



ONGC

EOA & HPHT Asset
3rd Floor, Block 1, Logistics Park,
Vakalapudi. Kakinada - 533005

No. ONGC/EOA/ KG-DWN-98-2/2026/1

Date: 06.05.2026

To

1. Inspector General of Forests
Ministry of Environment, Forest and Climate Change
Integrated Regional Office (IRO)
Green House, Gopalareddy Road
Vijayawada- 520010, Andhra Pradesh
Email: iro.vijayawada-mefcc@gov.in
2. In-charge CPCB Zonal Office,
Central Pollution Control Board
Second Floor, 77-A, South Avenue Road,
Ambattur Industrial Estate, Chennai,
Tamilnadu-600058
Email: rdchennai.cpcb@nic.in
3. Environmental Engineer
A.P. Pollution Control Board
Regional Office, Kakinada
Andhra Pradesh - 533005
Email: rokhd-ee1@appcb.gov.in

Sub: Submission of Compliance for EC (Environmental Clearance) of KG-DWN-98/2 project of Eastern Offshore Asset, ONGC

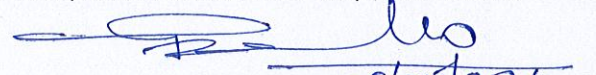
Ref: EC of KG-DWN-98/2 project of Eastern Offshore Asset, ONGC vide Order F. No. J-110011 / 3016 / 2014-IA II (I) dated 22.01.2016

Dear Sirs,

With reference to above, we herewith submit six monthly compliance report for EC (Environmental Clearance) of KG-DWN-98/2 project of Eastern Offshore Asset, ONGC for the period from 1st Oct 2025 to 31st Mar 2026 based on the inputs received from Project, Drilling and Surface group.

With Regards,

For M/s Oil & Natural Gas Corporation Ltd.,


06/05/2026
Geda Bhaskara Rao)
Head HSE, ONGC, Kakinada

EC Compliance points according to KG-DWN-98/2 Project (ONGC) for the period Oct 2025 to Mar 2026.

S. No.	Condition	Present status
Specific Conditions		
1.	Only high efficiency DG set with adequate stack height and modern emission control equipment and low sulphur clean diesel shall be used. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution	Being complied
2.	CRZ clearance shall be obtained	Obtained. EC provided is along with CRZ clearance.
3.	Gas produced during testing shall be flared with appropriate flaring booms	Not applicable during the period of Compliance. Field currently under production.
4.	The flare system shall be designed as per good oil field practices and OISD guidelines. The stack height shall be provided as per the regulatory requirements and emission from the stacks will meet the MOEF/CPCB guidelines.	Complied, Flare stack with the height of 40 meters is provided at Odalarevu.
5.	Total water requirement shall not exceed 30m3/day and prior permission shall be obtained from the competent authority for the drawl of water. Only water based mud system shall be used.	Not applicable during the period of Compliance. Field currently under production.
6.	Water based drilling mud shall be discharged to the sea after proper dilution as per E (P) rules vide G.S.R. 546 (E) dated 30 th August 2005	NA as there was no drilling activity during the period
7	The company shall ensure that there shall be no flora fauna due to drilling of wells in the offshore sea. The company shall undertake conservation measures to protect the marine animals/ biota in the region. The company shall monitor the petroleum hydrocarbons and heavy metals concentration in the marine fish species regularly and submit the report to the ministry	NA as there was no drilling activity during the period
8	Treated wastewater (produced water or formation water) shall comply with the marine disposal standards notified under the Environment (Protection) Act 1986. Sewage treatment on board of the rig as per MARPOL regulation. Residual chlorine shall not exceed 1 mg/l before disposal. Standard for injection produced water into confined hydrocarbon reservoir structure at more than 1000 m with oil in water content of less than 10 ppm shall be complied.	Not applicable during the period of Compliance. Field currently under production.
9	The drill cutting (DC) wash water shall be treated to conform to limits notified under the Environment (Protection) Act 1986, before disposal into sea. The treated effluent shall be monitored regularly.	NA as there was no drilling activity during the period
10	All the guidelines shall be followed for the disposal of solid waste, drill cutting and drilling fluids for onshore and offshore drilling operation notified vide G.S.R. 546 (E) dated 30 th August 2005. Different types of wastes shall be kept segregated.	NA as there was no drilling activity during the period
11	High efficiency equipment shall be used to separate solids, hydrocarbons and water such as shale shakers with improved capacity to filter smaller solids, low shear pumps for use in produced water shall be employed.	NA as there was no drilling activity during the period

