



परिवेश
PARIVESH
(CPC GREEN)

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

Ministry of Environment, Forest and Climate Change



Back

View Half Yearly Compliance Report at Project Proponent

Proposal Details

Proposal No

SIA/GJ/IND2/421143/2023

Category

Industrial Projects - 2

Name of Project

EC for Exploratory Drilling of 10 wells in the OALP block CB-ONHP-2021/2, Western Onshore Basin, Gujarat

Plot / Survey/ Khasra No.**Village(s)**

Pursa

Sub-District(s)

Amod

State

GUJARAT

District

BHARUCH

MoEF File No

SIA/GJ/IND/31603/2023

Name of the Entity/**Corporate Office**

OIL AND NATURAL GAS CORPORATION LIMITED

Entity's PAN

*****1598A

Entity Name as per PAN

OIL AND NATURAL GAS CORPORATION LIMITED

Entity details mentioned above is correct ?

Agree

Covering Letter

Covering Letter

[Click to View](#)

Compliance Reporting Details

Reporting Year

2026

Reporting Period

01 Jun(01 Oct - 31 Mar)

Remark(if any)

Drilling has been carried out and abandoned for following wells in reference to above stated EC ID EC23B002GJ166052, Proposal no. SIA/GJ/1ND2142114312023, Dated 05.07.2023. 1. WAMOD-5 (CBON212HADA-D)

Details of Production and Project Area

Date of Commencement of Project/Activity

11-04-2025

Status of implementation of the projecty

0

	Project Area as per EC Granted(ha.)	Actual Project Area in Possession(ha.)
Private	2573	2573
Revenue Land	0	0
Forest	0	0
Others	0	0
Total	2573	2573

Others Table

Sr.No.	Others Name	Area Granted	Actual Area	Action
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Land Documents

[Click to View](#)

Video

NA

Production Table

Sr.No.	Name of the Product	Units	As per EC Granted	As per CTO Granted	CTO ID	CTO Valid Up To	Last Financial Year w.r.t. Reporting Year	Production during last financial year w.r.t. Reporting Year
1	Oil	Others:Meter cube per day	15			22-06-2030	null	0
2	Gas	Others:Meter cube per day	200			22-06-2030	null	0

Conditions

Specific Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents	
1	MISCELLANEOUS	Project proponent (PP) shall obtain separate Environment Clearance for commercial drilling and exploration as this proposal is for drilling of Exploration activity only as per EIA Notification 2006 and amendment dated 16.01.2020 (Category B2 of activity 1 (b))	PPs Submission	If hydrocarbon is encountered in commercially viable amount, separate clearance will be taken for commercial production. All the water, air and environment protection Acts will be followed. Complied 17-06-2026 Attachment:NA
2	Human Health Environment	No drilling shall be carried out in protected areas.	PPs Submission	The well locations identified are at safe place as they are far from the nearby village habitat and existing rain water catchments tanks. Complied 17-06-2026 Attachment:NA

3	WASTE MANAGEMENT	The company shall make all arrangements at the drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated waste water shall confirm to CPCB/GPCB standards.	PPs Submission	The garland drains are not constructed to prevent run off of any oil contaminating waste as all the vulnerable processes like diesel storage tank, POL shed have their dedicated containment whereas drains are constructed throughout the drill site near mud pumps, cellar pit, mud tanks which drain waste water in HDPE lined waste pit. No garland drains are constructed around drill sites as these are not required since the waste pits have enough volume to accumulate waste water and prevent any run off. The drilled cuttings and other wastes are collected in HDPE lined waste pits and solar dried. It is notable that Gujarat is rain deficient area and chance of run off from drill site area is very remote. As the drill site effluent is a soft effluent, the suspended particles like bentonitic clay are settled leaving clear supernatant water which at times is recycled for washing purpose. Complied 17-06-2026 Attachment: Click to View
4	WASTE MANAGEMENT	Drill cuttings separated from drill fluid shall be adequately washed	PPs Submission	Drilling waste water including drill cuttings wash water is collected in

		and disposed according to HWMH rule, 2016. No effluent /drilling mud/drill cutting shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drill fluids for onshore drilling operation modified vide GSR. 546 dated 30th August, 2005		disposal pit lined with HDPE lining and solar dried. Drill cuttings from water based mud have been removed from the category of hazardous waste (Schedule I - rule 3 (1) (17) (i) of MOEFCC notification Dt: 14.04.2016). ONGC Ankleshwar is member of TSDF at BEIL Infrastructure Pvt. Ltd Complied 17-06-2026 Attachment: Click to View	
5	WASTE MANAGEMENT	Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of the authorized recyclers.	PPs Submission	Oil spillage prevention plan like containments of diesel storage tank, POL shed and testing tank (during production testing) and drainage leading to waste pit are in place. However, in case of oil spill and contamination of soil thereof, ONGC is equipped with the technology of bio remediation to address such eventualities. It is notable that ONGC has a step down company M/S ONGC TERI BIO REMEDIATION LIMITED (OTBL) which has developed a consortium of bacteria capable of digesting entire range of hydrocarbon. Recyclable hazardous waste like Spent oil, POL barrels etc. are recycled centrally through authorized	

				re-cyclers. Complied 17-06-2026 Attachment:NA
6	MISCELLANEOUS	After completion of drilling activities, in case of non-availability of hydrocarbons the site shall be restored back to its normal condition as per the prevailing Rules/Guidelines/site restoration policy.	PPs Submission	In case of any well abandonment, ONGC has formulated a well-defined and plausible abandonment and restoration procedure which is being followed to abandon wells in case of no hydrocarbon show. Complied 17-06-2026 Attachment: Click to View
7	WATER QUALITY MONITORING AND PRESERVATION	PP shall adopt best drilling practices and drilling operations shall be designed in such a way that there is no chance of contamination of ground water aquifer.	PPs Submission	In drilling program, conductor casing is lowered to isolate ground water aquifer. Total drilling operation is designed in such a way that there is no chance of ground water aquifer contamination. Complied 17-06-2026 Attachment:NA
8	WATER QUALITY MONITORING AND PRESERVATION	PP shall take all precautionary measures to avoid any contamination of ground water.	PPs Submission	Conductor casing is lowered and cemented up to surface to protect fresh water zone and avoid any ground water contamination. Complied 17-06-2026 Attachment:NA

9	AIR QUALITY MONITORING AND PRESERVATION	The National Ambient Air Quality Emission Standards issued by the Ministry vide G. S. R. No. 826 (E) dated 16th November, 2009 shall be complied with.	PPs Submission	Ambient air quality was monitored through 3rd party for PM10, PM 2.5, SO2, NOX, CO, methane and Non-methane HC, within and up to the premises of drill site. It is evident from the monitoring reports placed as supporting document that the concentration of all parameters are within prescribed limits. Complied 17-06-2026 Attachment: Click to View
10	AIR QUALITY MONITORING AND PRESERVATION	Unit shall have to adhere to the prevailing area specific policies of GPCB with respect to discharge of pollutants, and shall carry out the project development in accordance AND consistence with the same.	PPs Submission	No effluent is discharged in open. Effluent generated at site is treated at site itself. If any extra effluent is generated, it is transported to nearby ONGC ETP installation for treatment and recycling. Complied 17-06-2026 Attachment:NA
11	MISCELLANEOUS	The project proponent must strictly adhere to the stipulation made by the Gujarat Pollution Control Board, State Government and/or any other statutory authority.	PPs Submission	Consent to Establish (CTE) for exploratory drilling is taken from Gujarat Pollution Control Board prior to commencement of drilling. Conditions stipulated in CTE are complied to. Apart from it all the oil and gas processing installations wherein the oil and gas produced during exploratory and development drilling is processed are

