditions:	
i	The project authorities must strictly adhere to the stipulations made by the state Pollution Control Board (SPCB), state Government and /or any other statutory authority.	ONGC, Ankleshwar is strictly adhering to the stipulations made by the Gujarat Pollution Control Board and the State Government. All the oil and gas processing installations wherein the oil and gas produced during exploratory and development drilling is processed are operating under consolidated consent and authorisation (CCA) from GPCB. Monthly and annual returns are filed online on XGN site as per the conditions stipulated in CCA

	EC Condition	Compliance Status
ii	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protections measures required, if any.	No expansion or modification in the project has been carried out. In future if any expansion and modification is planned, the stipulated condition shall be adhered to.
iii	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008).
iv	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied with.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12 under Exploratory EC No. J-11011/390/2007-IA II(I) dated 14.11.2008).
v	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. On all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 and the Rules made there under.	No fresh activity is envisaged under present EC. Present EC for Uber-II well is sought only for exploiting production from already existing well (drilled in 2011-12).

	EC Condition	Compliance Status
vi	The company shall harvest rainwater from roof tops of the buildings and storm water drains to recharge ground water and utilize the same for different operations within plant.	Rainwater harvesting is being incorporated in all the new buildings which are under construction or are being planned at ONGC Ankleshwar.
vii	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis.	Regular trainings on Safety and health aspects are imparted by ONGC training institutes like IPSHEM- Goa, IDT - Dehradun, ONGC Academy - Dehradun, Skill Development Centre - ONGC Vadodara. Also, a dedicated training center - 'Group Vocational Training Centre (GVTC)' for ONGC Ankleshwar is also equipped for providing training on these aspects to ONGC and contractual employees. Periodical Medical Examination (PME) of ONGC and Contractual employees is ensured.
viii	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/ EMP in respect of Environment Management, risk Mitigation measures and public hearing shall be implemented.	All the recommendations made in the EIA/ EMP in respect of Environment Management, risk Mitigation measures and public hearing are being implemented.
ix	The company shall undertake all measures for improving socio-economic conditions of the surrounding area. CSR activities shall be undertaken by involving local villagers, administration and other stake holders. Also eco-developmental measures shall be undertaken for overall improvement of the environment.	ONGC has been proactively contributing to the society through various CSR projects which includes areas such as Health, education, Women development, drinking water supply, solar lights, ecological development in and around operational area. Proposals of various stakeholders such residents, villagers, NGOs, Government departments, local representative bodies are also considered for expenditure under CSR. Details of expenditure made during 01.10.25 to 31.03.26 under CSR is placed at Annexure-3.
x	A separate Environment Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the Environment Management and Monitoring functions.	A separate Environment Management cell is functional under Head Environment at Corporate HSE, New Delhi. HSE set up at unit level are also having qualified safety & environment officers.

	EC Condition	Compliance Status
xi	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management / pollution control measures shall not be diverted for any other purpose.	Sufficient funds have been earmarked in annual budget towards capital cost and recurring cost per annum to implement the conditions stipulated with EC.
xii	A copy of the clearance letter shall be sent by the project proponent to the concerned Panchayat, Zila Parishad/ Municipal Corporation, Urban local Body and the local NGO, if any from whom suggestions / representations, if any, were received while processing the proposal.	The communication of the environmental clearance has been made to the mentioned stakeholders. Copy of covering letter is placed at Annexure-5.
xiii	The project proponent shall submit six monthly reports on the status of compliance of the Environmental Clearance conditions to the respective Regional Office of MoEF&CC, the respective Zonal office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on website of the company.	Six monthly compliance of the stipulated environment clearance conditions is submitted to the Regional Office of the MOEF. A copy of Environmental Clearance and six monthly compliance status report is posted on ONGC website at the URL https://www.ongcindia.com/wps/wcm/connect/en/sustainability/environment/environment-clearance/ , and updated regularly.

	EC Condition	Compliance Status
xiv	The environmental statement for each financial year ending 31st March in Form-V as in mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional offices of MoEF&CC by e-mail.	After completion of drilling and if any oil and gas is produced from the well, it is subjected to the nearby production installation for processing and thus becomes part of that installation. All the installations at ONGC Ankleshwar are operating under valid Consolidated Consent and Authorisation granted by Gujarat Pollution Control Board (GPCB) and accordingly Environment Statement as per Form-V is submitted annually.
xv	The project proponent shall inform the public about receipt of environmental clearance, available with SPCB / Committee and may also be seen at Website of the Ministry at http://moef.nic.in . This shall be advertised within seven days from the date of issue of clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional office of the Ministry.	Information regarding grant of EC for the project was passed on to all stake holders and the same was advertised in daily newspapers- ' <u>Times of India</u> ' in English and ' <u>Sandesh</u> ' in local vernacular language Gujarati on <u>20.09.2019</u> . Copy is placed at Annexure-6.

ENVIRONMENTAL MONITORING REPORT

(Monthly – May – 2026)

For

**M/s. Oil & Natural Gas Corporation
Limited (Jambusar GGS)**

At

Jambusar GGS, Vill: Dabha, Tal: Jambusar,
Dist: Bharuch – 392150.

[CC&A Order No: AWH – 148484,
Date of Issue – 15/09/2025,
Valid Up to – 23/07/2030]

Project Proponent:



Oil & Natural Gas Corporation Limited
Ankleshwar Assets, Ankleshwar, Dist: Bharuch.