S. No.	Condition	Present status
12.	Good book keeping practices shall be put in place to manage wastes such as waste tracking program i.e. identify where and when the waste generated, the type of waste and its volume, the disposal method and its location, and the personnel responsible for the waste management.	Waste Management procedures will be followed at Offshore Platform (yet to be commissioned) and FPSO.
13.	A waste minimization plan shall be developed and followed through proper inventory management following best practices in drilling operations, good housekeeping practices and optimised equipment maintenance schedules.	NA as there was no drilling activity during the period
14.	Only essential rig personnel shall be on board the rig. Emergency Response Plan and health, safety and environment (HSE) system shall be installed. Geo-hazard and geotechnical studies shall be carried out to ensure safe drilling operations.	Not applicable during the period of Compliance. Field currently under production.
15	All the hazardous waste generation at the rig/offshore facility shall be properly treated, transported to onshore and disposed off in accordance with the Hazardous Waste (Management, Handling and Trans boundary Movement) Rules, 2008. No waste oil shall be disposed of into sea. Waste/ used oil shall be brought on-shore and sold to MOEF/CPCB authorized recyclers/ re-processors only.	Not applicable during the period of Compliance. Field currently under production.
16	Requisite infrastructure facilities shall be provided near the offshore installations so that booms and skimmers/ chemical dispersants could be deployed immediately in case of oil leakage from the installations, Efforts shall be made to curtail the oil slick within 500 meters of the installation and accordingly, action plan and facilities to check the oil slick within 500 meters shall be provided.	Complied, Oil Spill Response Equipment is available on board at FPSO
17	Approval from DG shipping under Merchant Shipping Act prior to commencement of the drilling operations shall be obtained. At least 30 days prior to the commencement of drilling, the exact location shall be intimated to the director General of Shipping and the Company shall abide by any direction he may issue regarding ensuring the safety of navigation in the area.	Not applicable during the period of Compliance. Field currently under production.
18	The international 'Good Practices' adopted by the petroleum industry viz International norms to safeguard the coastal and marine biodiversity shall be implemented by the company.	Being Complied
19	The design, material of construction, assembly, inspection, testing and safety aspects of operation and maintenance of pipeline and transporting the natural gas/oil shall be governed by ASME/ANSI B 31.8/ B 31.4 and OISD standard 141	Being Complied
20.	The project proponent shall also comply with the environmental protection measures and safeguards recommended in the EIA/ EMP/ RA/ NIO report	Being Complied
21	Full drawings and details of Blow Out Preventer to encounter well kick due to high formation presence, if encountered, shall be submitted to the Ministry's Regional Office within 3 months of the issue of environment clearance	Not applicable during the period of Compliance. Field currently under production.
22	On completion of activities, the well shall be either plugged and suspended (if the well evaluation indicates commercial quantities of hydrocarbon) or killed and permanently abandoned with mechanical plugs and well cap. If well is suspended, it shall be filled with a brine solution containing small	NA as there was no drilling activity during the period

