

1	Name of the project:-	Conversion of 37 Exploration Wells & laying of Associated Flowlines, involving construction of Well Manifold at Kunjaban & Sundalbari and Pipeline at North Tripura by ONGC Limited.
2	Letter No. & EC identification No.	F.No. J-11011/635/2007-IA II (I) Dated 28.10.2021 EC21A002TR119968

S. No.	Specific Condition	Compliance status
(i)	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	All environment protection measures and safeguards are being complied.
(ii)	No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.	Complied
(iii)	The project proponent will treat and reuse the treated water within the drilling site location including at processing location and no waste or treated water shall be discharged outside the premises under any condition. Mobile ETP coupled with RO and mobile STP shall be installed to treat the waste water and sewage waste respectively.	These are conversion wells i.e. exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(iv)	During production, storage and handling, the fugitive emission of methane, if any, shall be monitored using appropriate technology.	Complied
(v)	The project proponent also to ensure trapping/storing of the CO2 generated, if any, during the process and handling.	Not applicable.
(vi)	Approach road shall be made pucca to minimize generation of suspended dust.	Complied
(vii)	The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DGsets along with the adequate stack height as per CPCB guidelines.	These are conversion wells i.e. exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(viii)	Proposed project does not involve drilling activity so there will not be need of fresh water for the conversion of wells into development wells. Hence no additional load on water sources of Tripura State. Water will be sourced from open market through water tanker if required.	As there is no drilling activity therefore there is no requirement of fresh water for the conversion of wells into development wells.
(ix)	The company shall construct the garland drain to	These are conversion wells i.e.

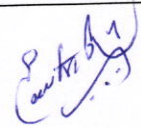
	prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.	exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(x)	Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30th August, 2005.	These are conversion wells i.e. exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(xi)	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	Not applicable. There is no oil production involved as all are gas bearing wells. However oil spillage ERP is available.
(xii)	The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	Flare stacks are being maintained at installation for operational safety purpose and on zero flaring/Technical flare concept.
(xiii)	The project proponent shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self-containing breathing apparatus.	There is no presence of H2S in any of the wells. However contingency plan is available to mitigate the event.
(xiv)	Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.	These are conversion wells i.e. exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(xv)	On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.	The drilled wells are plugged safely as per the prevailing standards and SOPs followed in ONGC. Complied.

(xvi)	As per the Ministry's OM dated 30.09.2020 superseding the OM dated 01.05.2018 regarding the Corporate Environmental Responsibility, and as per the action plan proposed by the project proponent to address the socioeconomic and environmental issues in the study area, the project proponent, as committed, shall provide education funds in technical training centers/ support in nearby village's schools, support in health care facilities, drinking water supply and funds for miscellaneous activities like solar street lights, battery, solar panel etc., in the nearby villages. The action plan shall to be completed within time as proposed.	Being Complied.
(xvii)	No lead acid batteries shall be utilized in the project/site.	No lead batteries are used in the classified area of site. (Zone 0, 1 & 2)
(xviii)	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.	Complied.
(xix)	Oil content in the drill cuttings shall be monitored if oil-based mud is used and report shall be sent to the Ministry's Regional Office.	These are conversion wells i.e. exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(xx)	The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.	SOPs are prepared and made available at project site office.

S. No.	General Condition	Compliance status
(i)	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental	Noted. No further expansion or modification will be carried out without prior approval of the Ministry of Environment, Forest and Climate Change.

	protection measures required, if any.	
(ii)	The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.	LED based energy conservation is being complied.
(iii)	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	All generators are having acoustic enclosures complying with CPCB guidelines.
(iv)	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Being Complied.
(v)	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	These are conversion wells i.e. exploratory to development wells. As there is no drilling activity therefore condition is not applicable.
(vi)	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	Complied. Information published in local newspapers
(vii)	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.	Complied. Copy of Environmental clearance (EC) and six monthly compliance status report is also updated in public domain of ONGC website.
(viii)	The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently,	Complied. Environment Statement for the period 2021-22 has been submitted to TSPCB on 16.09.2022

	shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	Further, it has also been sent to IRO, MoEFCC, Shillong office vide mail dtd 19.10.2022.
(ix)	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	EC has been uploaded in public domain of ONGC website. EC has been advertised in local newspapers i.e. Tripura Observer (English) & Dainik Sambad (Bangla) on 02.11.2021.
(x)	The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project	As these are conversion wells i.e. exploratory to development wells, it is an on going project.
(xi)	This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.	Noted



(Saumitra Ray)
GM-Head HSE
Tripura Asset