Environmental Consultant:



Envi Cure Environmental Consultant & Engineers
423, 424 & 424-A, Soham Arcade, Near Green City,
Gaurav Path Road, Pal, Surat-395009.
ISO/IEC 17025:2017 Accredited Testing Laboratory by NABL
vide Certificate Number TC – 15711
Website: www.envicure.co.in
E-mail: info.envicure@gmail.com

Ref No: ECECE/26/05/ST/119

Report Issue Date: 18/05/2026

TEST REPORT

Name of Customer	: Oil & Natural Gas Corporation Limited
Address of Customer	: Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150. (Ankleshwar Asset, Area – IV)
Customer Contact Details	: Mr. Ankit Anand, anand.ankit@ongc.co.in
Sample ID	: ECECE/26/05/ST/119
Sample Description	: Stack Emission Monitoring
Sample Collection Date	: 11/05/2026
Receipt Date	: 13/05/2026
Analysis Start Date	: 14/05/2026
Completion Date	: 16/05/2026
Stack attached with	: ---
Sample Collected by	: ECECE Team
Sample Submitted by	: ECECE Team
Sampling Method	: IS 11255 & In House SOP
Ambient Temperature (Min - Max)	: 27.6°C – 42.6°C
Fuel Used	: Diesel
No. of Sample	: 1 No.
Sampling Location	: Fire Water Pump – 2

Sr. No.	Parameter	Test Method	Unit	Result	Permissible Limit
1.	Particulate Matter	IS 11255 (Part 1): 1985	mg/Nm ³	29.49	150
2.	Sulphur Dioxide	IS 11255 (Part 2): 1985	ppm	18.41	100
3.	Oxides of Nitrogen	IS 11255 (Part 7): 2005	ppm	21.52	50
4.	Temperature	IS 11255 (Part 3): 2008	°C	73	---
5.	Velocity	IS 11255 (Part 3): 2008	m/s	4.1	---
6.	Carbon Monoxide (CO)	IS 11255 (Part 3): 2008	mg/Nm ³	0.83	55
7.	Hydrocarbon (HC) as CH ₄	ECECE/SOP/ST/06/00	mg/Nm ³	9.97	---
8.	Volatile Organic Compound (VOC)	ECECE/SOP/ST/07/00	µg/m ³	7.05	---

Note: Conditions pertaining to this report are mentioned overleaf.

Checked By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)

Authorized By



Dimple D. Maru

Dimple D. Maru
(Technical Manager)

----- End of Report -----

Page 1 of 1

Date: 18/05/2026

CERTIFICATE

This is to certify that the environmental monitoring for the month of May – 2026 for **M/s. Oil & Natural Gas Corporation Limited (Jambusar GGS)**, located at **Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150, Gujarat, India** has been carried out by M/s. Envi Cure Environmental Consultant & Engineers, Surat. All results are within the norms as per National Ambient Air Quality Standards – 2009 and as specified in Consolidated Consent & Authorization issued by Gujarat Pollution Control Board of the unit.

For M/s. Envi Cure Environmental Consultant & Engineers



Dipak A. Maru

Dipakkumar A. Maru
(Proprietor)

Ref No: ECECE/26/05/ST/118

Report Issue Date: 18/05/2026

TEST REPORT

Name of Customer : **Oil & Natural Gas Corporation Limited**
Address of Customer : Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150. (Ankleshwar Asset, Area – IV)
Customer Contact Details : Mr. Ankit Anand, anand.ankit@ongc.co.in

Sample ID	: ECECE/26/05/ST/118	Sample Collected by	: ECECE Team
Sample Description	: Stack Emission Monitoring	Sample Submitted by	: ECECE Team
Sample Collection Date	: 11/05/2026	Sampling Method	: IS 11255 & In House SOP
Receipt Date	: 13/05/2026	Ambient Temperature (Min - Max)	: 27.6°C – 42.6°C
Analysis Start Date	: 14/05/2026	Fuel Used	: Diesel
Completion Date	: 16/05/2026	No. of Sample	: 1 No.
Stack attached with	: ---	Sampling Location	: Fire Water Pump – 1

Sr. No.	Parameter	Test Method	Unit	Result	Permissible Limit
1.	Particulate Matter	IS 11255 (Part 1): 1985	mg/Nm ³	28.58	150
2.	Sulphur Dioxide	IS 11255 (Part 2): 1985	ppm	16.35	100
3.	Oxides of Nitrogen	IS 11255 (Part 7): 2005	ppm	19.25	50
4.	Temperature	IS 11255 (Part 3): 2008	°C	83	---
5.	Velocity	IS 11255 (Part 3): 2008	m/s	3.9	---
6.	Carbon Monoxide (CO)	IS 11255 (Part 3): 2008	mg/Nm ³	0.91	55
7.	Hydrocarbon (HC) as CH ₄	ECECE/SOP/ST/06/00	mg/Nm ³	10.84	---
8.	Volatile Organic Compound (VOC)	ECECE/SOP/ST/07/00	µg/m ³	4.27	---

Note: Conditions pertaining to this report are mentioned overleaf.

Checked By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)



Authorized By

Dimple D. Maru

Dimple D. Maru
(Technical Manager)

----- End of Report -----

Page 1 of 1

Ref No: ECECE/26/05/AA/85-88

Report Issue Date: 18/05/2026

TEST REPORT

Name of Customer	: Oil & Natural Gas Corporation Limited
Address of Customer	: Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150. (Ankleshwar Asset, Area – IV)
Customer Contact Details	: Mr. Ankit Anand, anand.ankit@ongc.co.in
Sample ID	: ECECE/26/05/AA/85-88
Sample Description	: Ambient Air Quality
Sample Collection Date	: 11/05/2026
Receipt Date	: 13/05/2026
Analysis Start Date	: 14/05/2026
Completion Date	: 16/05/2026
Duration of Monitoring (hr.)	: 24
No. of Sample	: 4 Nos.
Sample Collected by	: ECECE Team
Sample Submitted by	: ECECE Team
Sampling Method	: IS 5182
Ambient Temperature (Min - Max)	: 27.6°C – 42.6°C
Velocity (Min - Max)	: 0.55 – 5.00 m/s
Sampling Location	: Nr. Electrical Substation – AA/85 Nr. Main Gate – AA/86 Nr. SCADA – AA/87 Nr. Office Area – AA/88

Sr. No.	Parameter	Test Method	Unit	Result				NAAQS
				AA/85	AA/86	AA/87	AA/88	
1.	Particulate Matter - 10 (PM ₁₀)	IS 5182 (Part 23)-2006	µg/m ³	61.36	56.63	59.64	72.47	100
2.	Particulate Matter - 2.5 (PM _{2.5})	IS 5182 (Part 24)-2019	µg/m ³	36.24	40.90	41.56	33.85	60
3.	Sulphur Dioxide (SO ₂)	IS 5182 (Part 2/Sec 1)-2023	µg/m ³	16.29	18.18	13.54	21.33	80
4.	Oxides of Nitrogen (NO _x)	IS 5182 (Part 6)-2006	µg/m ³	21.41	22.04	18.34	26.53	80

Note: Conditions pertaining to this report are mentioned overleaf.