				operating under consolidated consent and authorization (CCA) from GPCB. Complied 17-06-2026 Attachment:NA
12	Risk Mitigation and Disaster Management	The company shall develop the contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self- containing breathing apparatus.	PPs Submission	Emergency response plans for H2S release is available. H2S detector are available at drilling rigs. However, it is pertinent to mention that H2S is usually not encountered during drilling operations in oil fields of Bharuch district. Complied 17-06-2026 Attachment: Click to View
13	MISCELLANEOUS	Company shall prepare operating manual in respect of all activities, which would cover all safety and Environment related issue and measure and measure to be taken for protection.one set of environment manual shall be made available at the drilling site/project site. Awareness shall be created at each level of management. All the schedules and results of environment monitoring shall be available at the project site office. Remote monitoring of site should be done.	PPs Submission	ONGC drill site QHSE certified which comprise ISO9001:2015 for quality management System, ISO14001:2015 for environment management system and OHSAS 18001/ISO 45001 for occupational health management system and operating manual all time available at site. Standard Operating Procedures for drilling operations covering safety and environmental aspects of operations and management thereof, have been given to supervisors and concerned persons at all drilling rigs. Safe Work

				Practices is also made available at all rigs. Regular safety and environment training is being provided to the employees by our various in- house training institutes like IPSHEM Goa, IDT and ONGC Academy, Dehradun and RTI Vadodara etc. Ambient/stack, noise level and potable water report is available at rigs. Complied 17-06-2026 Attachment: Click to View	
14	Risk Mitigation and Disaster Management	(a) PP shall carry out mock drill within the premises as per the prevailing guidelines of safety and display proper evacuation plan in the manufacturing area in case of any emergency or accident. (b) PP shall take all the necessary steps for human safety within premises to ensure that no any harm is caused to any worker/employee or labour within premises. (c) The consequence arising out of incident such as Well Blow Out, Fire, Explosion, Natural Calamities etc. shall be accurately predicted with the help of latest technique available by various Risk Analysis Studies and unit shall submit Disaster Management Plan	PPs Submission	a) Regular Mock drills are conducted in Drill Site as per DGMS , OISD guidelines. ERP of Drilling Rig is kept ready in the drill. b) All the safety and precaution are taken during work inside the Drill site. Regular training on safety, firefighting and operational emergency is imparted to the worker/employee. Well defined SOP is followed during work c) To get information about any abnormal situation in well in advance, Drilling operation is monitored through SCADA System. A comprehensive ERP and DMP is prepared based on probable worst scenario and submitted to concerned authorities d) All the workers are provided with proper PPE. Safety officer of	

(DMP) to concern authorities based on such probable scenarios. (d) Personal Protective Equipments (PPEs) shall provide to workers and its usage shall be ensured and supervised. (e) First Aid Box shall be made readily available in the unit. (f) Occupational health surveillance of workers shall be done and its records shall be maintained. Pre-employment and periodic medical examination for all workers shall be undertaken on regular basis as per Factories Act and Rules. (g) The company shall necessary measure to prevent fire hazards, containing oil spill and soil remediation as needed. (h) Blow out preventer system shall be installed to prevent well blow outs during drill operations. (i) Emergency response plan shall be based on the guidance prepared by OISD, DGMs and Govt. of India.

the Rig ensures that all the workers are using the PPE in proper way e) First aid box is available in the in all important strategic point like Dock house, PCR Room, Mud mixing unit and Installation Manager room f) PME of all employees is carried out on regular basis as per company policy and its record is maintained at Drill site g) Each drilling rig in ONGC has fixed firefighting system and portable extinguishers in accordance to OISD 189. All personnel posted at drill site are trained in firefighting. Hot jobs are controlled through a permit system. In case of oil spill and contamination of soil thereof, ONGC is equipped with the technology of bio remediation to address such eventualities. It is notable that ONGC has an associated company M/S ONGC TERI BIO REMEDIATION LIMITED (OTBL) which has developed a consortium of bacteria capable of digesting entire range of hydrocarbon. h)Appropriate Blowout Preventer (BOP) systems having a set of Annular and RAM BOPs is installed to prevent well blowouts during drilling operations. Function and

				pressure test of BOPs are carried out as per regulation of API RP 59 i) ONGC has Site Specific Emergency Plan (ERP) and Contingency Plans and Disaster management Plan (DMP) based on relevant and realistic emergency scenarios. ERP and contingency plan are duly approved by DGMS whereas offsite DMP is approved by local district authorities. Complied 17-06-2026 Attachment: Click to View
15	WATER QUALITY MONITORING AND PRESERVATION	Total water requirement for the project shall not exceed 25 KLD per well. Unit shall reuse 5 KLD per well of treated industrial effluent within premises. Hence, fresh water requirement shall not exceed 20 KLD per well and it shall be met through tankers from nearby ONGC establishments.	PPs Submission	Total water requirement for drilling of well is less than 25 KLD per well. More than 3 KLD water is recycled and used to prepare drilling fluid. Therefore, fresh water requirement for the well is less than 22 KLD Complied 17-06-2026 Attachment:NA
16	WATER QUALITY MONITORING AND PRESERVATION	PP shall not dig borewell for fresh water requirements.	PPs Submission	No bore well for fresh water is drilled in the drill site. Daily water requirement is supplied by tankers from nearest ONGC installation (GGS). Complied 17-06-2026 Attachment:NA
17	WATER QUALITY MONITORING	The industrial effluent generation from the project	PPs Submission	During drilling of well, most of the

	AND PRESERVATION	shall not exceed 5 KLD.		water is recycled and reused. Extra effluent generated is sent to nearest ONGC ETP by tankers for treatment and reuse Complied 17-06-2026 Attachment:NA
18	WATER QUALITY MONITORING AND PRESERVATION	Out of 5 KLD Total industrial effluent, 3KLD shall be reused in mud preparation and 2 KLD shall be sent to nearest ONGC ETP for treatment.	PPs Submission	More than 3 KLD water is recycled and used to prepare drilling fluid. 2 KLD effluent generated is sent to nearest ONGC ETP by tankers for treatment and reuse Complied 17-06-2026 Attachment:NA
19	WATER QUALITY MONITORING AND PRESERVATION	PP shall obtain prior permission for disposal of treated effluent.	PPs Submission	During drilling of well, no effluent is discharged in open. Extra effluent generated is sent to nearest ONGC ETP by tankers for treatment and reuse. Complied 17-06-2026 Attachment:NA
20	WATER QUALITY MONITORING AND PRESERVATION	Complete Zero Liquid Discharge ZLD status shall be maintained all the time and there shall be not be any industrial wastewater discharge from the unit.	PPs Submission	ONGC has a policy of zero liquid discharge during drilling. No effluent is discharged in open from premises Complied 17-06-2026 Attachment:NA
21	WATER QUALITY MONITORING AND PRESERVATION	Domestic waste water generation shall not exceed 2KL/day per well for proposed project and it shall be	PPs Submission	Domestic waste water generated per day per well is less than 1 KLD. Domestic waste is treated in