S. No.	Condition	Present status
	quantities of inhibitors to protect the well. The position at the end of the activities shall be communicated in detail to the Ministry indicating the steps taken i.e. whether all the wells are plugged or abandoned and necessary precautions taken.	
23	A brief report on environmental status & safety related information generated and measures taken as well as frequency of such reporting to the high authority shall be submitted to this Ministry and its respective Regional Office at Bangalore	ONGC is carrying out annual environmental monitoring through third party
24	Petroleum and Natural Gas (Safety in Offshore Operations) Rules 2008 of OISD shall be strictly adhered to	PNG Rules is being adhered to.
25	Recommendations mentioned in the Risk Assessment & Consequence Analysis and Disaster Management Plan shall be followed.	Being Complied
26	Adequate funds both recurring and non-recurring shall be earmarked to implement the conditions stipulated by the MOEF as well as State Government along with the implementation schedule for all the conditions stipulated herein. The funds do provided shall not be diverted for any other purposes	Not applicable during the period of Compliance.
27	Concrete plan of action for Enterprise Social Responsibility consisting 2.5% of project cost shall be prepared in consultation with District Authority and the local people and a mechanism for its monitoring should be worked out. Action plan shall be submitted to MOEF's RO Office for monitoring	Development Funds provided to District authorities as directed.
Specific conditions in respect of CRZ		
1.	All the recommendations and conditions specified by AP Coastal Zone Management Authority (APCZMA) vide letter no. 1742/Env/CZMA/2015 dated 21.05.2015 shall be complied with.	CRZ clearance referred is for 20" Gas Pipeline. Pipeline routed to Mallavaram. CRZ Clearance obtained separately
General Conditions		
1.	The project authorities must strictly adhere to the stipulations made by the Andhra Pradesh Pollution Control Board (APPCB), State Government and any other statutory authority	APPCB stipulations being adhered to.
2.	No further expansion or modifications in the plant shall be carried out without prior approval of the MOEF. In case of deviations or alterations in the project proposal from those submitted to this Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any	Expansion, if any, shall be taken up only with prior approval of MOEFCC
3.	The National Ambient Air Quality Emission Standards issued by the ministry vide G.S.R. No. 826 (E) dated 16 th November 2009 shall be followed	National Ambient Air Quality Standards shall be followed
4.	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated	Shall be complied
5.	The overall noise levels in and around the plant area hall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards	Being complied

S. No.	Condition	Present status
	prescribed under Environmental (Protection) Act, 1986 Rules viz. 75 dBA (day time) and 70 dBA (night time)	
6.	The company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve fresh water	Not applicable.
7.	Training shall be imparted to all employees on safety and health aspects of chemical handling. Pre-employment and routine medical examinations for all employees shall be undertaken on regular basis	Being complied
8.	The Company shall comply with all the environmental protection measures and safeguards proposed in the document submitted to the ministry and as made in EIA/ EMP	Being complied
9.	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding areas by involving local villages and administrations	Development Funds provided to authorities as requested.
10.	The company shall undertake eco-developmental measures including community welfare measures	Being complied
11.	A separate Environment Management Cell equipped with full-fledged laboratory facilities to carry out Environment Management and Monitoring functions.	Being complied
12.	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the MOEF as well as state government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environmental management/ pollution control measures shall not be diverted for any other purpose.	Not applicable during the period of Compliance.
13.	A copy of clearance letter shall be sent to concerned Panchayat, Zila Parishad/ Municipal Corporation, Urban local body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal	Complied.
14.	Submission of six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by email) to the respective Regional Office of MOEF, respective Zonal office of CPCB and APPCB. A Copy of Environmental Clearance and six monthly compliance status report shall be posted on the company website.	Being complied
15.	Environmental Statement for each financial year ending 31 st March in Form-V as is mandated shall be submitted to the APPCB and to Regional Office of MOEF (by email) and also be put on the company website.	Being complied
16.	Public should be informed that the project has been accorded environmental clearance by the ministry and the copies of the clearance letter are available with the APPCB and may also be seen at website of MOEF (www.moef.nic.in) by advertising within seven days from the issue of the clearance letter in at least two local newspapers out of which one should be in vernacular language of locality concerned and copy of same to be forwarded to the concerned regional office of the ministry.	Complied.
17.	Regional Office and Ministry are to be informed about the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Not applicable during the period of Compliance. Field currently under production.