Checked By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)



Authorized By

Dimple D. Maru

Dimple D. Maru
(Technical Manager)

----- End of Report -----

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Ref No: ECECE/26/05/ST/89

Report Issue Date: 18/05/2026

TEST REPORT

Name of Customer : **Oil & Natural Gas Corporation Limited**
 Address of Customer : Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch - 392150. (Ankleshwar Asset, Area - IV)
 Customer Contact Details : Mr. Ankit Anand, anand.ankit@ongc.co.in

Sample ID : ECECE/26/05/ST/89
 Sample Description : Stack Emission Monitoring
 Sample Collection Date : 11/05/2026
 Receipt Date : 13/05/2026
 Analysis Start Date : 14/05/2026
 Completion Date : 16/05/2026
 Stack attached with : ---

Sample Collected by : ECECE Team
 Sample Submitted by : ECECE Team
 Sampling Method : IS 11255 & In House SOP
 Ambient Temperature (Min - Max) : 27.6°C - 42.6°C
 Fuel Used : Diesel
 No. of Sample : 1 No.
 Sampling Location : D. G. Set (125 KVA)

Sr. No.	Parameter	Test Method	Unit	Result	Permissible Limit
1.	Particulate Matter	IS 11255 (Part 1): 1985	mg/Nm ³	31.62	150
2.	Sulphur Dioxide	IS 11255 (Part 2): 1985	ppm	19.67	100
3.	Oxides of Nitrogen	IS 11255 (Part 7): 2005	ppm	22.61	50
4.	Temperature	IS 11255 (Part 3): 2008	°C	77	---
5.	Velocity	IS 11255 (Part 3): 2008	m/s	4.0	---
6.	Carbon Monoxide (CO)	IS 11255 (Part 3): 2008	mg/Nm ³	0.88	55
7.	Hydrocarbon (HC) as CH ₄	ECECE/SOP/ST/06/00	mg/Nm ³	10.49	---
8.	Volatile Organic Compound (VOC)	ECECE/SOP/ST/07/00	µg/m ³	7.37	---

Note: Conditions pertaining to this report are mentioned overleaf.

Checked By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)



Authorized By

Dimple D. Maru

Dimple D. Maru
(Technical Manager)

----- End of Report -----

Ref No: ECECE/26/05/AA/85-88

Report Issue Date: 18/05/2026

TEST REPORT

Name of Customer	: Oil & Natural Gas Corporation Limited
Address of Customer	: Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150. (Ankleshwar Asset, Area – IV)
Customer Contact Details	: Mr. Ankit Anand, anand.ankit@ongc.co.in
Sample ID	: ECECE/26/05/AA/85-88
Sample Description	: Ambient Air Quality
Sample Collection Date	: 11/05/2026
Receipt Date	: 13/05/2026
Analysis Start Date	: 14/05/2026
Completion Date	: 16/05/2026
Duration of Monitoring (hr.)	: 8
No. of Sample	: 3 Nos. at each Location
Sample Collected by	: ECECE Team
Sample Submitted by	: ECECE Team
Sampling Method	: IS 5182
Ambient Temperature (Min - Max)	: 27.6°C – 42.6°C
Velocity (Min - Max)	: 0.55 – 5.00 m/s
Sampling Location	: Nr. Electrical Substation – AA/85 Nr. Main Gate – AA/86 Nr. SCADA – AA/87 Nr. Office Area – AA/88

Sr. No.	Location	Sample	Carbon Monoxide as CO	Hydrocarbon (HC) as CH ₄	Volatile Organic Compound (VOC)
			(mg/m ³)		(µg/m ³)
1.	Nr. Electrical Substation	1 st	0.57	14.20	3.88
		2 nd	0.48	9.68	7.08
		3 rd	0.69	10.52	4.52
2.	Nr. Main Gate	1 st	0.51	12.84	6.89
		2 nd	0.47	13.62	5.02
		3 rd	0.79	11.21	7.10
3.	Nr. SCADA	1 st	0.73	12.52	3.52
		2 nd	0.67	11.55	5.15
		3 rd	0.56	14.11	7.03
4.	Nr. Office Area	1 st	0.75	10.59	6.78
		2 nd	0.61	9.11	3.95
		3 rd	0.40	13.46	4.07
Test Method			IS: 5182 (Part 10)-1999	IS: 5182 (Part 17)-1979	IS: 5182 (Part 11)-2006
NAAQS Limit			2	---	---
Note: Conditions pertaining to this report are mentioned overleaf.					

Note: Conditions pertaining to this report are mentioned overleaf.

Checked By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)



Authorized By

Dimple D. Maru

Dimple D. Maru
(Technical Manager)

----- End of Report -----

Report Issue Date: 18/05/2026

REPORT

Name of Customer : **Oil & Natural Gas Corporation Limited**
Address of Customer : Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150.
(Ankleshwar Asset, Area – IV)
Monitoring Description : Micro-Meteorological Monitoring
Monitoring Date : 11/05/2026-12/05/2026
Monitoring Location : Near Electrical Substation
Monitored by : ECECE Team
Duration of Monitoring (hr.) : 24

Sr. No.	Time	Temperature (°C)	Humidity (%)	Wind Speed (km/h)	Wind Direction (Wind Blowing from)
1.	10:00	32.3	49	9	NNW
2.	11:00	37.0	29	5	ENE
3.	12:00	38.4	31	10	NW
4.	13:00	39.3	29	11	NW
5.	14:00	41.3	26	13	NW
6.	15:00	42.1	23	13	NW
7.	16:00	42.6	23	10	NW
8.	17:00	39.7	28	11	E
9.	18:00	39.4	26	15	SSE
10.	19:00	37.6	31	13	S
11.	20:00	35.2	37	13	SSW
12.	21:00	36.1	31	15	SW
13.	22:00	35.8	39	17	SW
14.	23:00	35.0	48	16	WSW
15.	00:00	34.9	52	16	W
16.	01:00	35.7	42	18	WNW
17.	02:00	34.4	36	18	WNW
18.	03:00	33.9	33	16	NW
19.	04:00	31.4	40	11	NW
20.	05:00	30.0	45	9	NW
21.	06:00	27.6	62	2	NW
22.	07:00	30.1	52	4	NW
23.	08:00	32.5	49	4	NW
24.	09:00	33.6	37	13	WNW
Minimum		27.6	23	2	SSE
Maximum		42.6	62	18	NW

Notes:

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Authorized By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)