		treated in STP. Treated sewage shall be utilized for gardening and plantation purpose within premises after achieving on-land discharge norms prescribed by the GPCB.		STP and utilized for gardening and plantation purpose within ONGC premises Complied 17-06-2026 Attachment:NA
22	WATER QUALITY MONITORING AND PRESERVATION	During monsoon season when treated sewage may not be required for the plantation/ Gardening/ Green belt purpose, it shall be stored within premises. There shall be no discharge of waste water outside the premises in any case.	PPs Submission	Extra generated Water from STP is sent to nearby ONGC Installation for further use Complied 17-06-2026 Attachment:NA
23	WATER QUALITY MONITORING AND PRESERVATION	Unit shall provide buffer water storage tank of adequate capacity for storage of treated waste water during rainy days.	PPs Submission	Waste water generated is sent to nearby ONGC installation, which has sufficient capacity to store. Complied 17-06-2026 Attachment:NA
24	WATER QUALITY MONITORING AND PRESERVATION	The Unit shall provide metering facility at the ETP and STP and maintain records for the same.	PPs Submission	Record of treated water sent to ONGC installation is maintained Complied 17-06-2026 Attachment:NA
25	WATER QUALITY MONITORING AND PRESERVATION	Proper logbooks of ETP and STP ; treated effluent reused in gardening/ plantation; chemical consumption in effluent treatment; quantity and quality of treated effluent; power consumption etc. shall be	PPs Submission	Proper logbooks of STP and ETP are maintained. Complied 17-06-2026 Attachment:NA

		maintained and shall be furnished to the GPCB from time to time		
26	AIR QUALITY MONITORING AND PRESERVATION	Unit shall not exceed fuel consumption for DG set as mentioned below: Source of emission with capacity: DG set Stack height(m): 8 Type of fuel: HSD Qty of fuel: 4KLD Type of emission: flue gas Air pollution control measures(APCM): Supercharging, DOC(Diesel oxidation catalyst),particulate matter reducer	PPs Submission	Complied Complied 17-06-2026 Attachment:NA
27	AIR QUALITY MONITORING AND PRESERVATION	Until shall provide adequate APCM with flue gas generation sources to achieve the norms prescribed by GPCB.	PPs Submission	Air pollution Control measures likes DOC, Diesel particulate filter, NOx adsorbers are used to control pollution of flue gases of diesel GENSET to achieve the norms prescribed by GPCB. Complied 17-06-2026 Attachment: Click to View
28	AIR QUALITY MONITORING AND PRESERVATION	There shall be no process gas emission from drilling and exploration activities and other ancillary operations.	PPs Submission	No process gas is generated during drilling of oil wells. Complied 17-06-2026 Attachment:NA
29	AIR QUALITY MONITORING AND PRESERVATION	The fugitive emission in the work zone environment shall be monitored. The emission shall conform to the standards prescribed by the concerned	PPs Submission	1)Internal roads inside the drill site are paved properly to allow heavy loads of rig equipments. 2)As per requirement, water is sprinkled to control air borne dust

		authorities from time to time (e.g. Directors of Industrial Safety Health). Following indicative guidelines shall also be followed to reduce the fugitive emission. - Internal roads shall be either concreted or asphalted or paved properly to reduce the fugitive emission during vehicular movement - Air borne dust shall be controlled with water sprinklers at suitable location in the plant- A green belt shall be developed all around the plant boundary and also along there roads to mitigate fugitive transport dust emission.	in drill site. 3) Exploratory drilling is a temporary activity lasting only for 30-45 days. Hence green belt cannot be developed in this time frame. Complied 17-06-2026 Attachment:NA	
30	AIR QUALITY MONITORING AND PRESERVATION	Regular monitoring of Volatile Organic Compounds (VOCs) shall be carried out in the work zone area and ambient air.	PPs Submission VOC (Volatile organic contaminants) are analysed in work zone area and ambient air. It was observed within prescribed limit Complied 17-06-2026 Attachment: Click to View	
31	AIR QUALITY MONITORING AND PRESERVATION	Regular monitoring of ground level concentration of PM10, PM2.5, SO2, NOx, and VOCs shall be carried out in the impact zone and its record shall be maintained. Ambient air quality levels shall not exceed the standards stipulated by the GPCB. If at	PPs Submission Ambient air quality was monitored through 3rd party for PM10, PM 2.5, SO2, NOX and VOCs within the premises of drill site and also carried out outside the drill site premises. It is evident from the monitoring report that the	

		any stage these levels are found to exceed the prescribed limits, necessary additional control measures shall be taken immediately. The location of the stations and frequency of monitoring shall be decided in consultation with the GPCB.		concentration of all parameters are within prescribed limits. Complied 17-06-2026 Attachment: Click to View
32	WASTE MANAGEMENT	All the hazardous waste management shall be taken care as mentioned below: 1 Drill cuttings, Drilling, HW Sc-I cat.2.1, 500 tons per Well, Collection in HDPE lined pit and disposal as per Hazardous waste rules 2016 2. Drilling mud, Drilling, HW Sc-I cat 2.3, 250 Tons per Well, Collection in HDPE lined pit and disposal as per Hazardous wasteRules,2016 3.Used/spent oil, Others, HW Sc-I cat 5.1, 0.2 M Ton, Disposal as per Hazardous and Other Wastes (Management and Trans boundary Movement) Rules,2016 Non-Hazardous waste management hazardous waste as per MoEFCC GSR 3959(E), Drill Cuttings are collected in a pit later on filled with top soil	PPs Submission	Complied Complied 17-06-2026 Attachment:NA
33	WASTE MANAGEMENT	Authorized end-users shall have concerned	PPs Submission	During drilling water base mud is used

		authorities under the Rule 9 of the Hazardous and Other Wastes (Management and Transboundary Movement) Rules 2016.		and no hazardous /toxic chemicals are used. All the mud systems got tested through National Institute of Oceanography (NIO), Goa and found non-hazardous and non-toxic. Hence this point is not applicable. However as precautionary measure MSDS of chemicals are displayed at site. Permission for storage, transportation and use of explosives for perforation of well are taken from controller of explosive. Complied 17-06-2026 Attachment: Click to View
34	WASTE MANAGEMENT	Unit shall explore the possibilities for environment friendly methods like co-processing of hazardous waste for disposal of Incinerable and land fillable wastes before sending to CHWIF and TSDF sites respectively.	PPs Submission	Drill cuttings from water based mud have been removed from the category of hazardous waste (Schedule-I rule 3 (1) (17) (i) of MOEFCC notification Dt: 14.04.2016). Complied 17-06-2026 Attachment:NA
35	WASTE MANAGEMENT	The project proponent has to obtain membership of TSDF site and CHWIF before obtaining CTO of GPCB.	PPs Submission	ONGC Ankleshwar is member of TSDF at BEIL Infrastructure Pvt. Ltd. Complied 17-06-2026 Attachment: Click to View

36	WASTE MANAGEMENT	The unit shall submit the list of authorized end users of hazardous wastes along with MoU signed with them at least two months in advance prior to the commencement of production. In the absence of potential buyers of these items, the unit shall restrict the production of the respective items	PPs Submission	No Hazardous waste is produced in well. No H2S and no CO2 Complied 17-06-2026 Attachment:NA
37	MISCELLANEOUS	"The project proponent shall allocate the separate fund of Rs 3 crores (Electrification including Solar lights Projects in Wadia, Bhimpura, Khanpur Deh; Drinking water projects including Water Supply lines associated activities, rain water harvesting in Amod, Pursa; Green Belt development / Tree plantation in Magnad village) proposed underproposed under CER and it shall be part of the Environment Management Plan (EMP) as per the MoEFCC's OM no. F. No. 22-6512017-IA.III dated 30.09.2020. This shall be monitored and the monitoring report shall be submitted to the regional office of MoEFCC as a part of half-yearly report and to the District Collector. The monitoring report shall be posted on	PPs Submission	Being Complied. CER activities like 30 recharge bore wells was carried out at villages Amod, Jambusar, Vagra, Hansot for the amount Rs: 29,84,700/- Being Complied 06-07-2026 Attachment: Click to View

		the website of the project proponent."		
38	MISCELLANEOUS	All the environmental protection measures and safeguards proposed in the form -1 PFR submitted by the project proponent and commitments made in their application shall be strictly adhered to in letter and spirit	PPs Submission	All the environmental protection measures proposed in the Form1 and PFR in application is strictly adhered to the letter and spirit. Complied 17-06-2026 Attachment:NA