End of Report

Report Issue Date: 18/05/2026

REPORT

Name of Customer : **Oil & Natural Gas Corporation Limited**
Address of Customer : Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch - 392150.
(Ankleshwar Asset, Area - IV)
Monitoring Description : Micro-Meteorological Monitoring
Monitoring Date : 11/05/2026-12/05/2026
Monitoring Location : Near Main Gate
Monitored by : ECECE Team
Duration of Monitoring (hr.) : 24

Sr. No.	Time	Temperature (°C)	Humidity (%)	Wind Speed (km/h)	Wind Direction (Wind Blowing from)
1.	10:00	32.3	49	9	NNW
2.	11:00	37.0	29	5	ENE
3.	12:00	38.4	31	10	NW
4.	13:00	39.3	29	11	NW
5.	14:00	41.3	26	13	NW
6.	15:00	42.1	23	13	NW
7.	16:00	42.6	23	10	NW
8.	17:00	39.7	28	11	E
9.	18:00	39.4	26	15	SSE
10.	19:00	37.6	31	13	S
11.	20:00	35.2	37	13	SSW
12.	21:00	36.1	31	15	SW
13.	22:00	35.8	39	17	SW
14.	23:00	35.0	48	16	WSW
15.	00:00	34.9	52	16	W
16.	01:00	35.7	42	18	WNW
17.	02:00	34.4	36	18	WNW
18.	03:00	33.9	33	16	NW
19.	04:00	31.4	40	11	NW
20.	05:00	30.0	45	9	NW
21.	06:00	27.6	62	2	NW
22.	07:00	30.1	52	4	NW
23.	08:00	32.5	49	4	NW
24.	09:00	33.6	37	13	WNW
Minimum		27.6	23	2	SSE
Maximum		42.6	62	18	NW

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Authorized By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)



----- End of Report -----

Report Issue Date: 18/05/2026

REPORT

Name of Customer : **Oil & Natural Gas Corporation Limited**
Address of Customer : Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch - 392150.
(Ankleshwar Asset, Area - IV)
Monitoring Description : Micro-Meteorological Monitoring
Monitoring Date : 11/05/2026-12/05/2026
Monitoring Location : Near SCADA
Monitored by : ECECE Team
Duration of Monitoring (hr.) : 24

Sr. No.	Time	Temperature (°C)	Humidity (%)	Wind Speed (km/h)	Wind Direction (Wind Blowing from)
1.	10:00	32.3	49	9	NNW
2.	11:00	37.0	29	5	ENE
3.	12:00	38.4	31	10	NW
4.	13:00	39.3	29	11	NW
5.	14:00	41.3	26	13	NW
6.	15:00	42.1	23	13	NW
7.	16:00	42.6	23	10	NW
8.	17:00	39.7	28	11	E
9.	18:00	39.4	26	15	SSE
10.	19:00	37.6	31	13	S
11.	20:00	35.2	37	13	SSW
12.	21:00	36.1	31	15	SW
13.	22:00	35.8	39	17	SW
14.	23:00	35.0	48	16	WSW
15.	00:00	34.9	52	16	W
16.	01:00	35.7	42	18	WNW
17.	02:00	34.4	36	18	WNW
18.	03:00	33.9	33	16	NW
19.	04:00	31.4	40	11	NW
20.	05:00	30.0	45	9	NW
21.	06:00	27.6	62	2	NW
22.	07:00	30.1	52	4	NW
23.	08:00	32.5	49	4	NW
24.	09:00	33.6	37	13	WNW
Minimum		27.6	23	2	SSE
Maximum		42.6	62	18	NW

Notes:

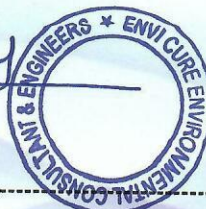
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Authorized By

Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)

End of Report



Report Issue Date: 18/05/2026

REPORT

Name of Customer : **Oil & Natural Gas Corporation Limited**
 Address of Customer : Jambusar GGS, Vill: Dabha, Tal: Jambusar, Dist: Bharuch – 392150.
 (Ankleshwar Asset, Area – IV)
 Monitoring Description : Micro-Meteorological Monitoring
 Monitoring Date : 11/05/2026-12/05/2026
 Monitoring Location : Near Office Area
 Monitored by : ECECE Team
 Duration of Monitoring (hr.) : 24

Sr. No.	Time	Temperature (°C)	Humidity (%)	Wind Speed (km/h)	Wind Direction (Wind Blowing from)
1.	10:00	32.3	49	9	NNW
2.	11:00	37.0	29	5	ENE
3.	12:00	38.4	31	10	NW
4.	13:00	39.3	29	11	NW
5.	14:00	41.3	26	13	NW
6.	15:00	42.1	23	13	NW
7.	16:00	42.6	23	10	NW
8.	17:00	39.7	28	11	E
9.	18:00	39.4	26	15	SSE
10.	19:00	37.6	31	13	S
11.	20:00	35.2	37	13	SSW
12.	21:00	36.1	31	15	SW
13.	22:00	35.8	39	17	SW
14.	23:00	35.0	48	16	WSW
15.	00:00	34.9	52	16	W
16.	01:00	35.7	42	18	WNW
17.	02:00	34.4	36	18	WNW
18.	03:00	33.9	33	16	NW
19.	04:00	31.4	40	11	NW
20.	05:00	30.0	45	9	NW
21.	06:00	27.6	62	2	NW
22.	07:00	30.1	52	4	NW
23.	08:00	32.5	49	4	NW
24.	09:00	33.6	37	13	WNW
Minimum		27.6	23	2	SSE
Maximum		42.6	62	18	NW

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Authorized By

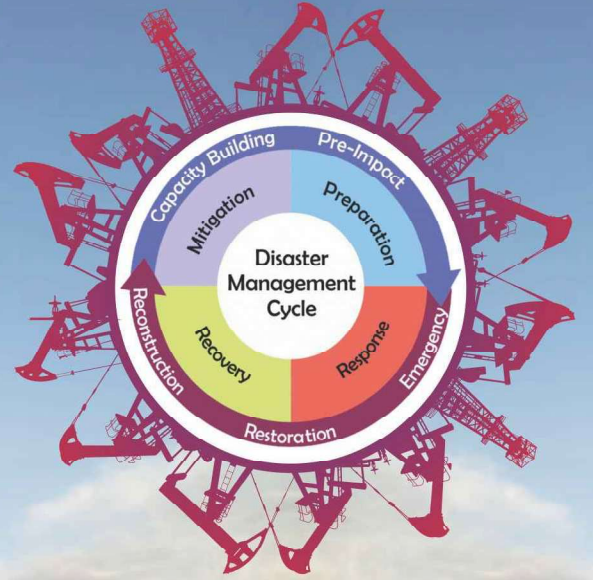
Dipak A. Maru

Dipakkumar A. Maru
(Quality Manager)

End of Report



अंकलेश्वर परिसम्पत्ति, अंकलेश्वर
Ankleshwar Asset, Ankleshwar



आपदा प्रबन्धन योजना-2025
DISASTER MANAGEMENT PLAN-2025



Prepared by	Checked by	Approved by
		
Prashant Kumar AEE (Env.)	Mainul Karim CGM-Head HSE	J. N. Sukanandan GGM-Asset Manager

CER Projects

Project Name	Project cost (₹)	Status
Purchase & installation of Reverse Osmosis based Water ATM of 1000 LPH capacity for supplying drinking water to villagers of village Ambheta, Ta. Hansot, Dist. Bharuch, Gujarat	4,34,889/-	Completed
Purchase & installation of Reverse Osmosis based Water ATM of 1000 LPH capacity for supplying drinking water to villagers of village Vansoli, Ta. Hansot, Dist. Bharuch, Gujarat	4,34,889/-	Completed
Mangrove plantation using drone near Sarod village, Jambusar taluka of Bharuch, Gujarat	8,00,000	₹3,20,000 released as milestone linked payment. Project Discontinued due to lack of desired results
Financial Assistance for installation of Reverse Osmosis Plant with Water ATM at Hansot village, Ta. Hansot, Dist. Bharuch under Corporate Environment Responsibility (CER)	9,66,420/-	Completed
Purchase & Distribution of School Kits to students of seven (07) Government run primary Schools of Aliabet Area, Ta. Hansot, Dist. Bharuch, Gujarat	11,71,867/-	Completed
Financial Assistance for installation of 250 LPH Reverse Osmosis Plants with Water Coolers at four (04) Primary Schools of Jambusar Taluka, District Bharuch under Corporate Environment Responsibility (CER)	11,49,960/-	Completed