General Conditions

Sr.No.	Condition Heading	Condition Details	Status of Compliance,Remarks / Reason and Supporting Documents	
1	MISCELLANEOUS	Water demand during construction shall be reduced by use of curing agents, super plasticizers and other best practices.	PPs Submission	No construction work is carried out during exploratory drilling. Only area where rig is positioned and surrounding area for vehicle movement is hardened. Complied 17-06-2026 Attachment:NA
2	MISCELLANEOUS	Project proponent shall ensure that surrounding environment shall not be affected due to construct activity. Construction material shall be covered during transportation and regular water sprinkling shall be done in vulnerable areas for controlling fugitive emission.	PPs Submission	No construction work is carried out during exploratory drilling. Only area where rig is positioned and surrounding area for vehicle movement is hardened. As per requirement water is sprinkled in drill site to control fugitive emission Complied 17-06-2026 Attachment:NA

3	MISCELLANEOUS	All required sanitary and hygienic measures shall be provided before starting the construction activities and to be maintained throughout the construction phase.	PPs Submission	Not Applicable. No construction work is carried out during exploratory drilling. Only area where rig is positioned and surrounding area for vehicle movement is hardened. Complied 17-06-2026 Attachment:NA
4	MISCELLANEOUS	First Aid Box shall be made readily available in adequate quantity at all times.	PPs Submission	First aid box is available in all important strategic point like Dock house, PCR Room, Mud mixing unit and Installation Manager room. Complied 17-06-2026 Attachment:NA
5	MISCELLANEOUS	The project proponent shall strictly comply with the Building and other Construction Workers (Regulation of Employment and Condition Services) Act 1996 and Gujarat rules made there under and the subsequent amendments. Local bye-laws of concern authority shall be complied in letter and spirit.	PPs Submission	No construction is carried out in Drill site. Only Drill Site area is levelled and hardened for positioning the rig and heavy vehicular movement. Complied 17-06-2026 Attachment:NA

6	MISCELLANEOUS	Ambient Noise levels shall conform to residential standards both during day and night. Incremental pollution load on the ambient air and noise quality shall be closely monitored during construction phase.	PPs Submission	No major sound is generated during drill site preparation stage. Complied 17-06-2026 Attachment:NA
7	MISCELLANEOUS	Use of Diesel Generator (DG) sets during construction phase shall be strictly equipped with acoustic enclosure and shall conform to the EPA rules for air and noise emission standards.	PPs Submission	No DG Sets are used during Construction of drill Site. Complied 17-06-2026 Attachment:NA
8	MISCELLANEOUS	Safe disposal of waste water and municipal solid wastes generated during the construction phase shall be ensured.	PPs Submission	During preparation of drill site, municipal solid waste is not generated and wastewater generated is sent to nearest ETP installation. Complied 17-06-2026 Attachment:NA
9	MISCELLANEOUS	All topsoil excavated during construction activity shall be used in horticultural / landscape development within the project site.	PPs Submission	Top soil excavated during preparation of drill site is kept ready for restoration of site after completion of drilling. Complied 17-06-2026 Attachment:NA
10	MISCELLANEOUS	Excavated earth to be generated during the construction phase shall be utilized within the premises to the maximum extent possible and	PPs Submission	During construction of drill site, No extra excavated earth is generated. Hence no question of disposal of excavated earth

		balance quantity'of excavated earth shall be disposed off with the approval of the competent authority aftertaking the necessary precautions for general safety and health aspects. Disposal of the excavated earth during construction phase shall not create adverse effect on neighboring communities.		during site preparation. Complied 17-06-2026 Attachment:NA
11	MISCELLANEOUS	Project proponent shall ensure use of eco-friendly building materials including fly ash bricks, fly ash paver blocks, Ready Mix Concrete (RMC) and lead free paints in the project.	PPs Submission	During drill site preparation, no construction of building is carried out. Complied 17-06-2026 Attachment:NA
12	MISCELLANEOUS	Fly ash shall be used in construction wherever applicable as per provisions of Fly Ash Notification under the E.P.Act, 1986 and its subsequent amendments from time to time.	PPs Submission	Not Applicable. During site preparation Fly ash is not in use. Complied 17-06-2026 Attachment:NA
13	MISCELLANEOUS	Wind - breaker of appropriate height i.e. 1/3rd of the building height and maximum up to 10 meters shall be provided. Individual building within the project site shall also be provided with barricades.	PPs Submission	Not Applicable. Complied 17-06-2026 Attachment:NA
14	MISCELLANEOUS	No uncovered vehicles carrying construction material and waste shall be permitted.	PPs Submission	Only covered vehicle is used to carry material for hardening of Site area. Complied

				17-06-2026 Attachment:NA
15	MISCELLANEOUS	"No loose soil or sand or construction demolition waste or any other construction material that cause dust shall be left uncovered. Uniform piling and proper storage of sand to avoid fugitive emissions shall be ensured."	PPs Submission	Complied. No loose soil or sand is left uncovered during drilling operation. Complied 17-06-2026 Attachment:NA
16	MISCELLANEOUS	Roads leading to or at construction site must be paved and blacktopped (i.e. - metallic roads).	PPs Submission	Road leading to drill site is hardened and paved to carry heavy load of Rig parts. Complied 17-06-2026 Attachment:NA
17	MISCELLANEOUS	Dust mitigation measure shall be displayed prominently at the construction site for easy public viewing.	PPs Submission	As per statutory requirement, a board is displayed at drill site during preparation of site. Complied 17-06-2026 Attachment:NA
18	MISCELLANEOUS	Grinding and cutting of building materials in open area shall be prohibited.	PPs Submission	Not applicable. No grinding or cutting takes place during drill site preparation Complied 17-06-2026 Attachment:NA
19	MISCELLANEOUS	Construction material and waste should be stored only within earmarked area and road side storage of construction material and waste shall be prohibited.	PPs Submission	Material during drill site preparation, all the material are stored inside the compound only. Complied 17-06-2026 Attachment:NA