Sl. No.	Company	Acc. amount	Disg. Amount	Amount sanctioned	Document	Document	Posting date	Amount consumed	Remarks	Internal code	Order description	Cost Center	Profit Center	Commitment	Fund Center	Project ID	Proj. Start Date	Proj. End Date	Village/City	State	District	NBS No.	Text	Vendor	Vendor Name	Vendor City	Vendor State	Vendor Loc.	Vendor Loc.	Beneficiary Details	Ref. From	Created By
8,60,67,612.75																																
Rural development projects																																
ANK	00002159	12,86,015.00	12,20,155.00	027500446	08/10/2025	08/10/2025	6,42,407.00	027500446	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020260	17/06/2025	17/06/2025	Kara BO	Gujarat	BARUACH		INST. Canteen of waiting patients	00006550	METRO FOUNDATION	USHA FLAT			AKHEDA30009		136270		
ANK	00002159	12,86,015.00	12,20,155.00	027500446	08/10/2025	08/10/2025	6,42,407.00	027500446	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020260	17/06/2025	17/06/2025	Ankeshwar SO	Gujarat	BARUACH		INST. Boundary wall & Village	00006550	METRO FOUNDATION	USHA FLAT			AKHEDA30010		136270		
ANK	00002159	13,10,130.00	13,10,130.00	027500470	30/03/2026	30/03/2026	6,55,070.00	027500470	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020377	22/06/2025	22/06/2025	Gatoda BO	Gujarat	BARUACH		2nd initial const of community	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30014		136270		
ANK	00002159	10,88,944.00	10,88,944.00	027500502	30/03/2026	30/03/2026	5,81,234.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020380	11/06/2025	11/06/2025	Kanathab BO	Gujarat	BARUACH		2nd and final installment	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	11,62,468.00	11,62,468.00	027500502	31/12/2025	31/12/2025	5,44,472.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020389	11/06/2025	11/06/2025	Kolavard BO	Gujarat	BARUACH		1ST CONSTN OF PLATFOR	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	11,62,468.00	11,62,468.00	027500502	31/12/2025	31/12/2025	5,81,234.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020389	11/06/2025	11/06/2025	Kolavard SO	Gujarat	BARUACH		1ST CONSTN OF PLATFOR	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	7,49,750.00	7,49,750.00	027500502	31/12/2025	31/12/2025	4,78,750.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020468	09/10/2025	09/10/2025	Daga BO	Gujarat	SURAT		INSTL CONSTN OF COMMUN	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	7,04,314.00	7,04,314.00	027500491	02/10/2026	22/10/2026	3,52,157.00	027500491	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020380	11/06/2025	11/06/2025	Anmol SO	Gujarat	BARUACH		CSR INVOICE FOR PROVID	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	12,58,380.00	12,58,380.00	027500502	08/10/2025	17/10/2025	6,07,894.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020380	17/06/2025	17/06/2025	Ankeshwar SO	Gujarat	BARUACH		CSR INVOICE FOR 2ND INS	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	11,24,242.00	11,27,247.00	027500710	02/02/2026	02/02/2026	5,68,623.00	027500710	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020386	22/07/2025	22/07/2025	Chakra BO	Gujarat	BARUACH		INST. CC ROAD CONSTR	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	7,43,352.00	7,43,352.00	027500502	06/03/2026	06/03/2026	7,43,352.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020387	27/01/2026	27/01/2026	Kaloda BO	Gujarat	BARUACH		INST. Flung power block	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	11,22,226.00	10,83,976.00	027500616	23/02/2026	23/02/2026	5,22,363.00	027500616	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020394	11/06/2025	11/06/2025	Anmol SO	Gujarat	BARUACH		2&FN CONSTN OF SHED	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	7,28,844.00	7,28,844.00	027500817	23/02/2026	23/02/2026	7,28,844.00	027500817	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020391	04/12/2025	04/12/2025	Mure BO	Gujarat	BARUACH		1st initial phasing of sewer	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	2,02,814.00	2,02,814.00	027500646	25/02/2026	25/02/2026	2,02,814.00	027500646	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020393	05/12/2025	05/12/2025	Chakra BO	Gujarat	BARUACH		INST. CONSTN OF CC ROA	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	13,28,704.00	13,28,704.00	027500470	27/02/2026	27/02/2026	6,84,352.00	027500470	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020380	22/06/2025	22/06/2025	Ganetha BO	Gujarat	VADODRA		INST PROVIDING FIVMS P	00006550	METRO FOUNDATION	USHA FLAT			AKHEDA30009		136270		
ANK	00002159	1,47,290.00	73,645.00	027500540	21/01/2026	21/01/2026	73,645.00	027500540	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020283	13/01/2026	31/03/2024	Devla BO	Gujarat	BARUACH		CSR Aq Entry	10220375					AKHEDSH38010		136292		
ANK	00002159	13,10,130.00	13,10,130.00	027500546	07/11/2026	07/11/2026	6,55,069.00	027500546	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020377	22/06/2025	22/06/2025	Gatoda BO	Gujarat	BARUACH		INST. CONSTN OF COMMUN	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	1,43,591.00	1,43,591.00	027500546	07/11/2026	07/11/2026	1,43,591.00	027500546	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020466	09/02/2026	31/03/2026	Mure BO	Gujarat	BARUACH		2&FN CONSTN OF CC inst	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	7,04,314.00	7,04,314.00	027500546	07/11/2026	07/11/2026	5,52,157.00	027500546	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020380	11/06/2025	11/06/2025	Anmol SO	Gujarat	BARUACH		1ST F&P&V BLOCK CONSTR	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	11,22,226.00	10,83,976.00	027500575	11/06/2026	11/06/2026	5,61,613.00	027500575	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020394	11/06/2025	11/06/2025	Ganetha BO	Gujarat	BARUACH		INST CONSTN OF SHED	00008945	MILAN FOUNDATION	NAVRANGP			AKHEDA30009		136270		
ANK	00002159	2,26,276.00	2,26,276.00	027500575	11/06/2026	11/06/2026	2,26,276.00	027500575	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020463	20/01/2026	31/03/2026	Gatoda BO	Gujarat	BARUACH		2&FN CONSTN CONEN work at Vill	00006550	METRO FOUNDATION	USHA FLAT			AKHEDA30009		136270		
ANK	00002159	13,28,704.00	13,28,704.00	027500575	11/06/2026	11/06/2026	6,84,352.00	027500575	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020380	22/06/2025	22/06/2025	Chakra BO	Gujarat	VADODRA		INST. Power Block	00006550	METRO FOUNDATION	USHA FLAT			AKHEDA30009		136270		
ANK	00002159	11,24,242.00	11,24,242.00	027500546	02/02/2026	02/02/2026	5,68,623.00	027500546	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020386	22/07/2025	22/07/2025	Chakra BO	Gujarat	BARUACH		Construction of 4 M T2, 20	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	12,86,015.00	12,20,155.00	027500502	06/02/2026	26/02/2026	5,76,140.00	027500502	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020250	17/06/2025	17/06/2025	Kara BO	Gujarat	BARUACH		CSR CONST OF WASHING	00006550	METRO FOUNDATION	USHA FLAT			AKHEDA30009		136270		
ANK	00002159	10,88,944.00	10,88,944.00	027500715	23/03/2026	23/03/2026	5,67,710.00	027500715	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020388	11/06/2025	11/06/2025	Kolavard BO	Gujarat	BARUACH		2nd and final initial construct	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	11,62,468.00	11,62,468.00	027500715	23/03/2026	23/03/2026	56,702.00	027500715	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020389	11/06/2025	11/06/2025	Kolavard BO	Gujarat	BARUACH		2nd and final initial construct	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
ANK	00002159	4,29,247.00	4,29,247.00	027500723	23/03/2026	23/03/2026	4,29,247.00	027500723	SRN06800	SCH-101-Rural development projects	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020388	19/02/2026	19/02/2026	Chakra BO	Gujarat	SURAT		INST. FIVMS POWER BLOCK	00006550	SWACHHTA SANSATH+VASUP				AKHEDA30014		136270		
Promoting and Preventive health																																
ANK	00002159	5,41,310.00	5,41,310.00	027500461	08/10/2025	08/10/2025	3,78,817.00	027500461	SRN06200	SCH-103-Promoting and Preventive health	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020203	25/06/2025	25/06/2025	Khumpuneh BO	Gujarat	BARUACH		INSTL kit to school children	00006550	AKSHAYA PATRA FOUR-153153				GANDHVA30025		136270		
ANK	00002159	2,83,420.00	2,83,420.00	027500462	08/10/2025	08/10/2025	1,98,384.00	027500462	SRN06200	SCH-103-Promoting and Preventive health	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK020202	25/06/2025	25/06/2025	Achrod BO	Gujarat	BARUACH		INSTL DISTRIBUTION of KIT	00006550	AKSHAYA PATRA FOUR-153153				GANDHVA30025		136270		
ANK	00002159	11,24,547.00	11,24,547.00	027500818	02/10/2026	02/10/2026	4,49,819.00	027500818	SRN06200	SCH-103-Promoting and Preventive health	ANKSCSRE	ANKSCSSR	WN105	ANKASAP	ANK0																	



Copy
295
12-19

OIL AND NATURAL GAS CORPORATION LTD
Asset HSE, Room No. 201, IInd Floor New Building,
ONGC, Ankleshwar Asset, Ankleshwar, Gujarat - 393 010
Phone No: 02646-237837
Fax No.: 02646-246936/237997

No.: ONG/AST/HSE/EC/2019-20 / 295 Date: 12.09.2019

To: Regional Officer,
Gujarat Pollution Control Board,
Bharuch - 392015

Sub: Intimation of Environment Clearance obtained for Uber-2 well

Sir,

ONGC Ankleshwar has received an Environment Clearance (EC) (F. No. J-11011/227/2017-IA-II(I) dated 06.03.2019) for "Development and production of Oil / Gas from Uber-2 well by M/s Oil and Natural Gas Corporation Ltd. At Jambusar (Gujarat)." Copy of the Environment Clearance is enclosed for ready reference.

This is for kind information of Gujarat Pollution Control Board.