20	MISCELLANEOUS	Construction and demolition waste processing and disposal site shall be identified and required dust mitigation measures be notified at the site. (If applicable).	PPs Submission	Not applicable. Complied 17-06-2026 Attachment:NA
21	WATER QUALITY MONITORING AND PRESERVATION	The water meter shall be installed and records of daily and monthly water consumption shall be maintained.	PPs Submission	Water for drilling purpose is carried from nearby ONGC installation by tankers. Record is maintained for no. of tankers supplied to drill site. Complied 17-06-2026 Attachment:NA
22	WATER QUALITY MONITORING AND PRESERVATION	All efforts shall be made to optimize water consumption by exploring Best Available Technology (BAT). The unit shall continuously strive to reduce, recycle and reuse the treated effluent.	PPs Submission	In ONGC, latest technology is used to drill exploratory well. As discussed in previous points, water is recycled and reused for preparation of drilling fluid. Complied 17-06-2026 Attachment:NA
23	AIR QUALITY MONITORING AND PRESERVATION	In case of use of spray dryer, the unit shall provide the adequate efficient APCMs with spray dryer so that there should not be any adverse impact on human health environment. Unit shall carry out third party monitoring of the proposed Spray dryer it's APCM through the credible institutes and study report for impacts on Environment and Human Health shall	PPs Submission	Not Applicable. Complied 17-06-2026 Attachment:NA

		be submitted to GPCB every year along with half yearly compliance report.		
24	AIR QUALITY MONITORING AND PRESERVATION	Acoustic enclosure shall be provided to the DG sets (If applicable) to mitigate the noise pollution and shall conform to the EPA Rules for air and noise emission standards.	PPs Submission	Acoustic enclosure have been provided to DG sets to reduce noise within permissible limits Noise level monitoring reveals the efficiency of the acoustic enclosures when the noise levels were monitored within the perimeters of the drill site. However, the noise levels are slightly higher near the engine house and mud pump area and personnel working in these areas are always using ear muff/plug. Complied 17-06-2026 Attachment: Click to View
25	AIR QUALITY MONITORING AND PRESERVATION	Stack/Vents (Whichever is applicable) of adequate height shall be provided as per the prevailing norms for flue gas emission/Process gas emission.	PPs Submission	Stack height of 8 m is maintained. Complied 17-06-2026 Attachment:NA
26	AIR QUALITY MONITORING AND PRESERVATION	Flue gas emission Process gas emission (If any) shall conform to the standards prescribed by the GPCB/CPCB/MoEFCC. At no time, emission level should go beyond the stipulated standards.	PPs Submission	Flue gas emitted from DG Sets conforms to the GPCB/CPCB norms. Stack monitoring report is enclosed as Annexure. Complied 17-06-2026 Attachment: Click to View

27	AIR QUALITY MONITORING AND PRESERVATION	All the reactors / vessels used in the manufacturing process shall be closed to reduce the fugitive emission.	PPs Submission	Not applicable Complied 17-06-2026 Attachment:NA
28	WASTE MANAGEMENT	"The company shall strictly comply with the rules and regulations with regards to handling and disposal of Hazardous waste in with the Hazardous and Other Wastes(Management and Transboundary Movements) Rules 2016, as may be amended from time to time.. Authorilation of the GPCB shall be obtained for collection / treatment / storage / disposal of hazardous shall be obtained for collection / treatment / storage / disposal of hazardous wastes "	PPs Submission	During drilling water based mud is used and no hazardous /toxic chemicals are used. All the mud systems got tested through National Institute of Oceanography (NIO), Goa and found non-hazardous and non-toxic. Further, drill cuttings from water based mud have been removed from the category of hazardous waste (Schedule I - rule 3 (1) (17) (i) of MOEFCC notification Dt: 14.04.2016). Hence this point is not applicable. Complied 17-06-2026 Attachment: Click to View
29	WASTE MANAGEMENT	Hazardous wastes shall be dried, packed and stored in separate designated hazardous waste storage facility with pucca bottom and leachate collection facility, before its disposal.	PPs Submission	Complied Complied 17-06-2026 Attachment:NA

30	WASTE MANAGEMENT	The unit shall obtain necessary permission from the nearby TSDF site and CHWIF. (Whichever is applicable)	PPs Submission	ONGC Ankleshwar is member of TSDF at BEIL Infrastructure Pvt. Ltd. Complied 17-06-2026 Attachment: Click to View
31	WASTE MANAGEMENT	Trucks/Tankers used for transportation of hazardous waste shall be in accordance with the provisions under the Motor Vehicle Act, 1988, and rules made there under.	PPs Submission	Trucks/Tankers used for transportation of hazardous waste is in accordance with provisions of Motor Vehicle Act, 1988. Complied 17-06-2026 Attachment:NA
32	WASTE MANAGEMENT	The design of the Trucks/tankers shall be such that there is no spillage during transportation	PPs Submission	During transportation of effluent it is ensured that there is no spillage during transportation. Complied 17-06-2026 Attachment:NA
33	WASTE MANAGEMENT	All possible efforts shall be made for Co-Processing of the Hazardous waste prior to disposal into TSDF/CHWIF.	PPs Submission	ONGC Ankleshwar is member of TSDF at BEIL Infrastructure Pvt. Ltd. Complied 17-06-2026 Attachment: Click to View
34	WASTE MANAGEMENT	Management of fly ash (If any) shall be as per the Fly ash Notification 2009 its amendment time to time and it shall be ensured that there is '100 utilization of fly ash to be generated from the unit.	PPs Submission	Not applicable Complied 17-06-2026 Attachment:NA

35	Risk Mitigation and Disaster Management	The occupier/manager shall strictly comply the provisions under the Factories Act 1948 and the Gujarat Factories Rules 1963	PPs Submission	ONGC follows the act of DGMS and OISD during drilling of exploratory well. Complied 17-06-2026 Attachment:NA
36	Risk Mitigation and Disaster Management	The project authorities shall strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules (MSIHC) 1989, as amended time to time and the Public Liability Insurance Act for handling of hazardous chemicals etc. Necessary approvals from the Chief Controller of Explosives and concerned Govt. Authorities shall be obtained before commissioning of the project. Requisite On-site and Off-site Disaster Management Plans have to be prepared and implemented.	PPs Submission	Hazardous chemicals are not used in drilling of exploratory wells. Necessary approvals from the Chief Controller of Explosive and concerned Government Authorities is obtained before commissioning of the project. Requisite On-site and Off-site Disaster Management Plans have been prepared. Complied 17-06-2026 Attachment: Click to View
37	Risk Mitigation and Disaster Management	Main entry and exit shall be separate and clearly marked in the facility.	PPs Submission	Not Applicable during drilling of wells. Complied 17-06-2026 Attachment:NA

38	Risk Mitigation and Disaster Management	Sufficient peripheral open passage shall be kept in the margin area for free movement of fire tender/ emergency vehicle around the premises.	PPs Submission	Around the well pad, sufficient space is left and hardened for free movement of equipment's and fire tender. Complied 17-06-2026 Attachment:NA
39	Risk Mitigation and Disaster Management	Storage of flammable chemicals shall be sufficiently away from the production area.	PPs Submission	Only inflammable liquid present in drill site is fuel (HSD). Permission is taken from PESO for storage of HSD in drill site. PESO guidelines for storage of HSD is strictly followed. Complied 17-06-2026 Attachment:NA
40	Risk Mitigation and Disaster Management	Sufficient number of fire extinguishers shall be provided near the plant and storage area.	PPs Submission	Sufficient no. of fire extinguishers are provided in drill site as per guidelines of DGMS. Complied 17-06-2026 Attachment:NA
41	Risk Mitigation and Disaster Management	All necessary precautionary measures shall be taken to avoid any kind of accident during storage and handling of toxic /hazardous chemicals.	PPs Submission	Precautions are taken during storage and handling of hazardous chemicals in site. MSDS is also displayed prominently at the storage place of chemicals. Complied 17-06-2026 Attachment:NA
42	Risk Mitigation and Disaster Management	All the toxic/hazardous chemicals shall be stored in optimum	PPs Submission	Since exploratory drilling is a temporary activity

		quantity and all necessary permissions in this regard shall be obtained before commencing the expansion activities.		lasting only for 30-45 days. Only small quantity of chemicals are stored. Complied 17-06-2026 Attachment:NA
43	Risk Mitigation and Disaster Management	The project management shall ensure to comply with all the environment protection measures, risk mitigation measures and safeguards mentioned in the Risk Assessment report.	PPs Submission	All care is taken to comply with the environmental protection measures and safeguards i.e. monitoring of AAQ, noise monitoring, using non-hazardous water base mud, provide acoustic enclosure around DG sets, sprinkling of water on the road where ONGC vehicles ply (to prevent dust). Each site is having its own Disaster Management Plan. Complied 17-06-2026 Attachment: Click to View
44	Risk Mitigation and Disaster Management	Only flame proof electrical fittings shall be provided in the plant premises.	PPs Submission	Only flame proof electrical fitting and equipments are used in the drill site premises. Complied 17-06-2026 Attachment:NA

45	Risk Mitigation and Disaster Management	Storage of hazardous chemicals hazardous chemicals shall be minimized and it shall be in multiple small capacity tanks / containers instead of one single large capacity tank/Containers.	PPs Submission	Exploratory drilling is a temporary activity lasting only for 45-60 days. Very small quantity of hazardous chemical are used during exploratory drilling. Complied 17-06-2026 Attachment:NA
46	Risk Mitigation and Disaster Management	All the storage tanks shall be fitted with appropriate controls to avoid any leakages. Bund/dyke walls shall be provided for storage tanks for Hazardous Chemicals.	PPs Submission	HSD storage tank is provided with dyke walls as per PESO guidelines. Complied 17-06-2026 Attachment:NA
47	Risk Mitigation and Disaster Management	Handling and charging of the chemicals shall be done in closed manner by pumping or by vacuum transfer so that minimal human exposure occurs.	PPs Submission	Storage and handling of chemicals is done in closed manner so that minimum human exposure occurs. Complied 17-06-2026 Attachment:NA
48	Risk Mitigation and Disaster Management	Tie up shall be done with nearby health care unit / doctor for seeking immediate medical attention in the case of emergency.	PPs Submission	Each site is provided with Rig doctor for emergency. Also inhouse health centre is available at project office. Complied 17-06-2026 Attachment:NA
49	Risk Mitigation and Disaster Management	Personal Protective Equipments (PPEs) shall be provided to workers and its usage shall be ensured and supervised.	PPs Submission	PPE is provided to all the workers at site as per ONGC policy. Safety officer posted at site ensure that all the worker use proper PPE. Complied

				17-06-2026 Attachment: Click to View
50	Risk Mitigation and Disaster Management	First Aid Box and required Antidotes for the chemicals used in the unit shall be made readily available in adequate quantity.	PPs Submission	MSDS (Material Safety Data Sheet) is displayed in the storage area. First aid Box is placed at all the strategic places of site. Complied 17-06-2026 Attachment:NA
51	Risk Mitigation and Disaster Management	Training shall be imparted to all the workers on safety and health aspects of chemicals handling.	PPs Submission	All the workers are given training before taking up the job. Complied 17-06-2026 Attachment:NA
52	Risk Mitigation and Disaster Management	Occupational health surveillance of the workers shall be done and its records shall be maintained. Pre-employment and periodical medical examination for all the workers shall be undertaken as per the Factories Act Rules.	PPs Submission	ONGC has its own PME (Pre Medical Examination) policy. Complied 17-06-2026 Attachment:NA
53	Risk Mitigation and Disaster Management	Transportation of hazardous chemicals shall be done as per the provisions of the Motor Vehicle Act Rules.	PPs Submission	Generally no hazardous chemical is used during drilling of exploratory well. All the Motor Vehicle Act and Rules are followed during transportation of chemicals. Complied 17-06-2026 Attachment:NA

54	Risk Mitigation and Disaster Management	The company shall implement all preventive and mitigation measures suggested in the Risk Assessment Report.	PPs Submission	All the Blow out preventer is used is used during drilling of exploratory well as per API RP 59 guide lines. Disaster Management plan is available at site to deal with any untoward incident. Complied 17-06-2026 Attachment:NA
55	Risk Mitigation and Disaster Management	Necessary permissions from various statutory authorities like PESO, Factory Inspectorate.and others shall be obtained prior to commissioning of the project	PPs Submission	Permission from various statutory authorities (DGMS and OISD) are taken before starting drilling. Complied 17-06-2026 Attachment:NA
56	Noise Monitoring & Prevention	The company shall make all arrangement for control of noise from the drilling activities.	PPs Submission	Acoustic enclosure have been provided to DG sets to reduce noise within permissible limits Noise level monitoring reveals the efficiency of the acoustic enclosures when the noise levels were monitored within the perimeters of the drill site. However, the noise levels are slightly higher near the engine house and mud pump area and personnel working in these areas are always using ear muff/plug. Complied 17-06-2026 Attachment: Click to View

57	Noise Monitoring & Prevention	The overall noise level in and around the plant area shall be kept well within the standards by providing noise control measures including engineering controls like acoustic insulation, hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise level shall confirm to the standards prescribed under Environment (Protection) Act AND Rules, 1986 amended from time to time.	PPs Submission	Acoustic enclosure have been provided to DG sets to reduce noise within permissible limits Noise level monitoring reveals the efficiency of the acoustic enclosures when the noise levels were monitored within the perimeters of the drill site. Complied 17-06-2026 Attachment:NA
58	Noise Monitoring & Prevention	Noise levels for workers shall be as per the Factories Act and Rules.	PPs Submission	Acoustic enclosure have been provided to DG sets to reduce noise within permissible limits. Noise level monitoring reveals the efficiency of the acoustic enclosures when the noise levels were monitored within the perimeters of the drill site. However, the noise levels are slightly higher near the engine house and mud pump area and personnel working in these areas are always using ear muff/plug. Complied 17-06-2026 Attachment: Click to View

59	WASTE MANAGEMENT	The unit shall undertake the Cleaner Production Assessment study through a reputed institute / organization and shall form team in the company. The recommendations thereof along with the compliance shall be furnished to the GPCB.	PPs Submission	Not applicable Complied 17-06-2026 Attachment:NA
60	WASTE MANAGEMENT	The company shall undertake various waste minimization measures such as : a. Metering and control of quantities of active ingredients to minimize waste. b. Reuse of by-products from the process as raw materials or as raw materials substitutes. c. Use of automated and close filling to minimize spillages. d. Use of close feed system into batch reactors. e. Venting equipment through vapour recovery system. f. Use of high pressure, hoses for cleaning to reduce wastewater generation. g. Recycling of washes to o subsequent batches. h. Recycling of steam condensate. i. Sweeping / mopping of floor instead of floor washing to avoid effluent generation. j. Regular preventive maintenance for avoiding leakage, spillage etc.	PPs Submission	Not applicable Complied 17-06-2026 Attachment:NA
61	GREENBELT	The unit shall develop "green belt within premises as	PPs Submission	Not Applicable. Since exploratory drilling is a

		per the CPCB guidelines. However, if the adequate land is not available within the premises, the unit shall take up adequate plantation on road sides and suitable open areas in GIDC estate or any other open areas in consultation with the GIDC / GPCB and submit an action plan of plantation for next three years to the GPCB.		temporary activity lasting only up to 45 to 50 days approximately. Complied 17-06-2026 Attachment:NA
62	GREENBELT	Drip irrigation / low-volume, low-angle sprinkler system shall be used for the green belt development within the premises	PPs Submission	Not applicable Complied 17-06-2026 Attachment:NA
63	GREENBELT	"The PP shall develop green belt within premises (4000Sq. m.i.e. 33cent of total land areal as submitted before SEAC. Green belt shall be developed with native plant species that are significant and used for the pollution abatement as per the CPCB guidelines. It shall be implemented within 3 years of operation phase in consultation with GPCB."	PPs Submission	Not Applicable. Since exploratory drilling is a temporary activity lasting only up to 45 to 50 days approximately. Complied 17-06-2026 Attachment:NA
64	MISCELLANEOUS	OIL SPILL contingency plan may be part of the condition	PPs Submission	Oil spillage prevention plan like containments of diesel storage tank, POL shed and testing tank (during production testing) and drainage leading to waste pit are in place. However, in case of oil spill and