(Sandeep Pandya)

CGM(P) - Head HSE

Enclosures:

1. Environment Clearance (F. No. J-11011/227/2017-IA-II(I))


Post Received
Gujarat Pollution Control Board
BHARUCH



OIL AND NATURAL GAS CORPORATION LTD
Asset HSE, Room No. 201, Iind Floor New Building,
ONGC, Ankleshwar Asset, Ankleshwar, Gujarat - 393 010
Phone No: 02646-237837
Fax No.: 02646-246936/237997

No.: ONG/AST/HSE/EC/2019-20 /295

Date: 12.09.2019

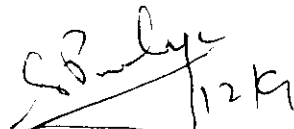
To: The Director (Western Zone),
Ministry of Environment & Forests,
Regional Office, Link Road -3,
Ravi Shankar Nagar, Bhopal-462 016, M.P.

Sub: Intimation of Environment Clearance obtained for Uber-2 well

Sir,

ONGC Ankleshwar has received an Environment Clearance (F. No. J-11011/227/2017-IA-II(I) dated 06.03.2019) for "Development and production of Oil / Gas from Uber-2 well by M/s Oil and Natural Gas Corporation Ltd. At Jambusar (Gujarat)". Copy of the Environment Clearance is enclosed for ready reference.

This is for kind information of Regional Office, MoEFCC.


(Sandeep Pandya)

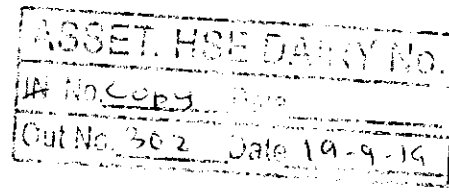
CGM(P) – Head HSE

Enclosures:

1. Environment Clearance (F. No. J-11011/227/2017-IA-II(I))



OIL AND NATURAL GAS CORPORATION LTD
Asset HSE, Room No. 201, Iind Floor New Building,
ONGC, Ankleshwar Asset, Ankleshwar, Gujarat - 393 010
Phone No: 02646-237837
Fax No.: 02646-246936/237997



No.: ONG/AST/HSE/EC/2019-20 / 302

Date: 19.09.2019

To: District Development Officer, District Panchayat, Bharuch
(Railway Station Road, Moficer Jin Compound, Bharuch, Gujarat 392001)

Sub: Intimation of Environment Clearance obtained for Uber-2 well

Sir,

ONGC Ankleshwar has received an Environment Clearance (EC) (F. No. J-11011/227/2017-IA-II(I) dated 06.03.2019) for "Development and production of Oil / Gas from Uber-2 well by M/s Oil and Natural Gas Corporation Ltd. at Jambusar (Gujarat)". Copy of the Environment Clearance is enclosed for ready reference.

This is for kind information of Gujarat Pollution Control Board.

Rajesh V. S.
19/09/19
(V. S. Rajesh)

CGM(P) – Head HSE

Enclosures:

1. Environment Clearance (F. No. J-11011/227/2017-IA-II(I))



OIL AND NATURAL GAS CORPORATION LTD
Asset HSE, Room No. 201, IInd Floor New Building,
ONGC, Ankleshwar Asset, Ankleshwar, Gujarat – 393 010
Phone No: 02646-237837
Fax No.: 02646-246936/237997

ASSET HSE DAILY No.
N/A Copy
Out No. 303 Date 19-9-19

No.: ONG/AST/HSE/EC/2019-20 / 303 Date: 19.09.2019

To: Block Development Officer, Jambusar Panchayat Office, Jambusar
(Near Navyug school, Jambusar, Gujarat 392150)

Sub: Intimation of Environment Clearance obtained for Uber-2 well

Sir,

ONGC Ankleshwar has received an Environment Clearance (EC) (F. No. J-11011/227/2017-IA-II(I) dated 06.03.2019) for "Development and production of Oil / Gas from Uber-2 well by M/s Oil and Natural Gas Corporation Ltd. at Jambusar (Gujarat)". Copy of the Environment Clearance is enclosed for ready reference.

This is for kind information of Gujarat Pollution Control Board.

Rajesh V. S.
19/09/19
(V. S. Rajesh)

CGM(P) – Head HSE

Enclosures:

1. Environment Clearance (F. No. J-11011/227/2017-IA-II(I))

FRIDAY, 20•09•2019

તેમાં ઓનલાઈન પાવવામાં આવશે



ઈન્ટરનેટ બેઝીસ
મંગાવવામાં આવે છે.

નિમિત્તક બીડ જમા
કરવાની છેલ્લી
તારીખ

૨૪/૧૦/૧૯
૧૫:૦૦ કલાક
સુધી

| અમેચિયો |

રાજ્યની પ્રાથમિક,
માધ્યમિક અને ઉચ્ચતર
માધ્યમિક શાળાઓ તેમજ
કોલેજોમાં ઓનલાઈન હાજરી
પુરવાની સિસ્ટમ લાગુ
કરવામાં આવી છે. બીજી
તરફ પીટીસી (ડી.એલ.એડ.)
કોલેજોમાં પણ ઓનલાઈન
હાજરીનો નિયમ લાગુ

ફૂડ કોર્પોરેશન ઓફ ઈન્ડિયા ઈ-ટેન્ડરો આમંત્રિત કરતી પ્રેસનોટિસ

જનરલ મેનેજર (ગુજરાત) ફૂડ કોર્પોરેશન ઓફ ઈન્ડિયા, પ્રાદેશિક ઓફિસ, અમદાવાદ, ગુજરાત કુશિયર
કાક સોવા માટે (૩૭૭ વખત) બે બીડ સિસ્ટમમાં ટેન્ડરો આમંત્રિત કરે છે. બીડ ફોર્મ્સ અને ટેન્ડરની અન્ય
વિસ્તૃત જાણકારી વેબસાઈટ www.eprocure.gov.in પરથી અને વિસ્તૃત રીતે એફસીઆઈની
વેબસાઈટ www.fci.gov.in પરથી મેળવી શકાય છે.

આસી. જન. મેનેજર (એચકે)
વતી જનરલ મેનેજર (ગુજરાત)



ઓઈલ એન્ડ નેચુરલ ગેસ કોર્પોરેશન લિમિટેડ
OIL AND NATURAL GAS CORPORATION LTD.