				contamination of soil thereof, ONGC is equipped with the technology of bio remediation to address such eventualities. It is notable that ONGC has a step down company M/S ONGC TERI BIO REMEDIATION LIMITED (OTBL) which has developed a consortium of bacteria capable of digesting entire range of hydrocarbon. Recyclable hazardous waste like Spent oil, POL barrels etc. are recycled centrally through authorized re-cyclers. Complied 17-06-2026 Attachment: Click to View
65	MISCELLANEOUS	workers safety registration under regulation also has to be given.	PPs Submission	All the regulation of DGMS and OISD is followed during the work. Complied 17-06-2026 Attachment:NA
66	MISCELLANEOUS	Metal and material handling system and safety have also not been explained.	PPs Submission	ONGC HSE management system is at place for metal and material handling at site. Complied 17-06-2026 Attachment: Click to View
67	MISCELLANEOUS	Details of fugitive emissions are not given as during	PPs Submission	Not applicable Complied

		vehicle movement it will be there.		17-06-2026 Attachment:NA
68	MISCELLANEOUS	Project proponent shall install all environment management systems as per the CPCB/GPCB directives regarding the effluent discharge and air emission in working condition.	PPs Submission	Effluent generated at site will be treated in nearest ONGC ETP installation. OISD and DGMS like statutory bodies inspect the drill site at periodic interval for functioning. Complied 17-06-2026 Attachment:NA
69	MISCELLANEOUS	Project proponent shall display the copy of Environment Clearance at the site prominently.	PPs Submission	Copy of environment clearance is published in local newspaper in two languages .Copy of EC will be also available at drill site. Complied 17-06-2026 Attachment:NA
70	MISCELLANEOUS	Project proponent shall prepare and follow regular and preventive maintenance plan. The copy of same shall be submitted to SEIAA.	PPs Submission	Regular and preventive maintenances carried out at site as per DGMS guidelines. Complied 17-06-2026 Attachment:NA
71	MISCELLANEOUS	Project Proponent will have to display the safety procedure in working area.	PPs Submission	Standard operating procedure, SOP is available at site to carry out work in safe manner. Complied 17-06-2026 Attachment:NA
72	MISCELLANEOUS	The project proponent shall	PPs Submission	Complied Complied

		obtain all required permissions for safety, health and fire from competent authorities like PESO/Fire Authority etc. and intimate SEIAA.		17-06-2026 Attachment:NA
73	MISCELLANEOUS	Prolect Proponent will intimate SEIAA/SEAC/GPCB after obtaining the membership of common facilities like CETP / TSDF /CHWIF / CMEE / Common Spray Dryer as the case may be.	PPs Submission	Not applicable. ONGC have its own ETP. Complied 17-06-2026 Attachment:NA
74	MISCELLANEOUS	Extra care will be taken by PP to avoid any accidental blast in boiler, reactor or any machinery in the plant.	PPs Submission	Not applicable. Complied 17-06-2026 Attachment:NA
75	MISCELLANEOUS	Environment monitoring, training and disaster management plan should be undertaken and complied at regular interval.	PPs Submission	ERP and DMP plan are made available at site. All the crew in drill site are trained to handle any such situation. Complied 17-06-2026 Attachment: Click to View
76	MISCELLANEOUS	Integrated Regional Office of MoEFCC,Gandhinagar and GPCB will monitor all environment, safety and health norms as per the prevailing rules.	PPs Submission	GPCB used to monitor all the environment safety and health rules Complied 17-06-2026 Attachment:NA
77	MISCELLANEOUS	The project proponent shall allocate the separate fund for Corporate Environment Responsibility (CER) in accordance to the MoEFCC's Office	PPs Submission	Being Complied. CER activities like 30 recharge bore wells was carried out at villages Amod, Jambusar, Vagra, Hansot for the amount Rs:

		Memorandum No. F.No.22512017-IA.III dated 0110512018 to carry out the activities under CER in affected area around the project. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEFCC as a part of half-yearly compliance report and to district collector. The monitoring report shall be posted on the website of the project proponent.	29,84,700/- Being Complied 06-07-2026 Attachment: Click to View	
78	MISCELLANEOUS	Rain water harvesting of surface as well as rooftop runoff shall be undertaken and the same water shall be used for the various activities of the project to conserve fresh water as well as to recharge ground water. Before recharging the surface run off, pre-treatment must be done to remove suspended matter.	PPs Submission Not Applicable. Since exploratory drilling is a temporary activity lasting 30-45 days rain water harvesting is not of much use. Complied 17-06-2026 Attachment:NA	

79	MISCELLANEOUS	The unit shall join and participate financially and technically for any common environmental facility / infrastructure as and when the same is taken up either by the Industrial Association or GIDC or GPCB or any such authority created for this purpose by the Govt. /GIDC.	PPs Submission	ONGC actively takes part for the common environmental facility/ infrastructure as and when the same is taken up either by industrial Association or GIDC or GPCB or any such authority created for the purpose by the Govt. Complied 17-06-2026 Attachment:NA
80	MISCELLANEOUS	Application of solar energy shall be incorporated for illumination of common areas, lighting for gardens and street lighting in addition the provision for solar water heating system shall also be provided.	PPs Submission	ONGC actively takes part for the common environmental facility/ infrastructure as and when the same is taken up either by industrial Association or GIDC or GPCB or any such authority created for the purpose by the Govt. Complied 17-06-2026 Attachment:NA
81	MISCELLANEOUS	The area earmarked as green area shall be used only for plantation and shall not be altered for any other purpose.	PPs Submission	Area marked for plantation will be used for plantation purpose only. Complied 17-06-2026 Attachment:NA

82	MISCELLANEOUS	All the commitments / undertakings given to the SEAC during the appraisal process for the purpose of environmental protection and management shall be strictly adhered to	PPs Submission	All the commitment given to SEAC for the purpose of environment protection is followed. Complied 17-06-2026 Attachment:NA
83	MISCELLANEOUS	The project proponent shall also comply with any additional condition that may be imposed by the SEAC or the SEIAA or any other authority for the purpose for the environmental protection and management.	PPs Submission	Any additional condition imposed will be carried out by ONGC. Complied 17-06-2026 Attachment:NA
84	MISCELLANEOUS	in the event of failure of any pollution control system adopted by the unit, the unit shall be safely closed down and shall not be until the desired efficiency of the control equipment has been achieved.	PPs Submission	Not applicable. Complied 17-06-2026 Attachment:NA
85	MISCELLANEOUS	The project authorities must strictly adhere to the stipulations made by the Gujarat Pollution Control Board (GPCB), State Government and any statutory authority.	PPs Submission	All the guidelines of GPCB and DGMS are followed. Complied 17-06-2026 Attachment:NA
86	MISCELLANEOUS	During material transfer there shall be no spillages and garland drain shall be constructed to avoid mixing of accidental spillages- with domestic wastewater or storm water.	PPs Submission	There will not be any mixing of spillage with storm water. Complied 17-06-2026 Attachment:NA

87	MISCELLANEOUS	Pucca flooring / impervious layer shall be provided in the work areas, chemical storage areas and chemical handling areas to minimize soil contamination.	PPs Submission	For chemical storage, pucca flooring is made to avoid soil contamination. Complied 17-06-2026 Attachment:NA
88	MISCELLANEOUS	Leakages from pipes, pumps shall be minimal and if occurs, shall be arrested promptly.	PPs Submission	Not applicable. Complied 17-06-2026 Attachment:NA
89	MISCELLANEOUS	No further expansion or modifications in the plant likely to cause environmental impacts shall be, carried out without obtaining prior Environment Clearance from the concerned authority.	PPs Submission	If hydrocarbon is encountered in commercially viable amount, separate clearance will be taken for commercial production. Complied 17-06-2026 Attachment:NA
90	MISCELLANEOUS	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention Control of Pollution) Act, 1974, Air (Prevention Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous Wastes (Management, Handling and Transboundary Movement) Rules; 2008 and the Public Liability Insurance Act, 1991 along with their amendments and rules.	PPs Submission	If hydrocarbon is encountered in commercially viable amount, separate clearance will be taken for commercial production. All the water, air and environment protection Acts will be followed. Complied 17-06-2026 Attachment:NA

91	MISCELLANEOUS	The project proponent shall comply all the conditions mentioned in "The Companies (Corporate Social Responsibility Policy) Rules,2014" and its amendments from time to time in a letter and spirit.	PPs Submission	ONGC complies with the CSR rules 2014. Complied 17-06-2026 Attachment:NA
92	MISCELLANEOUS	The project management shall ensure that unit complies with all the environment protection measures, risk mitigation measures and safeguards recommended in the EMP report and Risk Assessment study report as well as proposed by project proponent.	PPs Submission	During drilling of exploratory well, all the precautions were taken for protection of environment. Complied 17-06-2026 Attachment:NA
93	MISCELLANEOUS	The project authorities shall earmark adequate funds to implement the conditions stipulated by SEIAA as well as GPCB along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purpose.	PPs Submission	EMP budget is incorporated with project cost. EMP work is carried out during commissioning of project. Complied 17-06-2026 Attachment:NA
94	MISCELLANEOUS	The applicant shall inform the public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the GPCB and may also be seen at the	PPs Submission	After receiving EC from the SEIAA, Environment clearance is advertised in local Newspaper in two languages. CTE is taken from GPCB before starting drilling. Complied

		Website of SEIAA/ SEAC/ GPCB. This shall be advertised within seven days from the date of the clearance letter, in at least two local newspapers that are widely circulated in the region, one of which shall be in the Gujarati language and the other in English. A copy each of the same shall be forwarded to the concerned Regional Office of the Ministry.		17-06-2026 Attachment:NA
95	MISCELLANEOUS	It shall be mandatory for the project management to submit half-yearly compliance report in respect of the stipulated prior environmental clearance terms and conditions in soft copies to the regulatory authority concerned, on 1st June and 1st December of each calendar Year.	PPs Submission	Half yearly compliance report is submitted to all the statutory bodies as per schedule. Complied 17-06-2026 Attachment:NA
96	MISCELLANEOUS	Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.	PPs Submission	No concealing of factual data or submission of false/fabricated data is done by ONGC. Complied 17-06-2026 Attachment:NA

97	MISCELLANEOUS	The project authorities shall also adhere to the stipulations made by the Gujarat Pollution Control Board.	PPs Submission	CTE is obtained from GPCB before starting exploratory drilling. Complied 17-06-2026 Attachment:NA
98	MISCELLANEOUS	The SEIAA may revoke or suspend the clearance, if implementation of any of the above conditions is not found satisfactory.	PPs Submission	All the conditions of SEIAA are implemented. Complied 17-06-2026 Attachment:NA
99	MISCELLANEOUS	The company in a time bound manner shall implement these conditions. The SEIAA reserves the right to stipulate additional conditions, if the same is found necessary.	PPs Submission	All the conditions of SEIAA are implemented. Complied 17-06-2026 Attachment:NA
100	MISCELLANEOUS	The project authorities shall inform the GPCB, Regional Office of MoEF and SEIAA about the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	PPs Submission	CTE is obtained from GPCB before starting exploratory drilling Complied 17-06-2026 Attachment:NA
101	MISCELLANEOUS	This environmental clearance is valid for seven years from the date of issue.	PPs Submission	All the exploratory drilling activity will be completed within stipulated time. Complied 17-06-2026 Attachment:NA
102	MISCELLANEOUS	Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as	PPs Submission	Not applicable. Complied 17-06-2026 Attachment:NA

		prescribed under Section 16 of the National Green Tribunal Act, 2010.		
103	MISCELLANEOUS	Submission of any false or misleading information or data which is material to screening or scoping or appraisal or decision on the application makes this environment clearance cancelled.	PPs Submission	Not applicable. Complied 17-06-2026 Attachment:NA
104	MISCELLANEOUS	Project proponent shall inform to all the concerned authorities including Municipal Corporation and District Collector and shall also give wide publicity through advertisement in minimum two local newspapers within seven days, about the Environment Clearance order accorded.	PPs Submission	EC grant order is published in two local newspaper in two languages in which one is Gujarati. Complied 17-06-2026 Attachment:NA
105	MISCELLANEOUS	Project proponent shall appoint a key person in the organization who shall be responsible for compliance of above condition fully on behalf of the proponent. It will not mean that appointing a key person will exempt the project proponent from the responsibility of compliance. Any change in key person shall immediately be informed to SEIAA and all concerned authorities.	PPs Submission	Complied Complied 17-06-2026 Attachment:NA
106	MISCELLANEOUS	Designated key person shall submit six monthly compliance report to SEIAA/SEAC,	PPs Submission	Six monthly compliance report is submitted to MOEFCC/ SEIAA,

		MOEFCC, GPCB and Nodal Department of the Government.		GPCB and Nodal Department of the Government. It is also uploaded in ONGC website Complied 17-06-2026 Attachment:NA
107	MISCELLANEOUS	The Nodal Department or any authority or officer authorized by MOEFCC/SEIAA can inspect the site of the project and all the facilities, for verification of compliances of environment clearance conditions.	PPs Submission	Complied Complied 17-06-2026 Attachment:NA
108	MISCELLANEOUS	In case of violation reported upon, the project proponent shall be responsible for all the legal actions as per Environment Protection Act, 1986 including SEIAA may cancel, withdraw or keep in abeyance, the Environment Clearance accorded.	PPs Submission	Will be complied if required Complied 17-06-2026 Attachment:NA
109	MISCELLANEOUS	Any person including the project proponent affected by this Environment Clearance order may file appeal to Honorable National Green Tribunal West Zone branch, Pune, preferably within a period of thirty days from the date of issue of Environment Clearance as prescribe under section 16 of National Green Tribunal Act 2010.	PPs Submission	Complied Complied 17-06-2026 Attachment:NA

110	MISCELLANEOUS	All complains and public grievance or representations may be addressed to SEIAA/SEAC in the email addresses (a) msseiaagjgmail.com (b) seacaujaratgmail.com	PPs Submission	Complied Complied 17-06-2026 Attachment:NA
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Document uploaded by the PP

Last Site Visit Report (if available)

NA

Last Site Visit Report Date (if available)**Additional Attachment (if any)**

NA

Additional Remarks (if any)

- ☒ I 'OIL AND NATURAL GAS CORPORATION LIMITED' hereby give undertaking that the data and information given in the filed compliance and enclosures are true to be best of my knowledge and belief and I am aware that if any part of the data and information found to be false or misleading at any stage, the clearance given to the project will be revoked at our risk and cost. In addition to above, I hereby give undertaking that no activity such as change in project layout, construction, expansion, etc. has been taken up without due approval.

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