અંકલેશ્વર પરિસંપતિ, અંકલેશ્વર

જાહેર નોટીશ

આથી, જાહેરજનતા ને જાણાવવામાં આવે છે કે ઓઈલ એન્ડ નેચુરલ ગેસ કોર્પોરેશન લિ.
ને પર્યાવરણ, વન અને હવામાન પરિવર્તન મંત્રાલય, નવી દિલ્હી દ્વારા પર્યાવરણીય
મંજૂરી આપવામાં આપવામાં આવી છે. જે ઓઈલ એન્ડ નેચુરલ ગેસ કોર્પોરેશન ના
જંબુસર (ગુજરાત) ખાતે ઉબેર-૨ ફૂવામાંથી ઓઈલ/ગેસના વિકાસ અને ઉત્પાદન માટે
જેનો પાઈડ એફ. નં. જે-૧૧૦૧૧/૨૨૭/૨૦૧૭- આઈએ-II(I) તારીખ,
૦૬.૦૩.૨૦૧૯ છે. કિલચરન્સ પત્રની નકલ ગુજરાત પ્રદૂષણ નિયંત્રણ બોર્ડ પાસે
ઉપલબ્ધ છે તથા મંત્રાલયની વેબસાઈટ <http://moef.nic.in> પર પણ જોઈ શકાયો.

અધિકૃત હસ્તાક્ષર

ઓઈલ એન્ડ નેચુરલ ગેસ કોર્પોરેશન લિ.
અંકલેશ્વર પરિસંપતિ,
અંકલેશ્વર-૩૬૩૦૧૦

ધ ફેડરલ બેંક

આથી તમામ સંબંધિતો
ફેડરલ બેંકની વરાછા
સોનાના આભુષણો છો.
નોટીસ આપવા છતાં સુ
અચવા તે પહેલા બંધ કર

કરજદારનું

બલર દિવેશ સ

હરેશભાઈ સી વ

વસાનીયા ગીરીશભા

પિયુષકુમાર વી ઘ

પિયુષકુમાર વી ઘ

તારીખ : ૨૦/૦૯/૨૦

થળ : સુરત

પ્રોજેક્ટ ઈમ્પ્લીમે

પિણક ઈજનેરશ્રી, પ્રોજેક્ટ

ન.એચ.એમ. બિલ્ડીંગ,

Rajnath becomes 1st def min to fly in Tejas

'Thrilling And Special,' Singh Says Post-Flight

Bengaluru: Rajnath Singh flew in a Tejas jet here on Thursday morning, becoming the first Indian defence minister to get into the cockpit of the indigenously-built light combat aircraft for a sortie.

Singh, who put on a G-suit and other fighter pilot gear, was accompanied by Air Vice Marshall Narmadeshwar Tiwari for the 30-minute flight, which took off from Hindustan Aeronautics Ltd (HAL) Airport in Bengaluru.



Defence minister Rajnath Singh in the cockpit of LCA Tejas on Thursday

developing the multi-role fighter aircraft and said quite a few countries had shown interest in buying Tejas. "We have reached a level where we can export fighter planes across the world. Countries in South East Asia have

In December 2013.

IAF has two Tejas squadrons with 18 fighters each, and it plans to create add more. It has placed a request with HAL for 83 Tejas aircraft at a cost of over Rs 50,000 crore. Tejas is the

Back pain: PC seeks chair, pillow

New Delhi: A special CBI court here on Thursday extended till October 3 the judicial custody of former finance minister P Chidambaram in connection with the INX Media corruption case.

Special judge Ajay Kumar Kuhar, meanwhile, allowed a medical examination of Chidambaram. "There is no change in the circumstances as such. It is



not a case where no case is made out against the accused. The investigation is still in progress. The accused has already applied for bail before the Delhi high court. Therefore, as per the understanding of this court, the judicial remand of the accused has to be extended," Judge Ajay Kuhar said.

Chidambaram, lodged in Tihar jail, was produced be-

fore the court after his 14-day judicial remand ended on Thursday.

Senior advocate Abhishek Manu Singhvi, appearing for Chidambaram, said the former minister had a chair in the hall outside his cell which has been taken away. "He can only sit on the bed. He also has not been given a pillow." The court directed the jail superintendent to consider Chidambaram's request. **TNN**

DKS too lodged in Tihar's jail no.7

Arrested Congress leader D K Shrivastava was sent to Tihar Jail on Thursday, hours before a Delhi court adjourned a hearing on his bail plea to Saturday. His transfer to Tihar after being discharged from hospital coincided with Congress MLA and associate Laxmi Hebbalkar being ques-

tioned by the Enforcement Directorate (ED) in connection with the money laundering case against him.

Shrivastava, who was arrested on September 13, has been sent to Jail No. 7, the same block in which former finance minister P Chidambaram has been lodged since September 5. **TNN**

DECLARATION REGARDING VARIOUS AWARDS IN SPORTS

Every year felicitation of players making significant contribution in field of Youth and Sports is done by the Commissioner, Youth, Sports and Cultural Activities, Gandhinagar and in pursuance to that, applications are invited the Award in respect of the years, 2016-17, 2017-18, 2018-19.

Sr.	NAME OF AWARD	DETAILS OF AWARD	AMOUNT OF AWARD (Rs.)
1	EKLAVYA AWARD	For achieving success in open category at International level	1,00,000/-
2	SARDAR PATEL AWARD	For achieving success in open category at National level	50,000/-
3	JAYDIPSIHJI AWARD	For achieving success in open category at State level	20,000/-
4	EKLAVYA JUNIOR AWARD	For achieving success in Junior/ Sub junior category at	50,000/-

ऑयल एण्ड नेचुरल गैस कॉर्पोरेशन लिमिटेड
OIL AND NATURAL GAS CORPORATION LTD.
Ankleshwar Asset, Ankleshwar
Public Notice

This is to inform public that Oil and Natural Gas Corporation has been accorded Environmental Clearance by the Ministry of Environment, Forest and Climate Change, New Delhi for "Development and Production of Oil/Gas from Uber-2 well by M/s Oil and Natural Gas Corporation Ltd at Jambusar (Gujarat)" vide F.No. J-11011/227/2017-IA-II(I) dated 06.03.2019. Copy of the Clearance letter is available with Gujarat Pollution Control Board and may be seen at website of Ministry at <http://moef.nic.in>

Authorised Signatory
Oil and Natural Gas Corporation Ltd.
Ankleshwar Asset,
Ankleshwar - 393010

PUBLIC NOTICE